

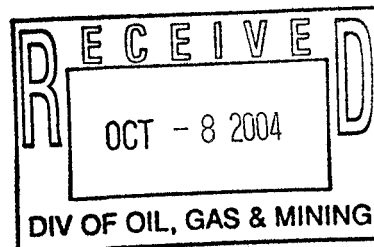
FIML NATURAL RESOURCES, LLC

October 7, 2004

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #10-21-1319
NWSE Sec 21 T-13-S R-19-E
Wildcat Field
Uintah County, Utah



Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact the undersigned at 303-893-5083.

Sincerely,

A handwritten signature in cursive script, appearing to read "Phyllis Sobotik".

Phyllis Sobotik
Regulatory Specialist

/ps
Enclosures:

001

CONFIDENTIAL

Form
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM
Approved August 20045. Lease Serial No. or EDANo.
EDA Number UIT-EDA-001-0006. Tribe Name
Ute7. If Unit or CA Agreement, Name and No.
N/A8. Lease Name and Well No.
Ute Tribal 10-21-13199. API Well No.
43-047-3539710. Field and Pool, or Exploratory
Wildcat11. Sec., T. R. M. or Blk. and Survey or Area
Sec 21, T-13S R-19E12. County
Uintah13. State
UT1a. Type of work: ☒ DRILL ☐ REENTER1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone2. Name of Operator
FIML Natural Resources, LLC3a. Address **410 17th St., Suite 570, Denver, CO 80202**3b. Phone No. (include area code)
(303) 893-50734. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E NWSE**
At proposed prod. zone Same **603715X 39.669649**
4391582Y -109,79081714. Distance in miles and direction from nearest town or post office*
36.7 miles south southwest of Ouray, Utah15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
1,507'16. No. of acres in lease
64017. Spacing Unit dedicated to this well
40 Acres18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. **N/A**19. Proposed Depth
13,45020. State Bond #
8193-15-9321. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,619' GL22. Approximate date work will start*
10/18/200423. Estimated duration
50 days

24. Attachments

The following shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature

Name (Printed/Typed)

Date

Mark D. Bingham**10/07/2004**

Title

Senior Vice President

Approved by (Signature)

Name (Printed/Typed)

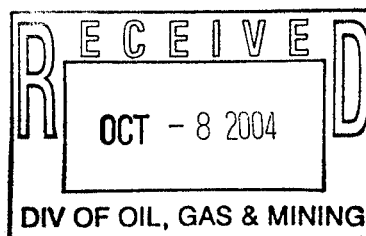
Date

BRADLEY G. HILL**10-18-04**

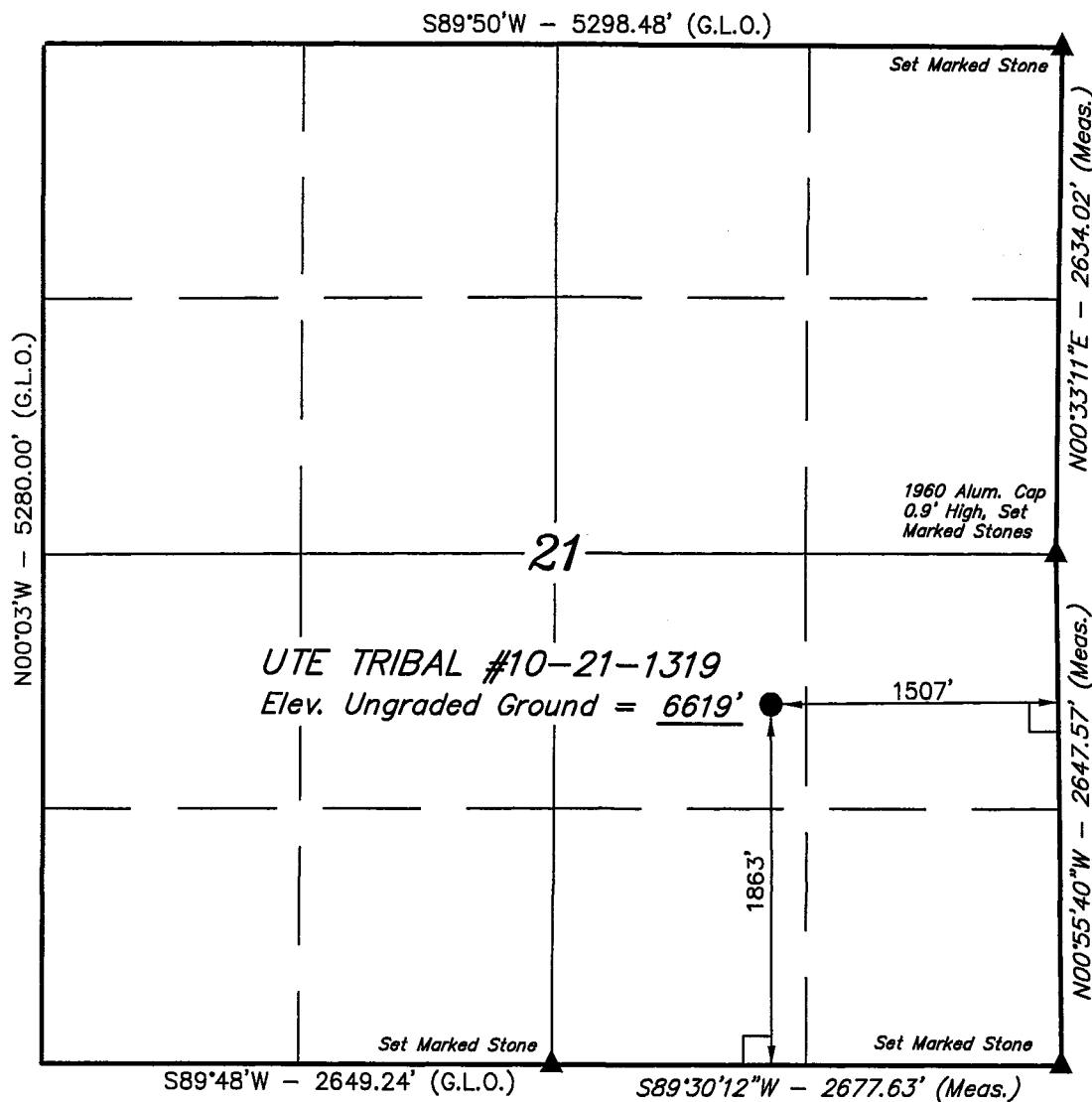
Title

ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.



T13S, R19E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°40'10.45" (39.669569)
 LONGITUDE = 109°47'30.18" (109.791717)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°40'10.58" (39.669606)
 LONGITUDE = 109°47'27.68" (109.791022)

FIML NATURAL RESOURCES, LLC,

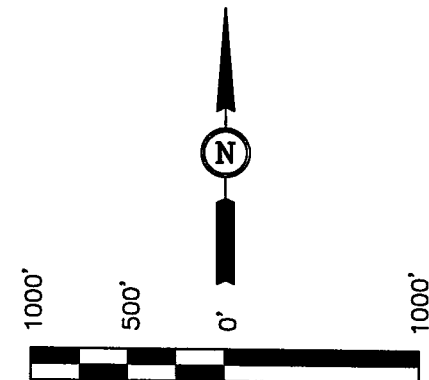
Well location, UTE TRIBAL #10-21-1319, located as shown in the NW 1/4 SE 1/4 of Section 21, T13S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**SCALE
CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REG. NO. 181319
 ROBERT L. HAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 09-28-04	DATE DRAWN: 09-29-04
PARTY G.S. D.L. D.R.B.		REFERENCES G.L.O. PLAT	
WEATHER WARM		FILE FIML NATURAL RESOURCES, LLC,	

SELF CERTIFICATION STATEMENT

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 10-21-1319
NW/4 SE/4 1,863' FSL 1,507' FEL, Section 21, T-13S, R-19E
EDA Number UIT-EDA-001-000
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.

A handwritten signature in black ink, appearing to read "Rick L. Parks", followed by a horizontal line extending to the right.

Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street, Suite 570
Denver, Colorado 80202
(303) 893-5073

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 10-21-1319
NW/4 SE/4 1,507' FEL 1,863' FSL Section 21 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Ute Tribe Energy and Minerals Department Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Green River	Surface
Mesa Verde	5,287'
Castle Gate	7,480'
Mancos	8,026'
Dakota	11,609'
Morrison	12,027'
Entrada	12,567'
Navajo	12,931'
Wingate	13,252'
Total Depth	13,450'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Mesa Verde	5,287'
Oil/Gas	Castle Gate	7,480'
Oil/Gas	Mancos	8,026'
Oil/Gas	Dakota	11,609'
Oil/Gas	Entrada	12,567'
Oil/Gas	Wingate	13,252'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 10,000 psi system, with a 5,000 psi hydril. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 6,000 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
Surface	3,000'	17-1/2"	13-3/8"	J-55	ST &C	54.5/61/68
Intermediate	8,200'	12-1/4"	9-5/8"	HCP-110	LT &C	47.0
Production	TD	8-1/2"	5-1/2"	HCP-110	LT &C	17.0

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum

internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
2,750'-0'	2,750'	~1,020 sxs Halliburton CBM Light cement w/ 0.25 pps flocele. Weight 11.0 ppg. Yield 3.76 ft ³ /sx.
3,000'-2,750'	300'	~280 sxs Halliburton Premium cement w/ 3.0% salt and 0.3% Versaset. Weight 14.5 ppg. Yield 1.42 ft ³ /sx.

<u>Intermediate</u>	<u>Cement Fill</u>	<u>Types and Amounts</u>
6,500'-0'	6,500'	~875 sxs Halliburton Premium/Poz "A" cement w/ 2.0% bentonite, 0.2% CFR-3, 0.3% Halad 344, 5.0 pps silicate compacted, 0.2% Super CBL, 0.4% HR-5, and 0.25 pps flocele. Weight 13.0 ppg. Yield 1.62 ft ³ /sx.
8,200'-6,500'	1,700'	~550 sxs Halliburton Premium cement w/ 0.3% CFR-3, 0.3% Halad 344 and 0.2% HR-5. Weight 15.8 ppg. Yield 1.15 ft ³ /sx. NOTE: Cement volumes and slurry composition may change in order to isolate any potential uphole zones of interest.

<u>Production</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
13,450'-7,200'	6,250'	~1,120 sxs Halliburton Premium/Poz "A" cement w/ 2.0% bentonite, 0.2% CFR-3, 0.30% Halad 344, 5.0 pps silicate compacted, 0.2% Super CBL, 20.0% SSA-1, 0.60% HR-5 and 0.25 pps flocele. Weight 13.5 ppg. Yield 1.73 ft ³ /sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

The following auxiliary well equipment will be used:

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. Drilling Fluids Program:

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-3,500'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.
3,000'-8,200'	8.4 – 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.
8,200'-13,450'	8.9-9.4	38-62	< 15 cc	Maintain 6.0 ppb DAP in system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. Evaluation Program:

Logging Program:

Compensated Density/Neutron Log; Induction Log; Acoustic Sonic/GR Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. **Abnormal Conditions:**

No abnormal conditions are anticipated.

8. **Anticipated Starting Dates and Notification of Operations:**

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (50) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be

approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

9. Other Information:

All loading lines will be placed inside the berm surrounding the tank battery.

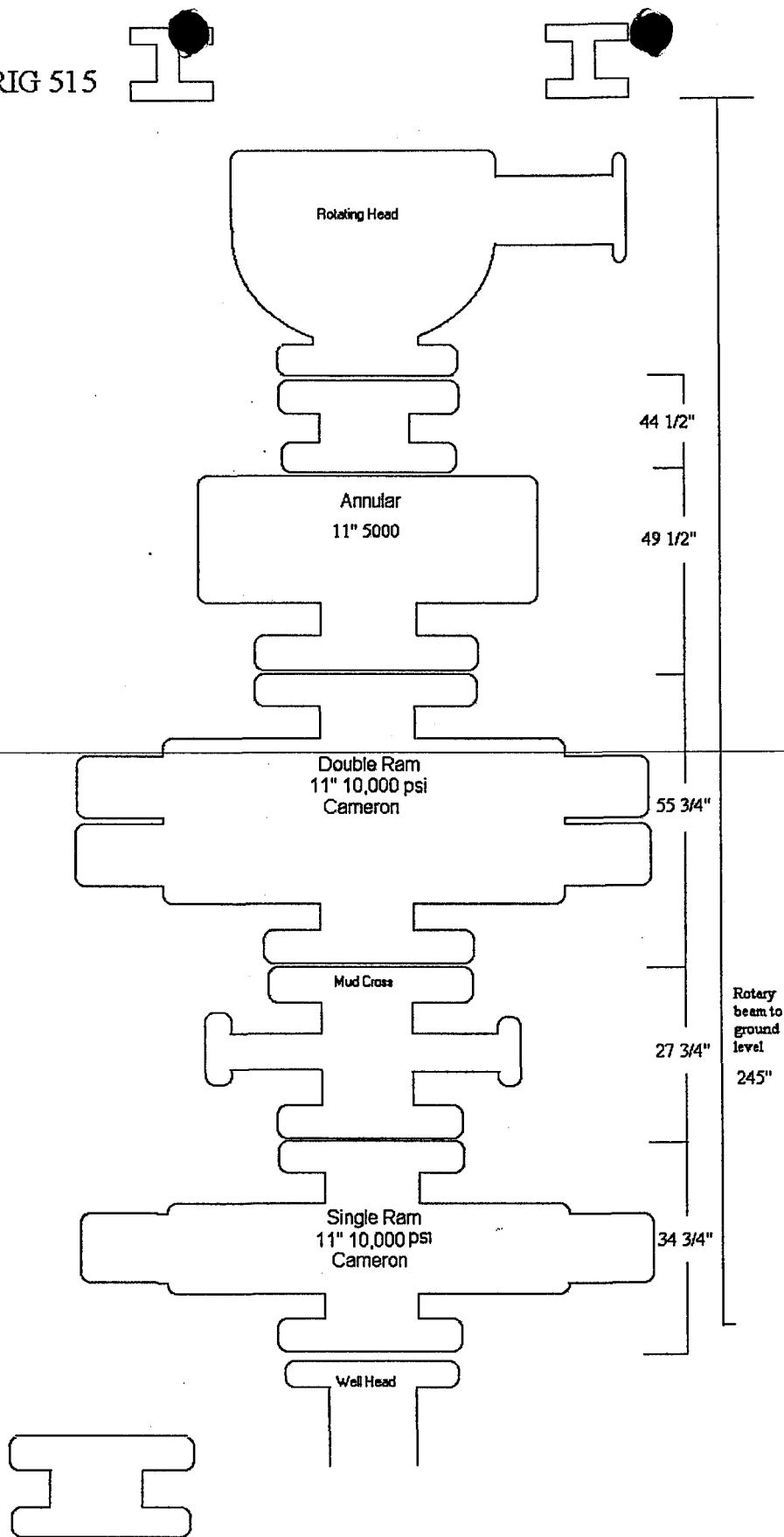
All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

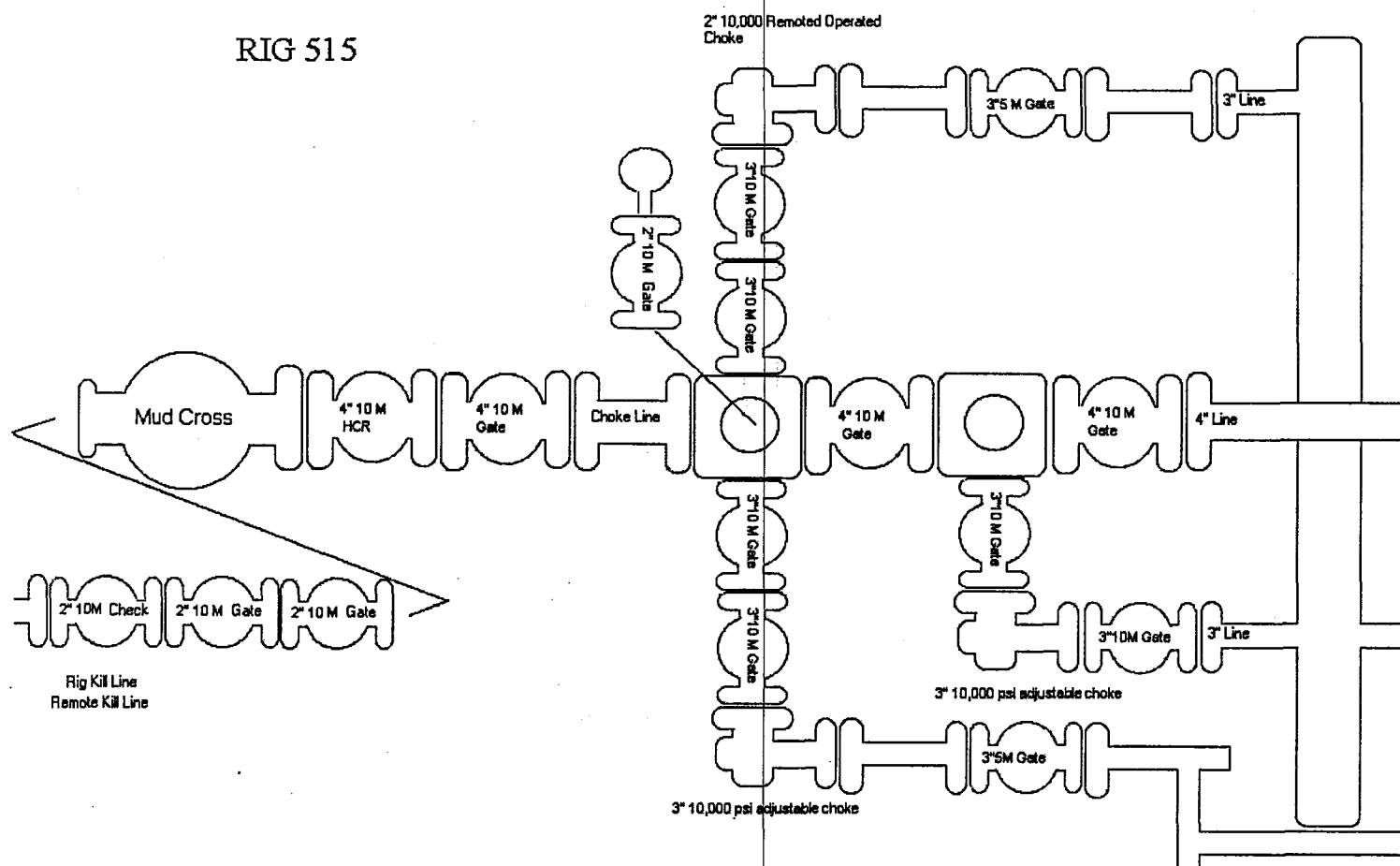
Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

RIG 515



RIG 515



PRE-DRILL WELLBORE SCHEMATIC

COMPANY: FIML Natural Resources, LLC

WELL: Ute Tribal #10-21-1319

LEGAL: NW/SE (1507' FEL & 1863' FSL) Sec.21-T13S-R19E

Uintah Co., UT

Elevation: 6619' (ungraded)

DEPTH (TVD)	O. H. LOGS MUD LOGGING	FORM. TOPS (TVD)	CSG. SCHEMATIC	DETAILS/REMARKS	MUD WT. (TVD)
250'	RUN #1: Halliburton to run GR/Sonic in surface hole. Mud logger on @ 3000'			Hole Size: 17-1/2" from 0'-3000' 12-1/4" from 3000'-8200' 8-1/2" from 8200'-13,450'	Air & Water. Polymer sweeps if needed.
500'					
750'					
1000'					
1250'					
1500'					
1750'					
2000'					
2250'					
2500'					
2750'					
3000'					
3250'					
3500'					
3750'					
4000'					
4250'					
4500'					
4750'					
5000'					
5250'	Mesaverde @ 5287'			Pre-set surface csg. 13-3/8" @ 3000' FIT: 10.5 ppg. Circulate cement to surface.	
5500'					
5750'					
6000'					
6250'					
6500'					
6750'					
7000'					
7250'					
7500'					
7750'	Castlegate @ 7480'			8200' 9-5/8", 47.0#, HCP-110, LT&C	MW: 8.4-9.4 Vis: 38-62 WL<15 6.0 ppb DAP Polymer sweeps as needed.
8000'					
8250'					
8500'					
8750'					
9000'					
9250'					
9500'					
9750'					
10000'					
10250'	Mancos @ 8026'			9-5/8" @ 8200' FIT: 10.5 ppg. TOC @ surface (well conditions & uphole pay zones may dictate change).	MW: 8.4-9.4 Vis: 38-62 WL<15 6.0 ppb DAP Polymer sweeps as needed.
10500'					
10750'					
11000'					
11250'					
11500'					
11750'					
12000'					
12250'					
12500'					
12750'	Dakota @ 11,609'			13,450' 5-1/2", 17.0#, HCP-110, LT&C	Maximum anticipated MW @ TD: 9.4 ppg.
13000'					
13250'					
13500'					
13750'					
14000'					
14250'					
14500'					
14750'					
15000'					
15250'	Entrada @ 12,567'			5-1/2" @ 13,450' TOC @ +/- 7000' (well conditions & uphole pay zones may dictate change).	
15500'					
15750'					
16000'					
	Navajo @ 12,931'				
	Wingate @ 13,252'				
	PTD @ 13,450'				
	RUN #3: Halliburton to run Induction/DEN/NEU/GR/ Sonic.				

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 10-21-1319
NW/4 SE/4 1,507' FEL 1,863' FSL Section 21 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 28.4 miles to the beginning of the access to the west. Follow the new access road approximately 0.1 miles to the Ute Tribal 10-21-1319 location.
- B. The proposed well site is located approximately 36.7 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

5. Location and Type of Water Supply

- A. Water supply will be from the Kenneth Joe Batty water well. The State Water Right number is 43-10447 and the well is located in Section 9, T-8S, R-20E, Uintah County, Utah.
- B. Water will be hauled by JN Trucking, Inc.
- C. A water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

13. Operator's Representative and Certification

Name: Rick L. Parks

Address: 410 17th Street
Suite 570
Denver, Colorado 80202

Phone No. 303-893-5081

Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

10/7/04

Date



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

FIML NATURAL RESOURCES, LLC
UTE TRIBAL #10-21-1319
LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T13S, R19E, S.L.B.&M.

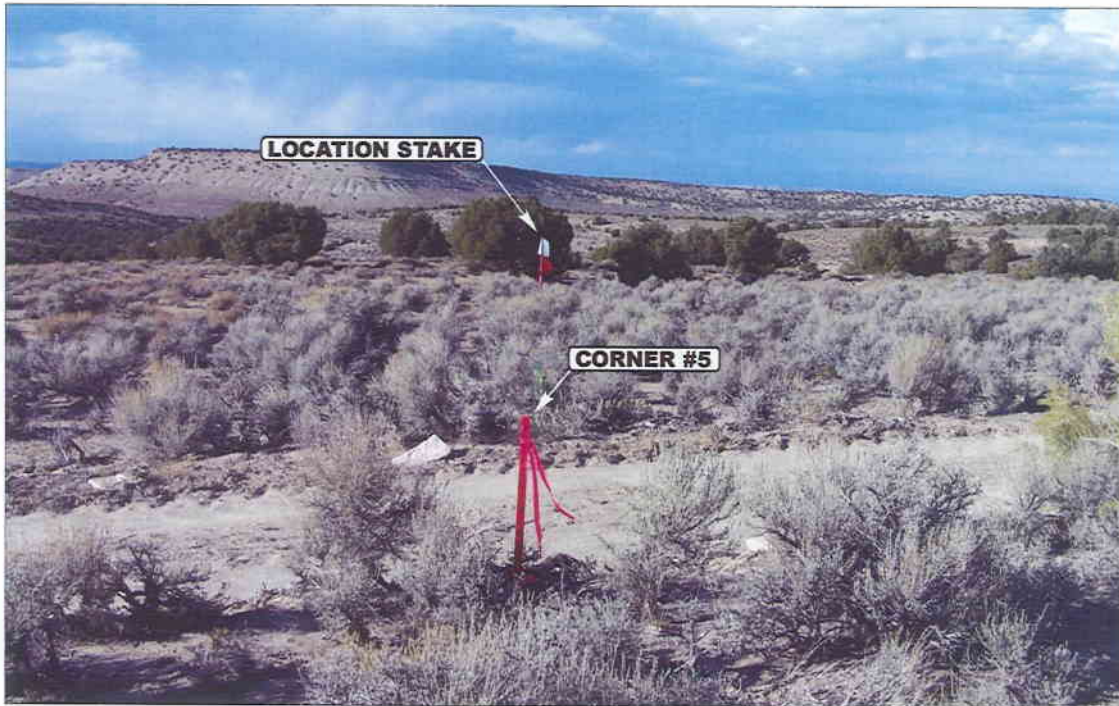


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 29 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

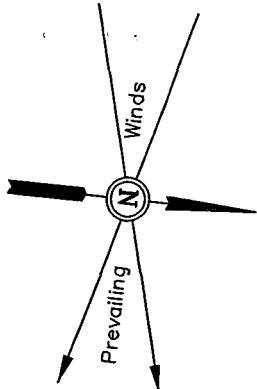
DRAWN BY: L.K.

REVISED: 00-00-00

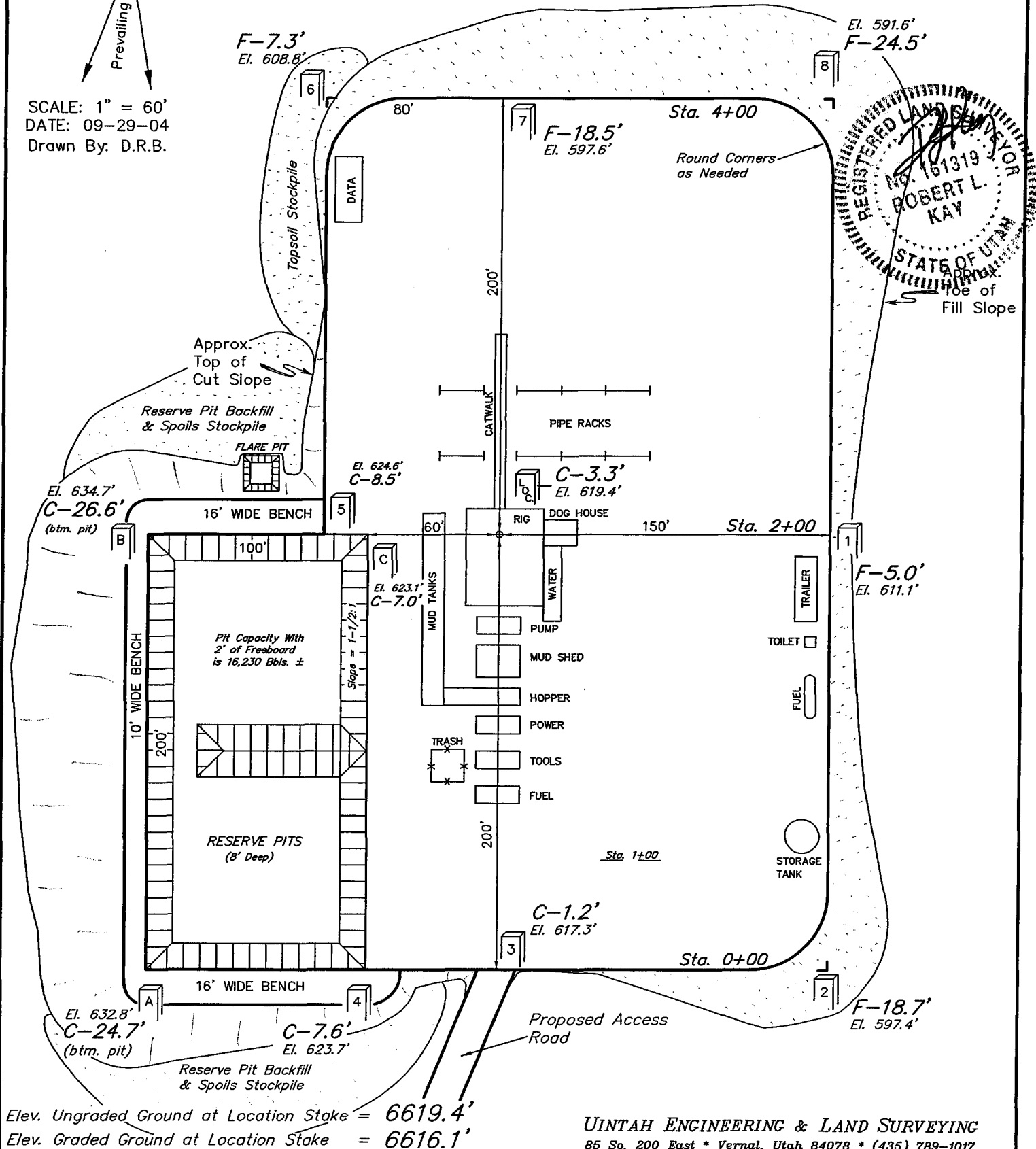
FIML NATURAL RESOURCES, LLC,

LOCATION LAYOUT FOR

UTE TRIBAL #10-21-1319
SECTION 21, T13S, R19E, S.L.B.&M.
1863' FSL 1507' FEL



SCALE: 1" = 60'
DATE: 09-29-04
Drawn By: D.R.B.



Elev. Ungraded Ground at Location Stake = 6619.4'
Elev. Graded Ground at Location Stake = 6616.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah, 84078 * (435) 789-1017

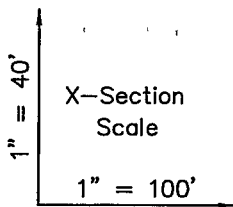
FML NATURAL RESOURCES, LLC,

TYPICAL CROSS SECTIONS FOR

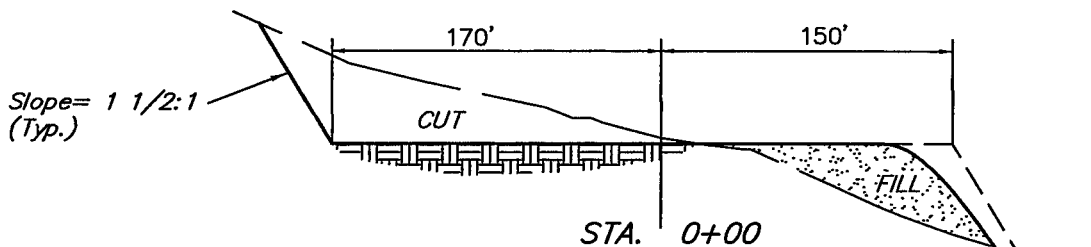
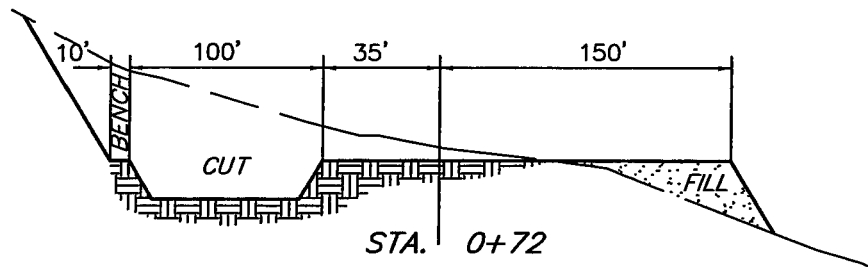
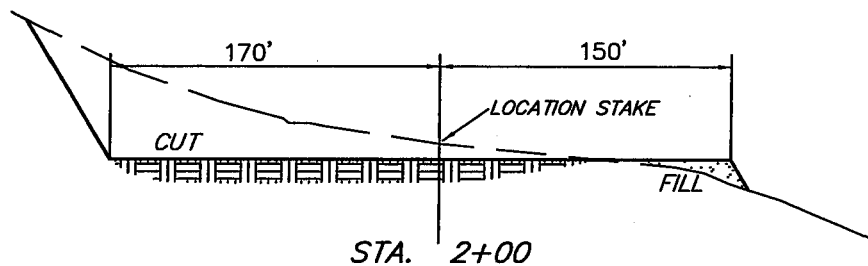
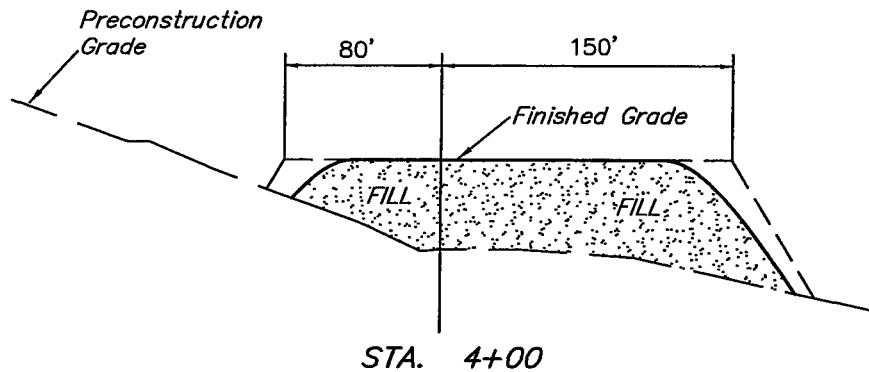
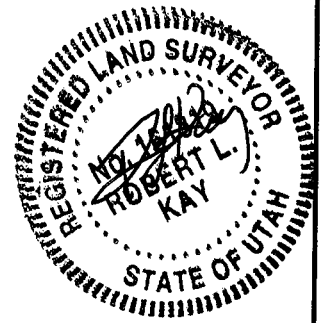
UTE TRIBAL #10-21-1319

SECTION 21, T13S, R19E, S.L.B.&M.

1863' FSL 1507' FEL



DATE: 09-29-04
Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

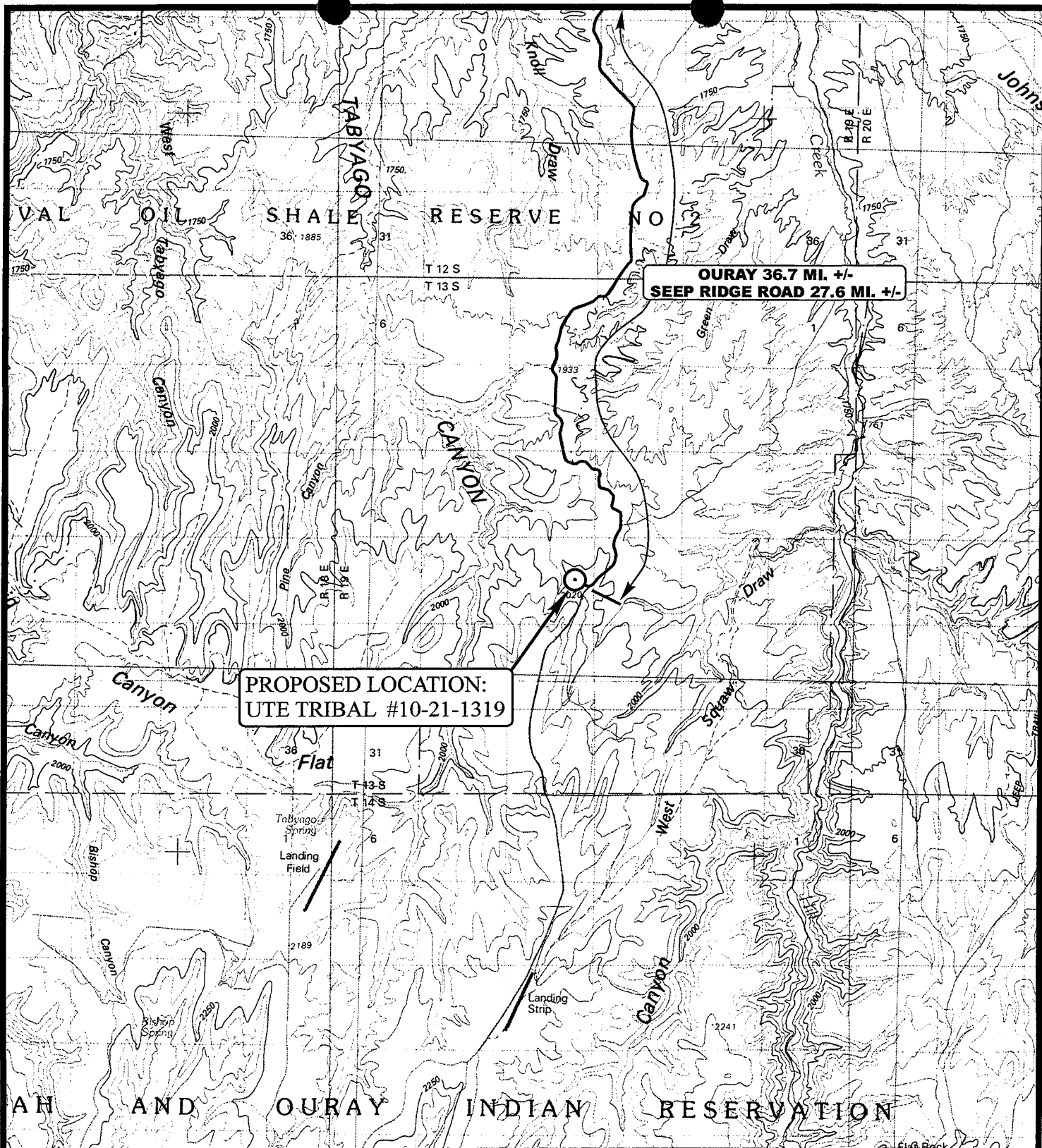
CUT
(12") Topsoil Stripping = 5,860 Cu. Yds.
Remaining Location = 24,260 Cu. Yds.

TOTAL CUT = 30,120 CU.YDS.

FILL = 21,920 CU.YDS.

EXCESS MATERIAL = 8,200 Cu. Yds.
Topsoil & Pit Backfill = 8,200 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



FIML NATURAL RESOURCES, LLC

UTE TRIBAL #10-21-1319
SECTION 21, T13S, R19E, S.L.B.&M.
1863' FSL 1507' FEL

TOPOGRAPHIC
MAP

09 29 04
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: L.K.** **REVISED: 00-00-00**



T13S

**OURAY 36.7 MI. +/-
SEEP RIDGE ROAD 27.6 MI. +/-**

HALE RESERVE NO 2

**PROPOSED LOCATION:
UTE TRIBAL #10-21-1319**

PROPOSED ACCESS 0.1 MI. +/-

**R
19
W**

LEGEND:

————— EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

FIML NATURAL RESOURCES, LLC

**UTE TRIBAL #10-21-1319
SECTION 21, T13S, R19E, S.L.B.&M.
1863' FSL 1507' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

09 29 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**B
TOPO**

T13S

HALE RESERVE NO 2

PROPOSED LOCATION:
UTE TRIBAL #10-21-1319

R
19
W

LEGEND:

- | | |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS | Ø WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

FIML NATURAL RESOURCES, LLC

UTE TRIBAL #10-21-1319

SECTION 21, T13S, R19E, S.L.B.&M.

1863' FSL 1507' FEL



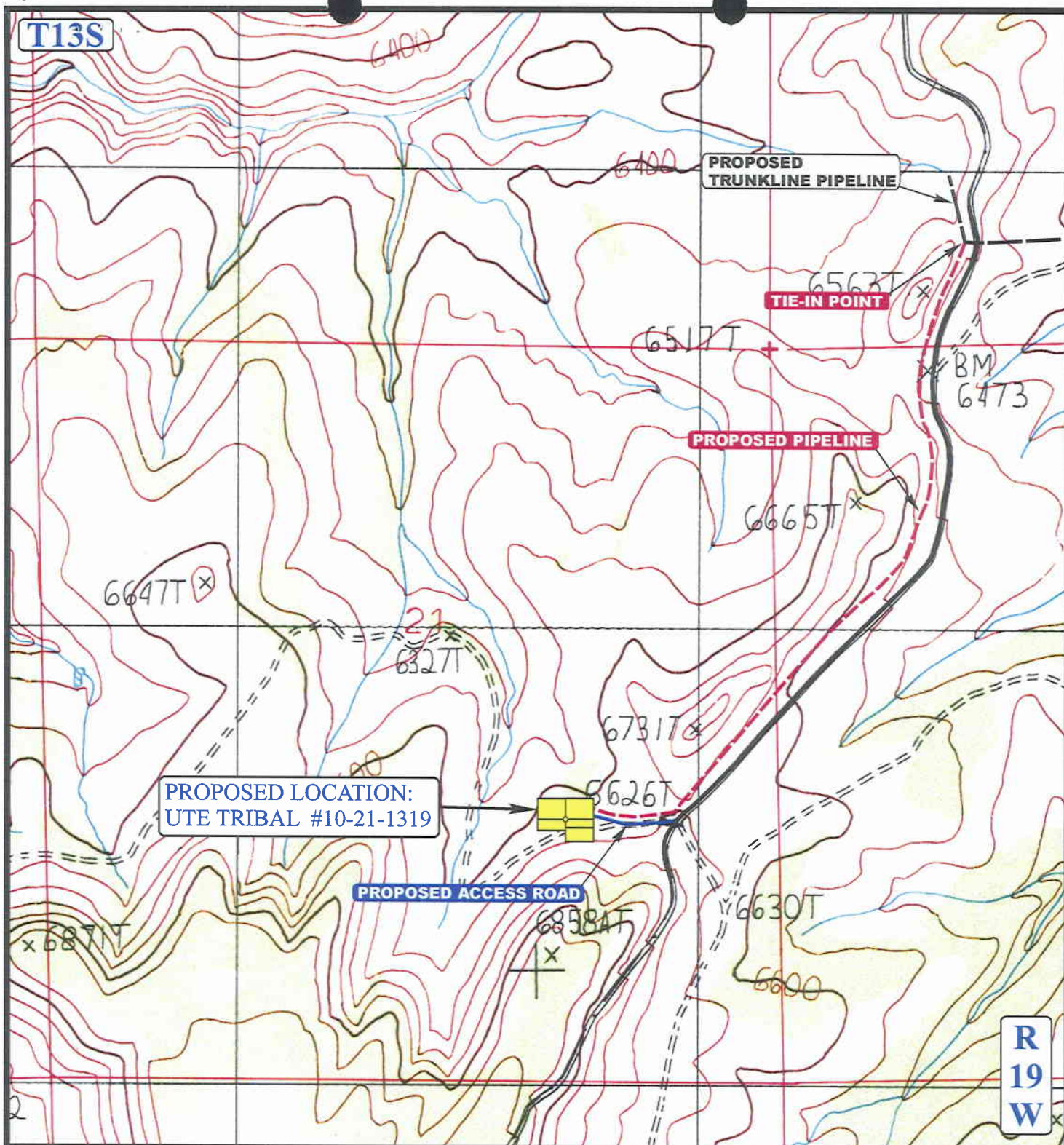
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 29 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 5775' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



FIML NATURAL RESOURCES, LLC

UTE TRIBAL #10-21-1319

SECTION 21, T13S, R19E, S.L.B.&M.

1863' FSL 1507' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 29 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

**D
TOPO**

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/08/2004

API NO. ASSIGNED: 43-047-35997

WELL NAME: UTE TRIBAL 10-21-1319

OPERATOR: FIML NATURAL RESOURCES (N2530)

CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NWSE 21 130S 190E

SURFACE: 1863 FSL 1507 FEL

BOTTOM: 1863 FSL 1507 FEL

UINTAH

WILDCAT (1)

LEASE TYPE: 2 - Indian

LEASE NUMBER: UIT-EDA-001-000

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WINGT

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.66965

LONGITUDE: -109.7908

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8193-15-93)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

R649-3-11. Directional Drill

COMMENTS:

SOP, Separate file

STIPULATIONS:

~~1- Federal Approval~~
2- Spacing Ship

T13S R19E

17

16

15

20

21

22

UTE TRIBAL 10-21-1319



29

28

27

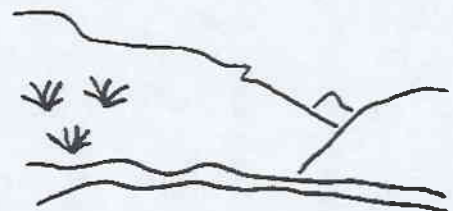
OPERATOR: FIML NATURAL RES LLC (N2530)

SEC. 21 T.13S R.19E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- ⊕ GAS INJECTION
- ⊗ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⊕ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 14-OCTOBER-2004

002

FIML Natural Resources, LLC

October 14, 2004

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84116

RE: Exception letter for the Ute Tribal 10-21-13-19
Uintah County, Utah

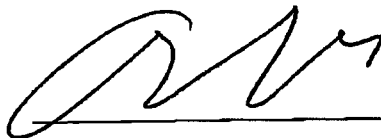
Dear Ms. Whitney:

FIML Natural Resources, LLC has no objection to the proposed Ute Tribal 10-21-13-19 well being drilled 6,619' FSL and 1,507' FEL of Section 21 T-13S R-19E. The original "legal" drillsite location was moved due to severe topographic conditions. Moreover, the Ute Tribal representatives would not allow the drillsite to be placed at the legal location due to the severe topographic constraints.

FIML Natural Resources, LLC is the only owner within a 460-foot radius of the proposed well location.

The signature below is our written waiver of objection to UT Administrative Code R649-3-3.

Signature: _____



Name: Alex B. Campbell

Title: Land Manager

Date: October 14, 2004

FIML Natural Resources, LLC
410 17th Street, Suite 570
Denver, Colorado 80202

RECEIVED**OCT 14 2004**

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

October 18, 2004

FIML Natural Resources, LLC
410 17th St., Suite 570
Denver, CO 80202Re: Ute Tribal 10-21-1319 Well, 1863' FSL, 1507' FEL, NW SE, Sec. 21,
T. 13 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35997.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".
John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 10-21-1319
API Number: 43-047-35997
Lease: UIT-EDA-001-000

Location: NW SE Sec. 21 T. 13 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: FIML Natural Resources, LLCOperator Account Number: N 2530Address: 410 17th Street, Suite 570city Denverstate COzip 80202Phone Number: 303-893-5083**Well 1**

API Number	Well Name	County	Section	Range	Township	State
43-047-35997	Ute Tribal #10-21-1319	NWSE	21	13S	19E	Utah
Acquire Date	Current Entity	Acquire Date	Acquire Date	Acquire Date	Acquire Date	Acquire Date
A	99999	14355	Oct 20, 2004	10/28/04		
Comments: <u>WINGT</u> CONFIDENTIAL						

Well 2

API Number	Well Name	County	Section	Range	Township	State
Acquire Date	Current Entity	Acquire Date	Acquire Date	Acquire Date	Acquire Date	Acquire Date
Comments:						

Well 3

API Number	Well Name	County	Section	Range	Township	State
Acquire Date	Current Entity	Acquire Date	Acquire Date	Acquire Date	Acquire Date	Acquire Date
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Phyllis Sobotik

Name (Please Print)

Signature Phyllis Sobotik

Regulatory Specialist

Title

10/26/04

Date

RECEIVED

OCT 26 2004

DIV. OF OIL, GAS & MINING

008

43.047.35997

FIML NATURAL RESOURCES, LLC

October 26, 2004

CONFIDENTIAL

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #10-21-1319
NWSE Sec 21 T-13S-R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor Casing

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik
Regulatory Specialist

/ps
Enclosures:

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM

Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal #10-21-1319

9. API Well No.

43-047-35997

10. Field and Pool, or Exploratory Area

Wildcat

11. County

Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Spud; Set Conductor
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal #10-21-1319 surf hole spud @ 06:00 hrs (MDT) on 10/20/04.

MIRU Pete Martin's rathole machine. Drld 30" hole to 40' (GLM). Set 20" conductor csg @ 40' (GLM). Drld mousehole & rathole. RDMO Pete Martin's rathole machine. MIRU Bill Martin's rathole machine. Drld 17-1/2" hole f/ 40' to 910' (GLM). Filled hole w. 8.5 ppg 42 vis mud. RDMO Bill Martin's rathole machine. WORT

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

Phyllis Sobotik

Date

Oct 26, 2004

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

009.

43,047,35997

FIML NATURAL RESOURCES, LLC

November 9, 2004

CONFIDENTIAL

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #10-21-1319
NWSE Sec 21 T-13S R-19E
Wildcat Field
Uintah County, Utah

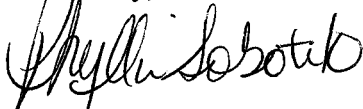
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Resume Drilling Operations

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik
Regulatory Specialist

/ps
Enclosures:

410 17th Street, Suite 570 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Resume Drig
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Patterson-UTI Drilling Company Rig # 515 resumed drilling operations on November 5, 2004.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

Phyllis Sobotik

Date

Nov 9 2004

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

November 16, 2004

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #10-21-1319
NWSE Sec 21 T-13S-R-19E
Wildcat Field
Uintah County, Utah

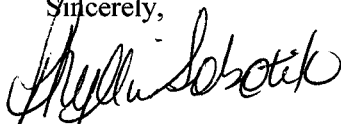
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Set Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik
Regulatory Specialist

/ps
Enclosures:

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ran 55 jts (2430.70') 13-3/8" 61.0# J-55 ST&C cond "A" csg. Set csg @ 2421' KBM w/ FC @ 2330'. Circ & tried to wash pipe to btm; could not. RU Halliburton & tstd surf lines & equip to 4800 psi. Halliburton cmt w/ 900 sx (619 bbls) Hi-fill cmt containing 16% gel, 1% Ex-1, 2% HR-7, 3% salt, 10 pps Gilsonite & 0.25 pps flocele. Tailed in w/ 630 sx (129 bbls) C1 "G" cmt containing 2.0% CaCl2 & 0.25% flocele. Displ cmt w/ 365 bbls FW. PD @ 23:40 hrs (MST) 11/12/04 w/ 1325 psi. Circ 286 bbls cmt to surf. TOC remained static @ surf. WOC. Monitored csg annulus for fall back. No top job needed.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED
NOV 22 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

Phyllis Sobotik

Date

Nov 16 2004

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

FIML NATURAL RESOURCES, LLC

February 24, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

Attn.: Ms. Carol Daniels

RE: Ute Tribal #10-21-1319
NWSE Sec 21 T-13S R-19E
Wildcat Field
Uintah County, Utah

43,047,35997

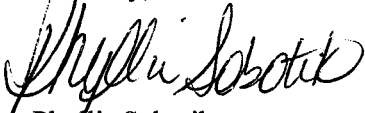
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik
Regulatory Specialist

/ps
Enclosure:

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1863' FSL & 1507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite Drilling Operations Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached is the composite drilling operations report.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

Phyllis Sobotik

Date

2-24-05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

9/29/04 **Current Activity:** Staked well & conducted onsite

9/30/04 **Current Activity:** WO APD Approval

10/01-11/04

10/12/04 **Present Operation:** WO APD Approval

Current Activity: Drlg 17-1/2" hole w/ Bill Jr's rathole machine. Made 630' @ 05:00 hrs..

10/14-20/04 **Current Activity:** WO APD Approval

10/21/04 **Days since spud:** 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: WORT

MW:

Surveys:

Current Activity: MIRU Pete Martin's rathole machine. Drld 30" hole to 40' (GLM). Set 20" conductor csg @ 40' (GLM). Drld mousehole & rathole. RDMO Pete Martin's rathole machine. MIRU Bill Martin's rathole machine. Drld 17-1/2" hole f/40'-910' (GLM). Filled hole w/ 8.5 ppg 42 vis mud. RDMO Bill Martin's rathole machine. Spud 06:00 hrs (MDT) 10/20/04.

10/22-25/04 **Days since spud:** 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: WORT

MW:

Surveys:

Current Activity: MIRU Patterson-UTI Drilling Company Rig #515.

10/26/04 **Days since spud:** 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: WORT

MW:

Surveys:

Current Activity: 12 hrs-All loads on loc. 25% RU. Working on draw works #2 motor..

10/27/04 **Days since spud:** 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

MW:

Surveys:

Current Activity: 12 hrs-Put derrick on sub. 30% RU. Replace shaft in draw works.

10/28/04 **Days since spud:** 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

MW:

Surveys:

Current Activity: 12 hrs-Put derrick on sub. 50% RU. Set in mud tanks, 1 mud pump & boiler.

10/29/04 Days since spud: 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

MW:

Surveys:

Current Activity: 12 hrs-RU set both pumps. Back is set in. Stringing up blocks, planning to raise derrick by noon today.

10/30/04 Days since spud: 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

MW:

Surveys:

Current Activity: 12 hrs-Fin stringing blocks & crown. Effected repairs to draws works.

10/31/04 Days since spud: 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

MW:

Surveys:

Current Activity: 12 hrs-Rolled on line to drum & raised derrick @ 16:00 hrs. RU misc winterizing. Notified State agencies (Carol Daniels) of intent to drl @ 16:00 hrs (MDT) 10/30/04. Will have to grade & haul in some rock to loc where trailers will be setting.

11/01/04 Days since spud: 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

MW:

Surveys:

Current Activity: 23 hrs-RU Patterson Rig #515. Welded on conductor & rotating head. Mud delivered to loc. Hauled wtr to rig day tank & frac tanks. Broke tour on 10/31/04. Repairs to mud line valves.

11/02/04 Days since spud: 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

MW:

Surveys:

Current Activity: 12 hrs-RURT. 12 hrs-Repaired forced air heater & mud line.

Daylight hands quit & walked off @ start of the tour. Driller stayed w/toolpusher. Had 1 electrician working on forced air heater & welder working on mud line. Csg delivered & Frank's csg cleaning

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

service left for another job not completing this job. Wtr well dn pump is grounded out & will have to pull pump to repair.

11/03/04 Days since spud: 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

MW:

Surveys:

Current Activity: 1 hr-RURT. 5-1/2 hrs-Fin repairs to mud pump & valve manifold. 5-1/2 hrs-RU flow line to shakers. PU swivel & torque same; bent tong arms. Repaired tong arm torque swivel. 12 hrs-Fin repairing tong arms & worked on leveling derrick.

11/04/04 Days since spud: 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: RURT

MW:

Surveys:

Current Activity: 13 hrs-Attempted to level derrick w/ no success. Welded extension on the flow line before it could be hooked up. RU desander & desilter. RU svy machine, shakers, Geronimo vibrating hose. Reassembled mud pumps. Repair wtr leaks on wtr & mud tanks. RU reserve pit pump. PU kelly & swivel, lower cocks & saver sub. Started pump motors. Svy machine cord had to be replaced after first finding the source of the prob. 11 hrs-Primed reserve pit pump & filled suction tanks. Attempted to strap BHA. Kelly hose rubbing against derrick. SD & turned hose to clear derrick. PU bails & elevators & rotating head bowl.

Talked to Craig w/ Craig's Roustabouts-will pull wtr well on Sat & find out what is wrong w/ the pump.

11/05/04 Days since spud: 1

Total Depth: 910'

24 hr. footage: 910'

Present Operation: TIH w/rerun bit

MW:

Surveys: 0.5° @ 444'

Current Activity: 1 hr-Hook up kelly hose & spinners. 9 hrs-Rig repair. Air compressor went dn; waited on standby rental compressor. Repaired pop off on #1 pump. 1-1/2 hrs-PU BHA & tagged bridge @ 224'. Cleaned out bridge f/ 224-231'. 2 hrs-PU BHA. Making & breaking new connections on HWDP. 2 hrs-Strung svy line & ran WL svy. 5-1/2 hrs-PU HWDP making & breaking new connections. Reamed f/600-649'. 1 hr-Attempted WLS, no success. 2 hrs-TOOH 2 stds & 1 single. Found obstruction in a jt of new HWDP.

11/06/04 Days since spud: 2

Total Depth: 1137'

24 hr. footage: 227'

Present Operation: Drlg @ 1137'

MW: 8.5; Vis: 34

Surveys: 0.8° @ 835'

Current Activity: 1 hr-Trip for obstruction in HWDP. Found piece of metal the same ID as HWDP. 1/2

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

hr-WLS @ 835'. 2 hrs-Bld spud mud w/gel & wtr. 1/2 hr-Drlg f/ 910-927'. 2-1/2 hrs-Rebld vol after it was dumped f/shaker tank. 4-1/2 hrs-Drlg f/927-1019'. 1 hr-Rig repair. Worked on air compressor. 4 hrs-Drlg f/1019-1095'. 5 hrs-Repair swivel packing. 3 hrs-Drlg f/1095-1137'. Drld out f/ under surf @ 09:30 hrs (MST) 11/5/04.

11/07/04 Days since spud: 3

Total Depth: 1484'

24 hr. footage: 347'

Present Operation: Tripping for bit & shock sub

MW: 8.9; Vis: 34; pH: 10

Surveys:

Current Activity: 2-1/2 hrs-Drlg f/1137-1175'. 1/2 hr-Serviced rig. 13-1/2 hrs-Drlg f/1175-1434'. 1/2 hr-Tighten rod clamps on #2 pump. 3 hrs-Drlg f/1434-1484'. 4 hrs-TOOH penetration low & rotary torque. Trip out looked good. No hole problems. Max drag 20k @ approx. 424'. Minimal losses of mud to the hole @ this time.

11/08/04 Days since spud: 4

Total Depth: 1815'

24 hr. footage: 331'

Present Operation: Drlg @ 1815'

MW: 9.3; Vis: 34; pH: 10

Surveys: 1.23° @ 1518'

Current Activity: 7 hrs-Made up bit & picked up shock sub. TIH to 1464'. Washed 20' to btm. 4 hrs-Drlg f/ 1484-1600'. 1/2 hr-WLS @ 1518'. 12-1/2 hrs-Drlg f/1600-1815'. Very hard f/1790' to present depth. Gray shale w/trace of black shale.

Drld cap rock to wtr sd @ 1671-1675'. Drld 4' of wtr f/1675-1679'. Gain 6 bbls & had a .1 cut @ the shakers. Penetration went to 65'/hr. Drld possible 2nd sd @ 1688-1690'. Had a 3 bbl gain & wt remained @ 9.1 out.

11/09/04 Days since spud: 5

Total Depth: 2076'

24 hr. footage: 261'

Present Operation: TOOH

MW: 9.1; Vis: 34

Surveys: 0.73° @ 2015'

Current Activity: 5 hrs-Drlg f/1815-1883'. Sometimes losing 15 bph. 1/2 hr-Rig service. 1/2 hr-Drlg f/1883-1914'. Losses controlled w/ 3 bags sawdust per hr. 1-1/2 hrs-Repaired both pumps. 2-1/2 hrs-Drlg f/1914-1977'. No losses to formation. Increasing hard rough drlg. 1 hr-Repair kelly spinner & air compressor. 3-1/2 hrs-Drlg f/1977-2030'. 3 hrs-Repair both pumps. 5 hrs-Drlg f/2030-2076'. 1 hr-WLS @2015'. 1/2 hr-TOOH.

Repairs included: 3 swabs #2 pump, 4 valves on #1 pump, installed belts & guards on compound air compressor & kelly spinners. Need to change out impellers on charger pumps & 2 swabs #1 pump.

11/10/04 Days since spud: 6

Total Depth: 2179'

24 hr. footage: 103'

Present Operation: Drlg @ 2179'

MW: 9.1; Vis: 32

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Surveys:

Current Activity: 3 hrs-TOH. Drug 35-40K 1st 4 stds. 4 hrs-TIH w/ Bit #3 RR. 5 hrs-Jarred stuck pipe loose @ 1722' & @ 1871'. Reamed spots & f/ 1871-2076'. 12 hrs-Drlg f/ 2076-2179'. Drlg fractured very rough. Lost 60 bbls to formation @ 2105'. Hard to get wt on bit – bouncing & torque. Increased sawdust to 5 bags / hr @ 2105-2115'. Cured losses & went to gaining vol w/ wtr additions.

11/11/04 Days since spud: 7

Total Depth: 2398'

24 hr. footage: 219'

Present Operation: Drlg @ 2398'

MW: 9.1; Vis: 35

Surveys:

Current Activity: 2 hrs-Drlg f/2179-2198'. 1/2 hr-Rig service. 4-1/2 hrs-TOOH 4 stds & LD 9 singles. (rig time charged to rig repair due to kelly spinners locking up. Had to trip out to lay dn spinners). 1/2 hr-Washed back to btm after trip for repairs.(charged to repairs) 5-1/2 hrs-Drlg f/2198-2300'. 1/2 hr-Repair air compressor. 7-1/2 hrs-Drlg f/2300-2382'. 1/2 hr-Repair rotary table bolts. 2-1/2 hrs-Drlg f/2382-2398'.

11/12/04 Days since spud: 8

Total Depth: 2428'

24 hr. footage: 30'

Present Operation: TOOH

MW: 9.2; Vis: 36; pH: 10.1

Surveys:

Current Activity: 9-1/2 hrs-TOOH for bit #4. SLM-no correction. 2-1/2 hrs-Washed f/1817 to btm @ 2398'. 3 hrs-Drl f/2398-2428'. 2 hrs-Circ hi vis sweep w/ 5% LCM prior to running Gyro. Allowing gyro hand to warm up the gyro. 1-1/2 hrs-Ran gyro data svy. 5-1/2 hrs-TOOH for csg.

11/13/04 Days since spud: 9

Total Depth: 2428'

24 hr. footage: 0'

Present Operation: WOC

MW: 9.1; Vis: 36; pH: 9.7; Chl: 4000; Calc: 240; KCl: 0; % Solids: 3.0; Pf/Mf: .0

Surveys: 0.62° @ 2358'

Current Activity: 3 hrs-TOOH for 13-3/8" csg. 2 hrs-RU Franks csg crew. 3 hrs-Made up shoe & gauded shoe jt box & 2nd jt pin. Tried to break out collar-unsuccessful. Could not break the shoe out so ordered out 2nd shoe. 4 hrs-Ran 55 jts (2430.70') 13-3/8" 61.0# J-55 ST&C cond "A" csg. Set csg @ 2421' KBM w/ FC @ 2330'. 2 hrs-Circ & tried to wash pipe to btm; could not. 1/2 hr-RU Halliburton & tstd surf lines & equip to 4800 psi. 3-1/2 hrs-Halliburton cmt w/ 900 sx (619 bbls) Hi-fill cmt containing 16% gel, 1% Ex-1, 2% HR-7, 3% salt, 10 pps Gilsonite & 0.25 pps flocele. Wt: 11.0 ppg. Yield: 3.86 ft3/sk. MWR: 23.36 gps. Tailed in w/ 630 sx (129 bbls) Cl "G" cmt containing 2.0% CaCl2 & 0.25% flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps. Displ cmt w/ 365 bbls FW. PD @ 23:40 hrs (MST) 11/12/04 w/ 1325 psi. Circ 286 bbls cmt to surf. TOC remained static @ surf. 6 hrs-WOC. Monitored csg annulus for fall back. No top job needed.

11/14/04 Days since spud: 10

Total Depth: 2428'

24 hr. footage: 0'

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBDT:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Present Operation: WOC

MW: 9.1; Vis: 36; pH: 9.7; Chl: 4000; Calc: 240; KCl: 0; % Solids: 3.0; Pf/Mf: .0

Surveys: 0.62° @ 2358'

Current Activity: 1 hr-WOC. 6 hrs-Cut off conductor & 13-3/8" csg. LD & welded 13.675 x 5000 psi Wellhead, Inc. head. Tstd void to 925 psi-OK. 17 hrs-Stack BOP & set gas buster. Cleaned pits, NU BOPs. Lowered chk house & NU. Had to dig dn 2' to weld on head.

11/15/04 Days since spud: 11

Total Depth: 2428'

24 hr. footage: 0'

Present Operation: Waiting on pipe ram

MW:

Surveys:

Current Activity: 13 hrs-NU & tstd blinds, HCR, outside chk valves, floor valves, upper & lower cock 250 / 5000 psi. Pipe rams are unable to tst. Tstd annular to 250 / 2500 psi. 11 hrs-WO pipe rams f/Casper Wy. Rlsd tester & placed rig on dntime.

11/16/04 Days since spud: 12

Total Depth: 2428'

24 hr. footage: 0'

Present Operation: ND BOPs

MW:

Surveys:

Current Activity: 8 hrs-WO pipe rams. 5 hrs-Attempted to tst pipe rams-unsuccessful. Inspected BOP cavity & found BOPs are worn on top of seal surf. Tried to tst by moving rams-unsuccessful. 11 hr-ND BOPs & WO rental BOPs.

11/17/04 Days since spud: 13

Total Depth: 2428'

24 hr. footage: 0'

Present Operation: Leveling derrick

MW: 8.3; Vis: 27

Surveys:

Current Activity: 5 hrs-WO rental BOPs. 8 hrs-LD double gate & NU on rental BOPs. Revamped nipple for rotating head. 6-1/2 hrs-Centered stack & press tstd BOPs w/ 250 / 5000 psi; Annular 250 / 2500 psi; Chk valves 250 / 5000 psi. 1 hr-PU motor & bit w/ shock sub. 3 hrs-TIH. LD 4 jts DP. 1/2 hr-Level derrick.

11/18/04 Days since spud: 14

Total Depth: 2982'

24 hr. footage: 554'

Present Operation: Drlg @ 2982'

MW: 8.4; Vis: 28

Surveys: 0.5° @ 2490'

Current Activity: 3-1/2 hrs-Leveled derrick. 1/2 hr-Kelly up, fill pipe, tag cmt @ 2323'. 1 hr-Drld cmt f/ 2323-2333'. Drld float & cmt f/ 2333-2415'. 1/2 hr-Ran csg psi tst to 1000 surf press. 1/2 hr-Drld cmt & shoe f/ 2415-2428'. 1/2 hr-Drld new hole to 2438'. Ran FIT to 10.5# equivalent. No press loss. 2-1/2 hrs-Drld f/ 2438-2515'. 1/2 hr-Worked on pump. 2 hrs-Drld f/2515-2575'. 1/2 hr-WLS @ 2490' MD. 12 hrs-

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Drld f/2575-2982'.

11/19/04 Days since spud: 15

Total Depth: 3536'

24 hr. footage: 554'

Present Operation: Drlg @ 3536'

MW: 8.4; Vis: 28

Surveys: 1.4° @ 2996', 1.3° @ 3280'

Current Activity: 2-1/2 hrs-Drld f/ 2982-3079'. 1/2 hr-WLS @ 2996'. 2 hrs-Drld f/ 3079-3142'. 1/2 hr-Serviced rig. 9 hrs-Drld f/ 3142-3363'. 1 hr-WLS @ 3280'. 8-1/2 hrs-Drld f/ 3363-3536'.

11/20/04 Days since spud: 16

Total Depth: 3962'

24 hr. footage: 426'

Present Operation: Drlg @ 3962'

MW: 8.5; Vis: 28

Surveys: 1.4° @ 3500'

Current Activity: 2-1/2 hrs-Drld f/ 3536-3583'. 1 hr- WLS @ 3500'. 2-1/2 hrs-Drld f/ 3583-3646'. 1/2 hr-Rig service. 17-1/2 hrs-Drld f/ 3646-3962'.

F/ 3902-3912' has small show of 150 units. Background currently 5 units. Connection gas 10 units.

11/21/04 Days since spud: 17

Total Depth: 4309'

24 hr. footage: 347'

Present Operation: Drlg @ 4309'

MW: 8.5; Vis: 28

Surveys: 2.3° @ 4004'

Current Activity: 5-1/2 hrs-Drld f/3962-4055'. 1/2 hr-Rig service & functioned pipe rams. 2 hrs-Drld f/ 4055-4087'. 1 hr-WLS @ 4004'. 15 hrs-Drld f/ 4004-4309'.

11/22/04 Days since spud: 18

Total Depth: 4475'

24 hr. footage: 166'

Present Operation: Drlg @ 4475'

MW: 8.5; Vis: 28

Surveys: 2.7° @ 4274'

Current Activity: 4-1/2 hrs-Drld f/ 4309-4363'. 1 hr-Circ sweep. Dropped svy. 7-1/2 hrs-TOOH for new bit. LD shock sub, motor & bit. PU new motor, shock sub & bit. SLM = 6' correction; decrease. 4-1/2 hrs-TIH to 4283'. 1/2 hr-Reamed f/4283-4363'. 6 hrs-Drld f/4363-4475'.

11/23/04 Days since spud: 19

Total Depth: 4923'

24 hr. footage: 448'

Present Operation: Drlg @ 4923'

MW: 8.5; Vis: 28

Surveys: 2.1° @ 4688'

Current Activity: 16 hrs-Drlg f/ 4475-4773'. 1 hr-WLS @ 4688'. 7 hrs-Drlg f/ 4773-4923'.

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Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBDT:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

11/24/04 Days since spud: 20

Total Depth: 5376'

24 hr. footage: 453'

Present Operation: Drlg @ 5376'

MW: 8.34; Vis: 26; Corr Solids: 0.2; Wtr: 100

Surveys: 2.2° @ 4941', 2.58° @ 5193'

Current Activity: 5 hrs-Drlg f/ 4923-5026'. 1 hr-WLS @ 4941'. 4-1/2 hrs-Drlg f/ 5026-5120'. 1/2 hr-Rig service. 7-1/2 hrs-Drlg f/ 5120-5278'. 1/2 hr-WLS @ 5193'. 5 hrs-Drlg f/ 5278-5376'.

11/25/04 Days since spud: 21

Total Depth: 5770'

24 hr. footage: 394'

Present Operation: Drlg @ 5770'

MW: 8.4; Vis: 27

Surveys:

Current Activity: 6-1/2 hrs-Drlg f/ 5376-5515'. 1/2 hr-Rig service. 17 hrs-Drlg f/ 5515-5770'

11/26/04 Days since spud: 22

Total Depth: 5802'

24 hr. footage: 32'

Present Operation: TIH

MW: 8.5; Vis: 28; Corr Solids: 0.2; Wtr: 100

Surveys: 3.42° @ 5698'

Current Activity: 1 hr-Drlg f/ 5770-5783'. 1 hr-WLS @ 5698'. 1-1/2 hrs-Drlg f/ 5783-5802'. Pump hi vis sweep. 3-1/2 hrs-Pump 10# brine slug. TOH for bit #6 & BHA change (no tight hole tripping out). 2 hrs-Change out BHA. Ck mud motor. Changed out shock subs. PU 2-3 pt reamers. Function tst pipe & blind rams. 5-1/2 hrs-TIH w/ bit #7. Filled pipe @ the csg shoe. TIH tagged fill @ 4700'. 3-1/2 hrs-Fill pipe. Wash f/ 4691-4723'. Worked thru tight spots. Hole sloughing. Pumped hi vis sweep. No help; possibly reamers hung up. 4 hrs-Pumped a trip slug & trip out to lay dn reamers. 1/2 hr-LD reamers. 1-1/2 TIH slick.

11/27/04 Days since spud: 23

Total Depth: 5802'

24 hr. footage: 0'

Present Operation: Wash & ream @ 5802

MW: 9.2; Vis: 35; Corr Solids: 6; Wtr: 94; Chl: 12000; Calc: 120; Pf/Pm: 0.1/0.3

Surveys:

Current Activity: 1-1/2 hrs-TIH to csg shoe. 1/2 hr-PU rotating rubber & fill pipe. 1-1/2 hrs-Trip in tagged bridge @ 4705'. 3-1/2 hrs-Fill pipe & wash f/4691-4723'. Hole sloughing. Circ & shut pits in to start mud up. 17 hrs-Cond hole (mud up w/pre-mixed mud f/ Ute Tribal 6-11-1219 loc). Wash & ream f/ 4691-5802'. Hole took 61 bbls fluid while reaming to btm.

11/28/04 Days since spud: 24

Total Depth: 6098'

24 hr. footage: 296'

Present Operation: Drlg @ 6098'

MW: 9.2; Vis: 34; Corr Solids: 5; Wtr: 94; Chl: 16000; Calc: 120; Pf/Pm: 0.0/0.30

Surveys: 3.22° @ 5981'

FIML NATURAL RESOURCES, LLC

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Ute Tribal #10-21-1319

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NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Current Activity: 8-1/2 hrs-Drlg f/ 5802-5879'. 1/2 hr-Rig service. 10 hrs-Drlg f/ 5879-6066'. 1 hr-WLS @ 5981'. 4 hrs-Drlg f/ 6066-6098'.

11/29/04 Days since spud: 25

Total Depth: 6186'

24 hr. footage: 88'

Present Operation: Drlg @ 6186'

MW: 9.1; **Vis:** 34; **Corr Solids:** 5.2; **Wtr:** 94; **Chl:** 13000; **Calc:** 120; **Pf/Pm:** 0.0/30

Surveys:

Current Activity: 2-1/2 hrs-Drlg f/ 6098-6121'. 6 hrs-Pump pill & trip out due to mud motor failure (no tight hole or drag out). Function tst pipe & blind rams / crown-o-matic. 3-1/2 hrs-Change out BHA (change out mud motors. PU 2-3 pt motors @ 50' & 86'. Change out bits & drlg jars). 3 hrs-TIH w/ bit #8 to the csg shoe. 1/2 hr-Fill pipe & break circ @ csg shoe. 3-1/2 hrs-Trip in to 5969'. 1 hr-Fill pipe & ream f/ 5969-6212' (no fill). 4 hrs-Drlg f/ 6121-6186'.

11/30/04 Days since spud: 26

Total Depth: 6423'

24 hr. footage: 237'

Present Operation: Drlg @ 6423'

MW: 9.2; **Vis:** 34; **Solids:** 4.9; **Wtr:** 94; **Chl:** 13000; **Calc:** 120; **Pf/Pm:** .00/30

Surveys: 2.58° @ 6306'

Current Activity: 4-1/2 hrs-Drlg f/ 6186-6225'. 1/2 hr-Rig repair-work on #2 pump (changed out 2 valves & seats). 4 hrs-Drlg f/ 6225-6265'. 1/2 hr-Rig service. 9 hrs-Drlg f/ 6265-6390'. 1 hr-WLS @ 6306'. 5-1/2 hrs-Drlg f/6390-6423'.

12/01/04 Days since spud: 27

Total Depth: 6479'

24 hr. footage: 55'

Present Operation: Trip Check HWDP & BHA

MW: 9.3; **Vis:** 35; **Solids:** 5.9; **Wtr:** 93; **Chl:** 13000; **Calc:** 120; **Pf/Pm:** .00/40

Surveys:

Current Activity: 1/2 hr-Drlg f/ 6423-6426'. 7-1/2 hrs-Rig repair #2 pump. Circ w/ #1 pump. WO welder. Replaced 4 seats & valves & 3 broken cap flange studs & 1 piston. 1/2 hr-Rig service. 5-1/2 hrs-Drlg f/ 6426-6479'. 2 hrs-Circ. Make & spot LCM pill on btm due to fluid losses @ 6475' Hole took 50 bbls. 5 hrs-Pump pill & TOOH due to p rate & pump press. 3 hrs-Trip. Ck HWDP & DCs.

12/02/04 Days since spud: 28

Total Depth: 6479'

24 hr. footage: 0'

Present Operation: TIH w/ Globe & Junk Baskets

MW: 9.2; **Vis:** 32; **Solids:** 5.0; **Wtr:** 94; **Chl:** 12000; **Calc:** 120; **Pf/Pm:** .00/20

Surveys:

Current Activity: 8 hrs-Trip ck HWDP & DCs. LD 4 HWDP (1 damaged face, 1 swollen box 2 cracked upsets). 5 hrs-Left 3 cones in hole. WO fishing tools. 3 hrs-Rig repair (reinstall rotary torque wheel in rotary chain guard). 1 hr-Make up fishing tools (Globe basket, DBL PN X-O sub, junk basket, DBL BX sub). 4-1/2 hrs-TIH w/ BHA. PU 1 6-1/2" DC & 4 HWDP. 1 hr-TIH f/ 1092-3064'. 1 hr-Fill pipe w/ circ sub & hose (Did not PU kelly). 1/2 hr-TIH

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Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

12/03/04 Days since spud: 29

Total Depth: 6479'

24 hr. footage: 0'

Present Operation: Reaming out of gauge hole @ 6460'

MW: 9.3; Vis: 35; Solids: 6.0; Wtr: 93; Chl: 12000; Calc: 120; Pf/Pm: .00/.30

Surveys:

Current Activity: 1-1/2 hrs-TIH. 2 hrs-Rig repair. #1 pump inoperable-bad clutch, #2 pump -change clutch rlse, fix air hose. 2 hrs-Circ & wash f/ 6375-6474'. 2 hrs-Ream out of gauge hole f/ 6470-6474'. Globe basket pressured up. 1/2 hr-Circ. Mix & pump pill. 6-1/2 hrs-Chain out w/ Globe basket. 1 hr-Clean out Globe basket & junk basket. No metal. 1/2 hr-PU mill tooth bit & junk basket. 2 hrs-TIH to csg shoe. 1/2 hr-Fill pipe & break circ. 2-1/2 hrs-TIH to 6382. LD 2 jts DP. 3 hrs-Wash & ream f/ 6382-6460'. Bit full gauge.

12/04/04 Days since spud: 30

Total Depth: 6479'

24 hr. footage: 0'

Present Operation: TOO H w/ Globe basket

MW: 9.4; Vis: 34; Solids: 6.0; Wtr: 93; Chl: 12000; Calc: 120; Pf/Pm: .00/.30

Surveys:

Current Activity: 3 hrs-Ream f/ 6460-6479'. 2 hrs-Pump hi-vis sweep. Circ btms up. 4 hrs-TOOH w/ mill tooth bit. 1 hr-LD bit. Clean out junk basket. PU junk basket, DBL PN sub, Globe basket. 2 hrs-TIH to csg shoe. 2 hrs-Slip & cut drlg line. 2 hrs-Rig repair-replace hi drum clutch, air lines & fittings. 1-1/2 hrs-TIH w/ Globe basket. 3 hrs-Fill pipe. Wash over junk & core 1-1/2' of formation. 3-1/2 hrs-TOOH w/ Globe basket.

12/05/04 Days since spud: 31

Total Depth: 6479'

24 hr. footage: 0'

Present Operation: Circ & work magnet

MW: 9.4; Vis: 34; Solids: 6.0; Wtr: 93; Chl: 12000; Calc: 120; Pf/Pm: .00/.30

Surveys:

Current Activity: 1 hr-TOOH w/ Globe basket. 1 hr-Break dn Globe basket & junk sub. Clean out. No junk. PU mill. 5-1/2 hrs-TIH w/ 11" mill. 1/2 hr-Fill pipe & break circ @ top of junk. 3-1/2 hrs-Mill on cones & work junk basket. 5 hrs-TOOH w/ mill. 1 hr-Break off mill & junk basket. Recovered 2/3rds cup full of iron & bearings. PU magnet. 1/2 hr-Rig service. 1/2 hr-Rig repair-replace broken fittings on hi drum clutch. 5 hrs-TIH to top of junk (no fill). 1/2 hr-Fill pipe & break circ on top of junk. Work magnet & junk basket.

12/06/04 Days since spud: 32

Total Depth: 6523'

24 hr. footage: 44'

Present Operation: Change out BHA

MW: 9.4; Vis: 34; Solids: 6.0; Wtr: 94; Chl: 12000; Calc: 120; Pf/Pm: .00/.30

Surveys:

Current Activity: 5-1/2 hrs-TOOH w/ magnet. Retrieved 3 cones. 1/2 hr-LD magnet & junk basket. 1/2 hr-Rig service. 1/2 hr-Rig repair-Replace hi drum clutch air fittings. 1/2 hr-PU BHA, bit, junk basket, x-o sub & shock sub. 3-1/2 hrs-TIH to 6413'. 1/2 hr-Fill pipe & wash to btm f/ 6413-6479'. 6-1/2 hrs-Work

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Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBSD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

junk basket & drlg f/ 6479-6523'. 5 hrs-TOOH to change BHA. 1 hr-LD bit, junk basket, x-o sub. PU bit, mud motor & 2-3 pt reamers.

12/07/04 Days since spud: 33

Total Depth: 6665'

24 hr. footage: 142'

Present Operation: Drlg @ 6665'

MW: 9.3; Vis: 35; Solids: 5.0; Wtr: 95; Chl: 12000; Calc: 120; Pf/Pm: .00/.20

Surveys:

Current Activity: 1 hr-PU 3 pt reamers. Function tstd blind rams on trip out. 1-1/2 hrs-TIH to shoe. 1/2 hr-Install rotating rubber & fill pipe. 2 hrs-TIH to 6483'. 1 hr-Fill pipe & wash f/ 6483-6523'. 3 hrs-Drlg f/6523-6550'. 1/2 hr-Rig service. 12 hrs-Drlg f/6550-6651'. 1 hr-Rig repair-change pump piston in #1 pump. 1-1/2 hrs-Drlg f/6651-6665'.

12/08/04 Days since spud: 34

Total Depth: 6749'

24 hr. footage: 84'

Present Operation: TIH

MW: 9.3; Vis: 34; Solids: 4.9; Wtr: 94; Chl: 0; Calc: 120; Pf/Pm: .00/.10

Surveys:

Current Activity: 11 hrs-Drl f/ 6665-6738'. 1/2 hr-Rig service. 2-1/2 hrs-Drl f/6738-6749'. 4-1/2 hrs-POOH. 5-1/2 hrs-LD 3 pt reamer, shock sub & bit #10. PU new BHA & TIH.

12/09/04 Days since spud: 35

Total Depth: 6910'

24 hr. footage: 161'

Present Operation: Drlg @ 6910'

MW: 9.4; Vis: 35; Solids: 6; Wtr: 93; Chl: 11000; Calc: 120; Pf/Pm: 0/.10

Surveys:

Current Activity: 1 hr-TIH to 6699'. 1/2 hr-Reamed f/ 6699-6749'. 8-1/2 hrs-Drld f/ 6749-6802'. 1/2 hr-Rig service. 13-1/2 hrs-Drld f/ 6802-6910'

12/10/04 Days since spud: 36

Total Depth: 7017'

24 hr. footage: 107'

Present Operation: TIH

MW: 9.3; Vis: 34; Solids: 5; Wtr: 94; Chl: 11000; Calc: 120; Pf/Pm: 0/.30

Surveys: 1.95° @ 6845'

Current Activity: 3 hrs-Drld f/ 6910-6928'. 1 hr-WLS @ 6845'. 6 hrs-Drld f/ 6928-6959'. 1/2 hr-Rig service. 7 hrs-Drld f/ 6959-7017'. 1 hr-Circ & spot LCM pill on btm for losses @ 7000'. Lost 50 bbls in last coal. 4 hrs-Pumped pill & TOOH. 1-1/2 hrs-Changed out bit & 1 3 pt reamer. TIH.

12/11/04 Days since spud: 37

Total Depth: 7033'

24 hr. footage: 123'

Present Operation: Drlg @ 7033'

MW: 9.3; Vis: 35; Solids: 6; Wtr: 93; Chl: 11500; Calc: 120; Pf/Pm: 0/.30

Surveys:

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WELL HISTORY

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NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Current Activity: 3-1/2 hrs-TIH w/ bit #12. Lost 32 bbls on trip. 1/2 hr-Reamed f/ 6967-7017'. 2-1/2 hrs-Drld f/ 7017-7019'. Losing 5 bbls/hr while drlg. 1-1/2 hrs-Spotted LCM pill & pumped pill. 4 hrs-TOOH. Bit threads bad. LD bit. 5 hrs-PU new motor & TIH. 7 hrs-Drld f/ 7019-7033'.

12/12/04 **Days since spud:** 38

Total Depth: 7137'

24 hr. footage: 104'

Present Operation: TIH

MW: 9.3; **Vis:** 33; **Solids:** 5; **Wtr:** 94; **Chl:** 12000; **Calc:** 120; **Pf/Pm:** 0/30

Surveys:

Current Activity: 10 hrs-Drld f/ 7033-7111'. 1/2 hr-Rig service. 1/2 hr-Worked on #2 pump swabs. 2-1/2 hrs-Drld f/ 7111-7131'. 2 hrs-Worked on #2 pump. 1 hr-Drld f/ 7131-7137'. 1 hr-Circ & mixed pill. 5 hrs-TOOH for rerun #12 bit to run bit #14. 1-1/2 hrs-Made up bit & PU new jars. TIH.

12/13/04 **Days since spud:** 39

Total Depth: 7197'

24 hr. footage: 60'

Present Operation:

MW: 9.4; **Vis:** 33; **Solids:** 6; **Wtr:** 93; **Chl:** 12000; **Calc:** 120; **Pf/Pm:** 0/10

Surveys: 0.43° @ 7116'

Current Activity: 5-1/2 hrs-TIH & PU new jars. 1 hr-Broke circ & washed & reamed f/ 7067-7137'. 4-1/2 hrs-Drld f/ 7137-7177'. 1/2 hr-Rig service. Functioned pipe rams & functioned blinds on trip. 2-1/2 hrs-Drld f/ 7177-7197'. 1 hr-Circ & dropped svy. 4-1/2 hrs-TOOH w/ #14 RR 12. SLM=7197'. 4-1/2 Hrs-LD motor & 1 reamer up new BHA. TIH w/ bit #15. Bit gauge very bad 1/2" cut w/ the heel of bit ground dn 3/4" into the cone. 1 shank wore into the seals. Buttons broken on #3 cone w/ all other flat crested wear. Pins on btm reamer worn 3/8" slop in roller to pin.

12/14/04 **Days since spud:** 40

Total Depth: 7286'

24 hr. footage: 89'

Present Operation: Drlg @ 7286'

MW: 9.4; **Vis:** 33; **Solids:** 5; **Wtr:** 94; **Chl:** 12000; **Calc:** 120; **Pf/Pm:** 0/1

Surveys:

Current Activity: 2-1/2 hrs-TIH to 7119'. 3-1/2 hrs-Reamed f/ 7119-7197'. 2 hrs-Drld f/ 7197-7207'. 1/2 hr-Rig service. 15-1/2 hrs-Drld f/ 7207-7286'.

12/15/04 **Days since spud:** 41

Total Depth: 7360'

24 hr. footage: 74'

Present Operation: Drlg @ 7360'

MW: 9.4; **Vis:** 34; **Solids:** 6; **Wtr:** 93; **Chl:** 11000; **Calc:** 120; **Pf/Pm:** 0/20

Surveys:

Current Activity: 5 hrs-Drld f/ 7286-7301'. 1/2 hr-Rig service. 18-1/2 hrs-Drld f/ 7301-7360'. Very hard & slow drlg. No shows throughout day.

12/16/04 **Days since spud:** 42

Total Depth: 7367'

24 hr. footage: 7'

Present Operation: Drlg @ 7367'

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Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

MW: 9.4; **Vis:** 34; **Solids:** 5; **Wtr:** 94; **Chl:** 12000; **Calc:** 120; **Pf/Pm:** 0/.20

Surveys: 1.36° @ 7312'

Current Activity: 2-1/2 hrs-Circ & spotted LCM pill. Pumped bar slug. Dropped svy. 7 hrs-TOOH for bit. 4 hrs-PU new BHA & TIH to shoe. 1-1/2 hrs-Fill pipe & cut drlg line. 3-1/2 hrs-TIH to 7282'. 1 hr-Reamed f/ 7282-7361'. 4-1/2 hrs-Drl f/ 7361-7367'.

12/17/04 Days since spud: 43

Total Depth: 7418'

24 hr. footage: 43'

Present Operation: Drlg @ 7418'

MW: 9.3; **Vis:** 33; **Solids:** 6; **Wtr:** 94; **Chl:** 12000; **Calc:** 120; **Pf/Pm:** 0/.20

Surveys:

Current Activity: 3-1/2 hrs-Drl f/ 7369-7375'. 1 hr-Circ btms up. Pump pill. Blow out kelly. 5 hrs-TOH. LD mud motor. Function tst blind rams. 6-1/2 hrs-PU bit #17 & bit sub. TIH. 8 hrs-Drl f/ 7375-7418'.

12/18/04 Days since spud: 44

Total Depth: 7535'

24 hr. footage: 117'

Present Operation: Drlg @ 7535'

MW: 9.4; **Vis:** 34; **Solids:** 6; **Wtr:** 94; **Chl:** 11000; **Calc:** 120; **Pf/Pm:** 0/.20

Surveys:

Current Activity: 1-1/2 hrs-Drld f/ 7418-7427'. 1/2 hr-Rig service. Function tst pipe rams. 22 hrs-Drld f/ 7427-7535'.

12/19/04 Days since spud: 45

Total Depth: 7587'

24 hr. footage: 52'

Present Operation: Drlg @ 7587'

MW: 9.3; **Vis:** 33; **Solids:** 6; **Wtr:** 94; **Chl:** 12000; **Calc:** 120; **Pf/Pm:** 0/.20

Surveys:

Current Activity: 3-1/2 hrs-Drld f/ 7535-7553'. 1/2 hr-Rig service. Function tst pipe rams. 7-1/2 hrs-Drld f/ 7553-7584'. 6 hrs-Circ btms up. Pumped pill & TOH. LD 1 jt DP. 2-1/2 hrs-LD reamers & bit. PU same. 3-1/2 hrs-TIH. 1/2 hr-Wash to btm. 1 hr-Drld f/ 7584-7587'.

12/20/04 Days since spud: 46

Total Depth: 7725'

24 hr. footage: 138'

Present Operation: Drlg @ 7725'

MW: 9.4; **Vis:** 34; **Solids:** 6; **Wtr:** 94; **Chl:** 7500; **Calc:** 120; **Pf/Pm:** 0/.20

Surveys:

Current Activity: 21 hrs-Drld f/ 7587-7711'. 1/2 hr-Rig service. 2-1/2 hrs-Drld f/ 7711-7725'.

12/21/04 Days since spud: 47

Total Depth: 7842'

24 hr. footage: 117'

Present Operation: Drlg @ 7842'

MW: 9.4; **Vis:** 35; **Solids:** 7; **Wtr:** 93; **Chl:** 7500; **Calc:** 120; **Pf/Pm:** 0/.30

Surveys:

Current Activity: 3 hrs-Drld f/ 7725-7742'. 1/2 hr-Rig service. 20-1/2 hrs-Drld f/ 7742-7842'.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

12/22/04 Days since spud: 48

Total Depth: 7899'

24 hr. footage: 57'

Present Operation: Drlg @ 7899'

MW: 9.4; Vis: 34; Solids: 6; Wtr: 94; Chl: 8000; Calc: 120; Pf/Pm: 0/30

Surveys: 2.92° @ 7844'

Current Activity: 10 hrs-Drlg f/ 7842-7895'. 1 hr-Circ. Bld pill. Drop svy. Blow kelly. 3-1/2 hrs-TOH. 1/2 hr-Repair hi drum air hoses. 1/2 hr-Rig service. 2 hrs-Break bit. LD reamers. PU reamers. 3-1/2 hrs-TIH. 1/2 hr-Wash to btm. 1 hr-Drl f/ 7895-7897'. 1/2 hr-Change out rotating head. 1 hr-Drl f/ 7897-7899'.

12/23/04 Days since spud: 49

Total Depth: 8017'

24 hr. footage: 118'

Present Operation: Drlg @ 8017'

MW: 9.4; Vis: 38; Solids: 6; Wtr: 94; Chl: 9000; Calc: 120; Pf/Pm: 0/30

Surveys:

Current Activity: 11 hr-Drlg f/ 7899-7940'. 1/2 hr-Change out rotating head. 12-1/2 hrs-Drlg f/ 7940-8017'.

12/24/04 Days since spud: 50

Total Depth: 8039'

24 hr. footage: 22'

Present Operation: Logging

MW: 9.5; Vis: 55; Solids: 6; Wtr: 94; Chl: 8000; Calc: 120; Pf/Pm: 0/30

Surveys: 2.82° @ 8039'

Current Activity: 4 hrs-Drlg f/ 8017-8039'. 1/2 hr-Circ & bld pill. Pump pill & blow kelly dn. 1-1/2 hrs-TOH. Short trip 15 stds. 3-1/2 hrs-Circ & cond mud to 55 vis. Drop Totco & pump pill. 3-1/2 hrs-TOH for WL logs. Blow dn kelly. LD 2 jts. Strap out of hole. 1 hr-TOH for logs. SLM=8035.02'. 1 hr-WO loggers. 9 hrs-RU loggers & log.

12/25/04 Days since spud: 51

Total Depth: 8039'

24 hr. footage: 0'

Present Operation: Running 9-5/8" csg

MW: 9.5; Vis: 55; Solids: 7; Wtr: 93; Chl: 8000; Calc: 120; Pf/Pm: 0/30

Surveys:

Current Activity: 4 hrs-Logging. RD loggers. 2 hrs-LD 8" DC. 2 hrs-WO loggers. 4 hrs-RU loggers & log. 2 hrs-Log. RD loggers. 1 hr-RU csg crew. HSM. 9 hrs-Run 9-5/8" csg.

12/26/04 Days since spud: 52

Total Depth: 8039'

24 hr. footage: 0'

Present Operation: WOC

MW: 9.5; Vis: 55; pH: 7.8; Solids: ; Wtr: ; Chl: 8000; Calc: 120; Pf/Pm:

Surveys:

Current Activity: 8-1/2 hrs-Fin running 9-5/8" intermediate csg. Ran 182 jts (8036.50') 9-5/8" 47.0# HCP-110 LT&C csg. Set csg @ 8029' KBM. FC @ 7940' KBM. 4-1/2 hrs-Circ & cond mud. RU Halliburton cmtg equip & HSM. 8 hrs-Cmtg 9-5/8" csg as follows: Spacer #1: 10.0 bbls FW; Spacer #2: 20.0 bbls foamed Super Flush. Wt: 9.2 ppg; Spacer #3: 10.0 bbls foamed FW. Slurry #1: 784 sx (205 bbls)

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

50/50 Pozmix/Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-2, 0.1% Versaset, 0.2% Diacel LWL & 1.5% Zonesealant 2000. Wt: 14.3 ppg foamed to 10.0 ppg. Yield: 1.47 ft³/sk (before foam). MWR: 6.39 gps. Slurry #2: 1110 sx (290 bbls) 50/50 Pozmix/Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-2, 0.1% Versaset, 0.2% Diacel LWL & 1.5% Zonesealant-2000. WT: 14.3 ppg foamed to 11.0 ppg. Yield: 1.47 ft³/sk (before foam). MWR: 6.39 gps. Slurry #3: 176 sx (46 bbls) 50/50 Pozmix/Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-2, 0.1% Versaset & 0.2% Diacel LWL. Wt: 14.3 ppg (unfoamed). Yield: 1.47 ft³/sk. MWR: 6.39 gps. Displ cmt w/ 582 bbl FW. PD w/ 4100 psi @ 03:00 hrs (MST) 12/26/04. Floats held ok. Did not circ cmt to surf (lost returns w/ 482 bbl displacement pumped). 3 hr-WOC.

12/27/04 Days since spud: 53

Total Depth: 8039'

24 hr. footage: 0'

Present Operation: NU 10,000 psi BOPE

MW: 9.5; Vis: 37; pH: 7.8; Solids: 6; Wtr: 94; Chl: 8000; Calc: 120; Pf/Pm: 0/.30

Surveys:

Current Activity: 13 hrs-WOC. Unbolt stack. 3-1/2 hrs-PU stack, Set slips @ 150k. Cut off csg. Set stack. 3-1/2 hrs-ND 5k stack & LD. 4 hrs-NU 10k BOPE.

12/28/04 Days since spud: 54

Total Depth: 8039'

24 hr. footage: 0'

Present Operation: NU 10,000 psi BOPE

MW: 9.2; Vis: 34; pH: 8; Solids: 6; Wtr: 94; Chl: 9000; Calc: 120; Pf/Pm: 0/.30

Surveys:

Current Activity: 4-1/2 hrs-NU 10k stack. 5 hrs-RU Weatherford loggers. Ran CBL/GR. TOC @ 1990'. 1 hr-Cont NU. RD Weatherford. 5-1/2 hrs-Press tst upper / lower kelly valves, dart valve & annular preventor to 5000 psi. Tstd pipe/blind rams, chk line & manifold to 10,000 psi. Press tst csg to 1500 psi. 8 hrs-Make new spool for stack.

12/29/04 Days since spud: 55

Total Depth: 8110'

24 hr. footage: 71'

Present Operation: Drlg @ 8110'

MW: 9.0; Vis: 34; pH: 9.6; Solids: 5; Wtr: 95; Chl: 8000; Calc: 120; Pf/Pm: 1/.30

Surveys:

Current Activity: 4-1/2 hrs-WO spool. 5-1/2 hrs-NU spool, rotating head & flow line. 3 hrs-PU mud motor, 2 3 pt reamers. 3-1/2 hrs-TIH. 1 hr-Kelly up. Fill pipe. Circ hole. 2-1/2 hrs-Drl out 160' cmt 7820-7980'. 1/2 hr-Tst csg @ 7980'; 1500 psi for 15 min. Held. 1 hr-Drl out 60' cmt 7980-8043'. 1/2 hr-LOT 8043'; 500 psi for 15 min. Held. FIT=10.5 ppg. 2 hrs-Drl f/ 8043-8115'.

12/30/04 Days since spud: 56

Total Depth: 8546'

24 hr. footage: 436'

Present Operation: Running WL Svy

MW: 9.3; Vis: 34; pH: 8.3; Solids: 4; Wtr: 94; Chl: 8000; Calc: 120; Pf/Pm: 0/.2

Surveys: 5.08° @ 8472'

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Current Activity: 4 hrs-Drl f/ 8125-8270'. 2-1/2 hrs-Circ out gas & cond mud. 1 hr-Drl f/ 8270-8295. Drlg thru gas buster. 1/2 hr-Rig service. 15 hrs-Drl f/ 8295-8546'. Drlg thru gas buster. 1 hr-WLS @ 8472'.

12/31/04 Days since spud: 57

Total Depth: 9165'

24 hr. footage: 619'

Present Operation: Drlg @ 9165'

MW: 9.7; Vis: 35; pH: 8.2; Solids: 8; Wtr: 92; Chl: 8000; Calc: 120; Pf/Pm: 0/.3

Surveys: 5.83° @ 8808'

Current Activity: 6-1/2 hrs-Drl f/ 8546-8796'. 1/2 hr-Rig service. 3 hrs-Drl f/ 8796-8911'. 1-1/2 hrs-WLS @ 8808'. 1/2 hr-Repair flow line. 10 hrs-Drl f/ 8911-9143'. 1 hr-Change out rotating rubber. 1 hr-Drl f/ 9143-9165'.

01/01/05 Days since spud: 58

Total Depth: 9468'

24 hr. footage: 303'

Present Operation: Circ gas up; Run Gyro

MW: 9.7; Vis: 35; pH: 8.0; Solids: 8; Wtr: 92; Chl: 8000; Calc: 120; Pf/Pm: 0/.3

Surveys: 7.2° @ 9192', 7.35° @ 9285'

Current Activity: 20-1/2 hrs-Drlg f/ 9165'-9468'. 2 hrs- WLS @ 9192' & @ 9285'. 1/2 hr-Rig service. 1 hr-Circ gas. RU Gyro log.

01/02/05 Days since spud: 59

Total Depth: 9489'

24 hr. footage: 21'

Present Operation: TIH

MW: 9.7; Vis: 36; pH: 8.0; Solids: 7; Wtr: 93; Chl: 8000; Calc: 120; Pf/Pm: 0/.3

Surveys: 7.45° @ 9404'

Current Activity: 4-1/2 hrs-WL Gyro Svy. 1/2 hr-Kelly up. Break circ. 1/2 hr-Drl f/ 9468-9489'. 1/2 hr-Pump hi vis sweep & bld pill. 6 hrs-Pump pill. TOOH. 9 hrs-WO directional tools. 1-1/2 hrs-PU mud motor, monel DC & directional tools. 1-1/2 hrs-TIH. Tst MWD tool.

01/03/05 Days since spud: 60

Total Depth: 9875'

24 hr. footage: 386'

Present Operation: Drlg @ 9875'

MW: 9.6; Vis: 40; pH: 8.2; Solids: 7; Wtr: 93; Chl: 8000; Calc: 120; Pf/Pm: .1/.3

Surveys: 7.40° @ 9459', 6.9° @ 9554', 6.16° @ 9646', 5.60° @ 9743'

Current Activity: 3-1/2 hrs-TIH. Tst MWD. 1 hr-Fill pipe & tst MWD. 1/2 hr-TIH. 2 hrs-Reaming to btm 90'. 17 hrs-Drlg & sliding f/ 9489-9875'.

01/04/05 Days since spud: 61

Total Depth: 10,282'

24 hr. footage: 407'

Present Operation: Drlg @ 10,282'

MW: 10.4; Vis: 46; pH: 8.0; Solids: 10; Wtr: 90; Chl: 8000; Calc: 120; Pf/Pm: .0/.3

Surveys: 5.10° @ 9838', 4.75° @ 9933', 4.4° @ 10027', 3.87° @ 10122', 3.17° @ 10217'

Current Activity: 6 hrs- Drlg f/ 9875-10,029'. 4 hrs-Took kick. Circ out through chk & wt up. 14 hrs-Drlg f/ 10029-10282'.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBDT:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

01/05/05 Days since spud: 62

Total Depth: 10,755'

24 hr. footage: 473'

Present Operation: Drlg @ 10,755'

MW: 10.3; Vis: 45; pH: 7.8; Solids: 10; Wtr: 90; Chl: 8000; Calc: 120; Pf/Pm: .0/.3

Surveys: 2.80° @ 10312', 2.46° @ 10406', 2.46° @ 10500', 1.76° @ 10595', 1.23° @ 10689'

Current Activity: 5-1/2 hrs- Drlg f/ 10,282-10,388'. 1/2 hr-Rig service. 18 hrs-Drlg f/ 10,388-10,755'.

01/06/05 Days since spud: 63

Total Depth: 11,080'

24 hr. footage: 325'

Present Operation: Drlg @ 11,080'

MW: 10.5; Vis: 45; pH: 8.0; Solids: 10; Wtr: 90; Chl: 8000; Calc: 120; Pf/Pm: .0/.3

Surveys: .53° @ 10784', .70° @ 10846', .70° @ 10909', .70° @ 10972'

Current Activity: 14-1/2 hrs- Drlg f/ 10,755-11,017'. 3 hrs-Cut drlg line 560'. 6-1/2 hrs-Drlg f/ 11,017-11,085'.

01/07/05 Days since spud: 64

Total Depth: 11,257'

24 hr. footage: 177'

Present Operation: Tripping for bit

MW: 10.7; Vis: 45; pH: 8.0; Solids: 9.5; Wtr: 90; Chl: 8000; Calc: 120; Pf/Pm: .0/.3

Surveys: .70° @ 10972', 1.23° @ 11098', 1.94° @ 11193'

Current Activity: 16 hrs- Drlg f/ 11,085-11,257'. 1 hr-Circ & bld pill. 2 hrs-TOOH. Hole did not take any fluid. Gained 3 bbls on 9 stds. TIH & had 27 bbls gain. 4-1/2 hrs-Circ & raised wt to 10.7+. 1/2 hr-Pumped pill & TOOH for bit.

01/08/05 Days since spud: 65

Total Depth: 11,330'

24 hr. footage: 73'

Present Operation: Drlg @ 11,330'

MW: 10.8; Vis: 45; pH: 8; Solids: 10.5; Wtr: 89; Chl: 8000; Calc: 120; Pf/Pm: .0/.3

Surveys:

Current Activity: 13 hrs-TOOH. Made up tools & TIH to shoe. 1 hr-Filled pipe & circ. 2 hrs-TIH to 11198'. 1 hr-Washed & reamed to btm @ 11262'. Made 6' correction f/ SLM. 7 hrs-Drlg f/ 11262-11330'.

01/09/05 Days since spud: 66

Total Depth: 11,418'

24 hr. footage: 88'

Present Operation: Drlg @ 11418'

MW: 10.8; Vis: 40; pH: 8.0; Solids: 10.5; Wtr: 89; Chl: 8000; Calc: 120; Pf/Pm: .0/.3

Surveys: 2.46° @ 11291'

Current Activity: 1 hr-Drlg f/ 11330-11334'. 2-1/2 hrs-Circ & built pill. MWD quit working. 3 hrs-Tripped to shoe to retrieve MWD. 4 hrs-Retrieve & seat new MWD; ck for operating. 1-1/2 hrs-TIH. 12 hrs-Drlg f/ 11334-11418'.

01/10/05 Days since spud: 67

Total Depth: 11,541'

24 hr. footage: 123'

Present Operation: TOOH

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

MW: 10.8; **Vis:** 40; **pH:** 7.9; **Solids:** 10.5; **Wtr:** 89; **Chl:** 8000; **Calc:** 120; **Pf/Pm:** .0/.3

Surveys: 4.22° @ 11381', 4.75° @ 11444', 4.4° @ 11476'

Current Activity: 7 hrs-Drlg f/ 11418-11480'. 1/2 hr-Rig service. 6 hrs-Drlg f/ 11480-11541'. 3 hrs-Circ btms up & pumped pill. 7-1/2 hrs-TOOH. Hole drag f/ 11541' to approx 10,100' w/ max over pull of 70K lbs.

01/11/05 Days since spud: 68

Total Depth: 11,562'

24 hr. footage: 21'

Present Operation: Drlg @ 11562'

MW: 10.8; **Vis:** 40; **pH:** 7.8; **Solids:** 10.5; **Wtr:** 89; **Chl:** 8000; **Calc:** 120; **Pf/Pm:** .0/.3

Surveys:

Current Activity: 8 hrs-PU BHA & TIH. 1/2 hr-Rig service. 1-1/2 hrs-LD 25 jts. 1 hr-TIH to shoe. 1 hr-Filled pipe & circ. 1-1/2 hrs-TIH to 9533'. 1 hr-Repair kelly shuck. 2 hrs-Reamed f/ 9541-9856'. 1 hr-TIH to 11040'. 5 hrs-Reamed f/ 11040-11541'. 1-1/2 hrs-Drlg f/ 11541-11562'

01/12/05 Days since spud: 69

Total Depth: 11,594'

24 hr. footage: 32'

Present Operation: Handle BHA

MW: 11.1; **Vis:** 35; **pH:** 7.8; **Solids:** 12.5; **Wtr:** 87; **Chl:** 8000; **Calc:** 120; **Pf/Pm:** .0/.3

Surveys:

Current Activity: 1/2 hr-Drlg f/ 11542-11562'. 1/2 hr-Worked on pumps. 5-1/2 hrs-Drlg f/ 11562-11594'. 1/2 hr-Rig service. 2 hrs-Circ & built pill to trip to shoe. 2-1/2 hrs-TOOH to shoe. MWD failed. Max overpull = 35k over string wt. 5-1/2 hrs-Retrieved MWD w/ WL. Tried to reseat & operate. Unable to reseat MWD. 1 hr-Mix trip pill. 5 hrs-TOOH for new MWD. 1 hr-Made up new bit & change out reamers.

01/13/05 Days since spud: 70

Total Depth: 11,648'

24 hr. footage: 54'

Present Operation: Drlg @ 11,648'

MW: 11.2; **Vis:** 36; **pH:** 7.8; **Solids:** 11.5; **Wtr:** 88; **Chl:** 8000; **Calc:** 120; **Pf/Pm:** .0/.3

Surveys: 4.93° @ 11546'

Current Activity: 2 hrs-Fin changing BHA & TIH. 1 hr-Circ & tstd MWD. 2 hrs-TIH to 4500'. 1 hr-Circ & tst MWD. 4 hrs-TIH to 8029'. 2 hrs-Circ & tst MWD. Circ btms up. Dropped carbide lag & chkd for hole in pipe (6400 stds). 2-1/2 hrs-TIH to 11565'. 9-1/2 hrs-Drlg f/ 11594-11647'.

01/14/05 Days since spud: 71

Total Depth: 11,735'

24 hr. footage: 87'

Present Operation: Break out bit

MW: 10.8; **Vis:** 34; **pH:** 8.2; **Solids:** 10.5; **Wtr:** 89; **Chl:** 8000; **Calc:** 120; **Pf/Pm:** .0/.3

Surveys: 4.57° @ 11637'

Current Activity: 11 hrs-Drlg f/ 11647-11718. 1/2 hr-Rig service. 3-1/2 hrs-Drlg f/ 11718-11735'. 1-1/2 hrs-Circ btms up & pumped pill. 7-1/2 hrs-TOOH. Both motor & bit shot.

01/15/05 Days since spud: 72

Total Depth: 11,803'

24 hr. footage: 68'

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Present Operation: Drlg @ 11803'

MW: 10.8; Vis: 45; pH: 8.2; Solids: 10.5; Wtr: 89; Chl: 8000; Calc: 120; Pf/Pm: .0/.4

Surveys: 4.8° @ 11733'

Current Activity: 3 hrs-TOOH. 3 hrs-Cleaned mud tanks. 2 hrs-Installed MWD & tstd. 2 hrs-TIH. 1 hr-Filled pipe & tstd MWD. 1-1/2 hrs-TIH to 8000'. 1-1/2 hrs-Circ gas @ shoe w/ max gas of 3600 units; 20' flare. 1 hr-Cut & slip drlg line. 2 hrs-TIH. 1/2 hr-Fill pipe & tstd MWD. 6-1/2 hrs-Drlg f/ 11735-11803'.

01/16/05 Days since spud: 73

Total Depth: 11,914'

24 hr. footage: 111'

Present Operation: TOOH

MW: 10.8; Vis: 45; pH: 8.2; Solids: 10.5; Wtr: 89; Chl: 8500; Calc: 120; Pf/Pm: .0/.3

Surveys: 4.57° @ 11823'

Current Activity: 7-1/2 hrs-Drlg f/ 11803-11873'. 1/2 hr-Rig service. 8 hrs-Drlg f/ 11873-11914'. 1-1/2 hrs-Circ & built pill. 6-1/2 hrs-TOOH.

01/17/05 Days since spud: 74

Total Depth: 11,991'

24 hr. footage: 77'

Present Operation: Drlg @ 11991'

MW: 10.9; Vis: 45; pH: 8.2; Solids: 11.5; Wtr: 88; Chl: 7000; Calc: 120; Pf/Pm: .0/.4

Surveys: 4.80° @ 11918'

Current Activity: 9 hrs-TIH breaking circ @ 4500 & 8029'. 1 hr-Wash 45' to btm @ 11914'. 14 hrs-Drlg f/ 11914-11991'. No correction on SLM.

01/18/05 Days since spud: 75

Total Depth: 12,031'

24 hr. footage: 40'

Present Operation: Circ & WO loggers

MW: 10.8; Vis: 44; pH: 9; Solids: 11.6; Wtr: 89; Chl: 5000; Calc: 120; Pf/Pm: .0/.3

Surveys:

Current Activity: 8-1/2 hrs-Drl f/ 11996-12026'. 1/2 hr-Rig service. 1 hr-Drl f/ 12026-12031'. 1 hr-Circ. Mix & pump pill. 1 hr-TOOH. Short trip to shoe-43 stds. Had 100k over pull on 1st std. 3-1/2 hrs-Short trip. No fill on btm. 8-1/2 hrs-Circ. WO Halliburton logging trk. Halliburton has been delayed due to shortage of logging trks.

01/19/05 Days since spud: 76

Total Depth: 12,031'

24 hr. footage: 0'

Present Operation: Rig repair-Work on drum clutch

MW: 10.8; Vis: 44; pH: 9; Solids: 11.6; Wtr: 89; Chl: 5000; Calc: 120; Pf/Pm: .0/.3

Surveys:

Current Activity: 2 hrs-Circ. 1 hr-Short trip-10 stds. Max overpull 65K. 3 hrs-Circ & cond hole. 8 hrs. TOOH for logs. 1 hr-LD mud motor, monel DC & 3 pt reamers. 8 hrs-RU Halliburton & ran Quad-Combo. 1 hr-Rig repair-Work on drum clutch. Driller's TD: 12,031' SLM: 12,029.18' Logger's TD: 12,023'

01/20/05 Days since spud: 77

Total Depth: 12,091'

24 hr. footage: 60'

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drig Contractor: Patterson-UTI Drilling Company Rig #515

Present Operation: Circ btms up

MW: 11.1; Vis: 48; pH: 9; Solids: 11.6; Wtr: 88; Chl: 4500; Calc: 120; Pf/Pm: .0/.3

Surveys:

Current Activity: 2-1/2 hrs-Work on low drum clutch. 6-1/2 hrs-TIH. 1-1/2 hrs-PU kelly. Break circ. Circ btms up; gas up. 1/2 hr-Drl f/ 12031-12039'. 1 hr-Circ sample up catch 10 min samples. 7 hrs-Drl f/ 12039-12091'. 2 hrs-Circ btms up. Pump slug. Blow kelly. 1-1/2 hrs-Short trip 10 stds. 1-1/2 hrs-Circ btms up. Pump slug. Blow kelly.

01/21/05 Days since spud: 78

Total Depth: 12,091'

24 hr. footage: 0'

Present Operation: Running 7-5/8" liner

MW: 11.1; Vis: 46; pH: 8.1; Solids: 12.6; Wtr: 87; Chl: 4500; Calc: 120; Pf/Pm: .0/.3

Surveys:

Current Activity: 1-1/2 hrs-Blow kelly. TOO. 7 hrs-TOO. LD 21 jts S135 pipe. 1-1/2 hrs-RU LD machine. HSM. 2-1/2 hrs-LD HWDP & DC. 9 hrs-RU csg crew. Run 7-5/8" 33.70# HCP-110 VAM FJL csg. 1 hr-RD LD machine (broke dn). 1-1/2 hrs-Run csg w/ airhoist.

01/22/05 Days since spud: 79

Total Depth: 12,091'

24 hr. footage: 0'

Present Operation: TOO w/ liner setting tool

MW: 11.1; Vis: 47; pH: 8.1; Solids: ; Wtr: ; Chl: 4500; Calc: 120; Pf/Pm:

Surveys:

Current Activity: 1-1/2 hrs-Run 7-5/8" csg w/ airhoist. 1-1/2 hrs-RU PU/LD machine. 4 hrs-Cont. running 7-5/8" csg w/ PU/LD machine. 1 hr-RD PU/LD machine & csg crew. 6 hrs-Install Baker liner hanger assy. TIH w/ liner (SLM DP while TIH). 2-1/2 hrs-Circ btms up. 3 hrs-Set liner hanger. Ran 100 jts (4098.34') 7-5/8" 33.7# HCP-110 VAM FJL liner & Baker Model "CMC" liner hanger w/ "ZXP" liner pkr & 10' tie back sleeve (27.90'). Total length: 4126.24'. Set btm of liner @ 12,089'. Landing collar @ 12,004'. TOL @ 7963'.

RU Halliburton. Halliburton cmt w/ 830 sx (185.0 bbls) 50/50 Poz mix / Prem-AG cmt containing 2.0% Bentonite, 0.5% Halad-344, 2.0% Microbond, 5.0% salt, 0.2% Super CBL, 0.4% HR-5 & 0.25 pps Flocele. Wt: 14.3 ppg. Yield 1.25 ft³/sk. MWR: 5.46 gps. Displ cmt w/ 326 bbls 11.1 ppg mud. Cmtg completed @ 01:20 hrs (MST) 1/22/05. Did not bump plug. Final pump press was 1260 psi.

1-1/2 hrs-Set liner pkr & rev out 50 bbl cmt. 1 hr-Circ & bld slug. 2 hrs-Pump slug AA& TOO w/ liner setting tool.

01/23/05 Days since spud: 80

Total Depth: 12,091'

24 hr. footage: 0'

Present Operation: PU pipe

MW: 11.3; Vis: 47; pH: 9.4; Solids: 12.6; Wtr: 87; Chl: 4500; Calc: 120; Pf/Pm: .0/.3

Surveys:

Current Activity: 1-1/2 hrs-TOO. LD liner hanger setting tool. 4 hrs-TIH. Tag TOL @ 7962'. 1-1/2 hrs-TOO 28 stds. 2-1/2 hrs-RU LD trk & strap 4" 4-3/4" DC & 4" DP. 5 hrs- LD 5" DP. 3 hrs-Change pipe rams f/ 5" to 4" in single ram cavity. 6-1/2 hrs-PU BHA & 4" DP.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

01/24/05 Days since spud: 81

Total Depth: 12,091'

24 hr. footage: 0'

Present Operation: Lower MW

MW: 10.2; Vis: 34; pH: 9.8; Solids: 7.6; Wtr: 92; Chl: 4500; Calc: 120; Pf/Pm: .3/.8

Surveys:

Current Activity: 5 hrs-PU BHA. TIH w/ 4" DP. 1 hr-RD LD machine, swap elevators & fill pipe. 1 hr-TIH. 1 hr-Circ & cond mud. 1 hr-TIH. 1 hr-Circ & cond. 2 hrs-TIH. 1 hr-Kelly up, fill pipe & wash to btm. Press tst TOL to EMW of 12.0 ppg. 5 hrs-Drl cmt. Tagged cmt @ 11819. Drld cmt f/ 11819-12091'. 6 hrs-Circ & cond mud. Drop wt to 9.1.

01/25/05 Days since spud: 82

Total Depth: 12,155'

24 hr. footage: 64'

Present Operation: Drlg @ 12,155'

MW: 9.1; Vis: 39; pH: 9.8; Solids: 5.6; Wtr: 94; Chl: 3500; Calc: 120; Pf/Pm: .4/.8

Surveys:

Current Activity: 7 hrs-Circ & cond-dropping MW. 1/2 hr-Rig service. 1/2 hr-Circ & cond-dropping MW. 5 hrs-Drlg cmt & shoe. 4-1/2 hrs-Drl f/ 12,091-12,113'. 1/2 hr-FIT 12113; 1200 psi; 15 min=11.1. 6 hrs-Drl f/ 12,113-12,155'.

01/26/05 Days since spud: 83

Total Depth: 12,262'

24 hr. footage: 107'

Present Operation: Drlg @ 12,262'

MW: 9.0; Vis: 38; pH: 8.3; Solids: 3.6; Wtr: 96; Chl: 3500; Calc: 120; Pf/Pm: 0/.3

Surveys:

Current Activity: 8-1/2 hrs-Drlg f/ 12155-12192'. 1/2 hr-Rig service. 15 hrs-Drlg f/ 12192-12262'.

01/27/05 Days since spud: 84

Total Depth: 12,279'

24 hr. footage: 17'

Present Operation: TIH

MW: 9.2; Vis: 38; pH: 8.2; Solids: 4.7; Wtr: 95; Chl: 2500; Calc: 120; Pf/Pm: 0/.3

Surveys: 3.00° @ 12205'

Current Activity: 3-1/2 hrs-Drld f/ 12262-12279'. 2 hrs-Circ & bld pill. 1/2 hr-WLS @ 12205'. Pump pill. 7 hrs-TOOH. LD 7 jts 5" & strapped out. 3 hrs-TOOH. LD mud motor & tst BOPs. 1 hr-TIH w/ bit, bit sub & change out 3 pt reamers. 1-1/2 hrs-Slip & cut drl line. 4-1/2 hrs-TIH. 1/2 hr-Fill pipe. 1/2 hr-TIH.

01/28/05 Days since spud: 85

Total Depth: 12,372'

24 hr. footage: 93'

Present Operation: Drlg @ 12372'

MW: 9.0; Vis: 38; pH: 8.2; Solids: 4.7; Wtr: 95; Chl: 3000; Calc: 120; Pf/Pm: 0/.3

Surveys:

Current Activity: 1-1/2 hrs-TIH. 1/2 hr-Kelly up & fill pipe. 1/2 hr-Ream 30' to btm. 8 hrs-Drlg f/ 12279-12315'. 1/2 hr-Rig service. 13 hrs-Drlg f/ 12315-12372'.

01/29/05 Days since spud: 86

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Total Depth: 12,490'

24 hr. footage: 118'

Present Operation: Drlg @ 12490'

MW: 9.0; **Vis:** 39; **pH:** 8.2; **Solids:** 4.8; **Wtr:** 95; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

Current Activity: 7-1/2 hrs-Drl f/ 12372-12406'. 1/2 hr-Rig service. 16 hrs-Drl f/ 12406-12490'

01/30/05 **Days since spud:** 87

Total Depth: 12,557'

24 hr. footage: 67'

Present Operation: TIH

MW: 9.1; **Vis:** 37; **pH:** 8.1; **Solids:** 4.7; **Wtr:** 95; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

Current Activity: 7-1/2 hrs-Drl f/ 12490-12533'. 1/2 hr-Rig service. 4-1/2 hrs-Drl f/ 12533-12557'. 1-1/2 hrs-Circ & cond hole. Bld pill. Drop svy. 1/2 hr-Blow kelly dn. 7-1/2 hrs-POOH. Svy tool stuck in btm DC. LDDC. 1 hr-Change out bit & 3 pt reamer. 1 hr-TIH.

01/31/05 **Days since spud:** 88

Total Depth: 12,645'

24 hr. footage: 88'

Present Operation: Drlg @ 12,645'

MW: 9.2; **Vis:** 36; **pH:** 8.2; **Solids:** 5.7; **Wtr:** 94; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys: 1.43° @12,510'

Current Activity: 4-1/2 hrs-TIH. 1 hr-PU kelly. Wash to btm. 18-1/2 hrs-Drl f/ 12557-12645'.

02/01/05 **Days since spud:** 89

Total Depth: 12,677'

24 hr. footage: 32'

Present Operation: Drlg @ 12,677'

MW: 9.0; **Vis:** 32; **pH:** 8.3; **Solids:** 3.7; **Wtr:** 96; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

Current Activity: 6-1/2 hrs-Drl f/ 12645-12675'. 1-1/2 hrs-Circ & bld slug. 3-1/2 hrs-Pump slug. Blow kelly. TOOH. 1 hr-Fix hi drum airline. 11 hrs-Fin TOH w/ SLM (no correction) Change bits & TIH. WTB 40'. 1/2 hr-Drl f/ 12675-12677'.

02/02/05 **Days since spud:** 90

Total Depth: 12,763'

24 hr. footage: 86'

Present Operation: Drlg @ 12,763'

MW: 9.1; **Vis:** 31; **pH:** 8.1; **Solids:** 3.7; **Wtr:** 96; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

Current Activity: 14 hrs-Drl f/ 12677-12734'. 1/2 hr-Rig service. 9-1/2 hrs-Drl f/ 12734-12763'.

02/03/05 **Days since spud:** 91

Total Depth: 12,797'

24 hr. footage: 34'

Present Operation: TIH w/ magnet

MW: 9.2; **Vis:** 33; **pH:** 8.3; **Solids:** 4.7; **Wtr:** 95; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBDT:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Current Activity: 8 hrs-Drl f/ 12763-12797'. 1 hr- Rig service. 1/2 hr-Wouldn't drl-torque 90-106. 1-1/2 hrs-Circ & bld slug. 1/2 hr-Pump slug. 5 hrs-POOH. 3-1/2 hrs-Lost 3 cones on bit. Call & WO fisherman. 1/2 hr-PU & make up magnet & junk basket. 3-1/2 hrs-TIH.

02/04/05 Days since spud: 92

Total Depth: 12,797'

24 hr. footage: 0'

Present Operation: POOH w/ magnet-Run #2

MW: 9.0; **Vis:** 37; **pH:** 8.2; **Solids:** 4.7; **Wtr:** 95; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

Current Activity: 2-1/2 hrs-TIH w/ magnet. 1/2 hr-Work magnet on btm. 1 hr-Circ. Pump slug. Blow kelly dn. 5 hrs-POOH. 1 hr-Clean magnet & junk basket. Retrieved 2 cones, 3 snap rings & 5 tungsten inserts. 7-1/2 hrs-TIH w/ magnet run #2. Need to retrieve 1 more cone. 1/2 hr-Work magnet on btm. 1 hr-Circ. Pump slug. Blow kelly dn. 5 hrs-POOH w/ magnet.

02/05/05 Days since spud: 93

Total Depth: 12,844'

24 hr. footage: 47'

Present Operation: Drlg @ 12844'

MW: 9.3; **Vis:** 39; **pH:** 8.2; **Solids:** 4.7; **Wtr:** 95; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

Current Activity: 1 hr-Fin POOH. 1/2 hr-Clean magnet & junk basket. 1/2 hr-LD magnet, PU bit, stab, and 3 pt. reamer. 4 hrs-TIH, fill pipe. 2 hrs-Slip & cut drlg line, adjust brakes. 1/2 hr-TIH, Fill pipe. 1 hr-Fix air leak on #1 motor clutch. 2 hrs-TIH, Fill pipe. 1/2 hr-PU kelly, circ & work junk basket. 1 hr-Ream hole f/ 12788' to 12793'. 1/2 hr-Repair valve on #2 pump. 1 hr-Ream hole f/ 12793'to 12797'. 9-1/2 hrs-Drld 6-1/2" hole f/ 12797' to 12844'.

02/06/05 Days since spud: 94

Total Depth: 12,892'

24 hr. footage: 48'

Present Operation: TIH w/Diamond bit & motor

MW: 9.1; **Vis:** 33; **pH:** 8.2; **Solids:** 4.7; **Wtr:** 95; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

Current Activity: 11 hrs-Drld 6-1/2" hole f/ 12844' to 12892'. 1/2 hr:Calculate & pump slug. 6 hrs-POOH SLM. 3-1/2 hrs-Change out BHA. LD bit, stab, 3 pt reamer. PU diamond bit, mud motor, stab, 3 pt reamer. 3 hrs-TIH fill pipe.

02/07/05 Days since spud: 95

Total Depth: 12,991'

24 hr. footage: 99'

Present Operation: Drlg @ 12,991'

MW: 9.1; **Vis:** 34; **pH:** 8.3; **Solids:** 4.7; **Wtr:** 95; **Chl:** 2500; **Calc:** 120; **Pf/Pm:** 0/3

Surveys:

Current Activity: 1-1/2 hrs-TIH. 1/2 hrs-Fill pipe, fix jerk chain. 2-1/2 hrs-TIH. 1/2 hrs- TIH. 1 hr- Kelly up, wash & ream 50' to btm f/ 12842' to 12892'. 4-1/2 hrs-Drld 6-1/2" hole f/ 12892' to 12911'. 1/2 hr- Rig service function tst pipe rams. 5-1/2 hrs-Drld f/ 12911'-to 12942'. 1 hr-Repair air line to control panel. 6 hrs-Drld f/ 12942' to 12991'.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

02/08/05 Days since spud: 96

Total Depth: 13,043'

24 hr. footage: 52'

Present Operation: TIH w/new mud motor

MW: 9.2; Vis: 35; pH: 8.3; Solids: 4.7; Wtr: 95; Chl: 2500; Calc: 120; Pf/Pm: 0/3

Surveys: 0.86° @12,099'

Current Activity: 6-1/2 hrs-Drld 6-1/2" hole f/ 12991' to 13043'. (Lost 950 differential psi.) 1-1/2 hrs.-Circ btms up. Pump slug. Rig service. 1/2 hrs.-Drop svy. Blow kelly dn. 6 hrs-POOH. 7-1/2 hrs-POOH. 1-1/2 hrs-LD mud motor. PU new motor & RR bit. Svy @ 12099'. Mud motor failed.

02/09/05 Days since spud: 97

Total Depth: 13,163'

24 hr. footage: 120'

Present Operation: Drlg @ 13163'

MW: 9.2; Vis: 36; pH: 8.2; Solids: 4.7; Wtr: 95; Chl: 2500; Calc: 120; Pf/Pm: 0/3

Surveys:

Current Activity: 4 hrs-TIH. 1/2 hrs-Circ & fill pipe. 1-1/2 hrs-TIH. 1-1/2 hrs-Install rotating rubber, Kelly up, fill pipe. 1 hr-TIH. 1/2 hr-Kelly up. Wash & ream 35' to btm f/ 13008' to 13043'. 1-1/2 hrs-Drld 6-1/2" hole f/ 13043' to 13068'. 1/2 hr-Rig service, function tsst pipe rams. 13 hrs-Drld f/ 13068' to 13163'. Average ROP f/ 13043' to 13101' 18-22 FPH; 13101' to 13163' 4-7 FPH.

02/10/05 Days since spud: 98

Total Depth: 13,340'

24 hr. footage: 177'

Present Operation: Drlg @ 13340' (5.9 FPH)

MW: 9.2; Vis: 33; pH: 8.6; Solids: 4.7; Wtr: 95; Chl: 2000; Calc: 120; Pf/Pm: .3/.3

Surveys:

Current Activity: 5 hrs-Drld 6-1/2" hole f/ 13163' to 13194'. 1/2 hr-Rig service, repair air valve. 18-1/2 hrs.-Drld f/ 13194' to 13340'.

02/11/05 Days since spud: 99

Total Depth: 13,355'

24 hr. footage: 15'

Present Operation: Logging / Check shot

MW: 9.2; Vis: 33; pH: 8.6; Solids: 4.7; Wtr: 95; Chl: 2000; Calc: 120; Pf/Pm: .1/.3

Surveys:

Current Activity: 2 hrs-Drld 6-1/2" hole f/ 133340' to 13351'. 1 hr-Rig service, function tst pipe rams, Put #2 pump on line. 1-1/2 hrs-Drld f/ 13351' to 13355'. Pres increased 600 psi. Pull up & ck DP screen, it was clean. Put bit back on btm, no differential psi. 2 hrs-Circ btms up. Bld & pump slug. 1/2 hr.-POOH, 4 stands (12979'). 1 hr.-Work tight spot. LD 2 jts & ream, PU 2 jts & ream. (12917' to 13041') 1-1/2 hrs.-Short trip 14 stds no drag, no tight spots, no fill on btm. 3 hrs-Circ 80 bbl hi vis sweep to surf. Spot 40 bbl pill on btm & pump slug. 1/2 hr-Blow kelly dn & set back. LD 1 jt. 6-1/2 hrs-POOH. 1/2 hr-LD bit & motor. Bit had motor stator rubber plugging 3 ports. 1 hr-HSM. RU Halliburton loggers. 3 hrs-Set up equip to communicate w/ Veritas Check Shot and Halliburton.

02/12/05 Days since spud: 100

Total Depth: 13,409'

24 hr. footage: 54'

Present Operation: Drlg @ 13409' (7.5 FPH)

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

MW: 9.3; **Vis:** 38; **pH:** 8.6; **Solids:** 6.7; **Wtr:** 93; **Chl:** 1800; **Calc:** 120; **Pf/Pm:** .10/.40

Surveys:

Current Activity: 7 hrs-Log w/ Halliburton (seismic & gamma ray). 1 hr-RD Halliburton loggers. 1 hr-Make up bit RR #32 and dn hole mud motor. 3-1/2 hrs-TIH. 1/2 hr-Fill pipe. 3 hrs.-TIH. 1 hr- Kelly up. Wash & ream 40' to btm, no fill. 7 hrs- Drld 6-1/2" hole f/ 13355' to 13409'.

02/13/05 **Days since spud:** 101

Total Depth: 13,538'

24 hr. footage: 129'

Present Operation: Drlg @ 13538' (5.2 FPH)

MW: 9.5; **Vis:** 34; **pH:** 10; **Solids:** 4.6; **Wtr:** 95; **Chl:** 1500; **Calc:** 280; **Pf/Pm:** .10/2.8

Surveys:

Current Activity: 6 hrs-Drld 6-1/2" hole f/ 13409' to 13455'. 1/2 hr-Rig service, function tst pipe rams. 9-1/2 hrs-Drld f/ 13445' to 13508'. 1/2 hr-Rig service. 1 hr-Repair master clutch. 6-1/2 hrs-Drld f/ 13508' to 13538'.

02/14/05 **Days since spud:** 102

Total Depth: 13,625'

24 hr. footage: 102'

Present Operation: Circ. WO loggers

MW: 9.4; **Vis:** 39; **pH:** 9; **Solids:** 4.7; **Wtr:** 95; **Chl:** 1500; **Calc:** 320; **Pf/Pm:** .30/3.8

Surveys:

Current Activity: 1/2 hr-Drld 6-1/2" hole f/ 13538' to 13541'. 1/2 hr-Rig repair, jerk chain caught up in cat head. 14-1/2" hrs-Drld f/ 13541' to 13625' TD. 1-1/2 hrs-Circ btms up. 4 hrs-Short trip to show, work tight hole @ 13040' to 12980'. Wash & ream 60' through tight spot. Same depth as last trip. 3 hrs.-Circ. Pump sweep to surf. Wait on loggers.

02/15/05 **Days since spud:** 103

Total Depth: 13,625'

24 hr. footage: 0'

Present Operation: Open hole logging

MW: 9.4; **Vis:** 42; **pH:** 10; **Solids:** 5.7; **Wtr:** 94; **Chl:** 1700; **Calc:** 420; **Pf/Pm:** .80/3.8

Surveys: 0.61° @13,542'

Current Activity: 1 hr-Circ & cond hole. 5-1/2 hrs-Short trip 17 stds to shoe, work tight hole @ 13171' to 13109'. 4-1/2 hrs-Circ. Pump sweep to surf. Wait on loggers. 2 hrs-POOH SLM (13622.32') No correction made. 1 hr-Bld & pump dry job. 5 hrs-POOH for logs. Drop svy 13542'. 1 hr-HSM w/ Halliburton logger. RU loggers. 4 hrs-Logging. LTD: 13611'.

02/16/05 **Days since spud:** 104

Total Depth: 13,611'(Corrected)

24 hr. footage: 0'

Present Operation: LDDP

MW: 9.8; **Vis:** 44; **pH:** 10; **Solids:** 7.7; **Wtr:** 94; **Chl:** 1400; **Calc:** 280; **Pf/Pm:** .80/3.60

Surveys:

Current Activity: 8 hrs-Logging w/ Halliburton. 1/2 hr-RD Halliburton loggers. 1/2 hr-Make up rerun bit & bit sub. 9 hrs-TIH. 1/2 hr-Kelly up. Wash & ream 30' to btm, no fill. 3-1/2 hrs-Circ & cond mud. 1/2 hr-HSM w/ T&M csg crew. RU lay dn machine. 1-1/2 hrs-POOH. LDDP. Clean & drift 4-1/2"P-110 13.5 # on racks. Load out 38 jts HWDP & haul to Casper.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

02/17/05 Days since spud: 105

Total Depth: 13,611' (corrected)

24 hr. footage: 0'

Present Operation: Run 4-1/2" csg

MW: 9.7; Vis: 46

Surveys:

Current Activity: 10 hrs-LDDP & DCs. 1 hr-HSM. RD LD crew. RU csg crew. 2 hrs.-Change out 4" pipe rams for 4-1/2" pipe rams. 3-1/2 hrs- Run 4-1/2" P-110 13.50 # LTC csg. 1/2 hr-Fill pipe. 2-1/2 hrs.-TIH w/ 4-1/2" P-110 13.50 # LTC csg. 1/2 hr- Fill pipe. 2 hrs.-TIH w/ 4-1/2" P-110 13.50 # LTC csg. 1 hr.-Fill pipe @ shoe & circ. 1 hr-TIH 4-1/2" P-110 13.50 # LTC csg.

02/18/05 Days since spud: 106

Total Depth: 13,611' (corrected)

24 hr. footage: 0'

Present Operation: RD BOP

MW: 9.7; Vis: 46

Surveys: 0.09° @ 13473'

Current Activity: 1/2 hr-RU to circ. Wash 4' to btm. Land 4-1/2" csg @ 13,614'. FC @ 13,567'. 4 hrs-Circ & cond hole. Set Halliburton trks in place. 1/2 hr-HSM w/ Halliburton cmter. RU circ head. 1/2 hr-Press tst cmt lines to 5000 psi & tst nitrogen lines to 7000 psi. 2-1/2 hrs-Cmtd 4-1/2" prod csg. 9 hrs-Close hydril & monitor psi for 7 hrs. Max psi: 185. HSM. RU Weatherford & run Gyro f/ 9004' to 13,473'. 1/2 hr-RD Weatherford WL. LD Gyro. 6-1/2 hrs-Jet cellar. RD Double Jack. Install BOP hydraulic wench.

Ran 314 jts (13, 626.15') 4-1/2" 13-1/2 # P-110 LT&C csg. Set csg. @ 13614'.

Lead Slurry: Pumped 10 bbls FW @ 8.34 ppg. Start 20 bbls Superflush @ 9.20 ppg. Foam online @ 1.9 GPM. N2 online @ 1200 SCFM. Followed w/ 10 bbls FW @ 8.34 ppg foam @ 1.1 GPM.

Pumped 115 bbls (440 sx) 50/50 Poz/Premium, 5# sk Silicalite, 20% SSA-1, 2% Versaset, 0.3 diacel LWL +1.5% zone sealant. Wt: 14.3 ppg. Cmt foamed to 11 ppg. Yield: 1.47 ft3/sk. MWR: 6.39 gps

Tail Slurry: Pumped 11.8 bbls (45 sx) 14.3 ppg unfoamed 50/50 Poz/Premium, 5# sk Silicalite, 20% SSA-1, 0.2% Versaset, 0.3% Diacel LWL. Wt: 14.3 ppg. Yield: 1.47 ft3/sk. MWR 6.39 gps. Calculated TOC@ 7500'.

Drop plug. Displ w/ 202.1 bbls 2% KCL wtr. Bump plug @ 2300 psi (900 over). Displ @ 4 bpm. Bump plug @ 0.5 bpm. Final circ press was 2300 psi. Float held. Reciprocate pipe 10' while circ & cmtg. CIP @ 14:00 hrs. (MST) on 2/17/05.

02/19/05 Days since spud: 107

Total Depth: 13,611' (corrected)

24 hr. footage: 0'

Present Operation: RD BOP. Rig Rlsd

Surveys:

Current Activity: 1 hr-Raise BOP stack up & set slips. Cut 4-1/2" csg off. 11 hrs-RD BOPE, pull 4-1/2" rams, unbolt hydril. 12 hrs-Rig Rlsd @ 18:00 hrs (MST) 2/18/2005.

Rig on standby until rig move on 2/25/05.

02/20/05 Days since spud: 108

Total Depth: 13,611'(corrected)

24 hr. footage: 0'

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD:

Spud Date: October 20, 2004

Gr Elev: 6619' KB: 6645'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Present Operation: Rig Rlsd /Standby

Surveys:

Current Activity: 24 hrs-Craig's Rathole pulled water well on 10-21-1319. Lost wire dn hole. Hauled pump & tbg to Craig's yard for storage. Also removed 3" & 4" hose f/ water well. Craig's will bld a cap to cover well.

02/21-24/05 **Current Activity:** Waiting on completion.

CONFIDENTIAL

Form Sundry
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-899-5608

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1863' FSL 1507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite completion operations report.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Sobotik

Title **Operations Regulatory Manager**

Signature

Phyllis Sobotik

Date

Nov 7 2005

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

NOV 08 2005

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES & INCIDENTIAL

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBSD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

03/01-08/05 **Current Activity:** WO completion

03/09/05 **Present Operation:** WO Frac

Current Activity: 5000 psi x 7 1/16"-10,000 tbg head & 5 1/8" x 10,000 psi frac valve (top: 7 1/16" x 10,000 psi studs looking up). RU 10,000 psi flow back manifold (Weatherford), test separator w/ meter run, open top flow back tank & 500 bbl flow back frac tank. RU Halliburton WL. Run CBL/GR log f/ pbsd (13,458') to 7500'. Found TOC @ 8270'. Very good cmt bonding. Found short jts @ 8370' to 8406', 10,471.5' to 10,508', 10,436' to 10,471.5', 11,410.5' to 11,448.5', 12,444', 12,480'. RU B & C Quick Test. Test 5 1/2" csg to 9300 psi. Held good. Perforate Wingate zone #1 w/ 3 1/8" Titan, EEG, HSC perf. gun w/ 120° phased, 19 gram RDX charges, .40" EHD & 39.0" TTP as follows:

13,219' - 13,220' (1') 2 holes

13,209' - 13,211' (2') 4 holes

13,206' - 13,207' (1') 2 holes

13,119' - 13,120' (1') 2 holes

13,063' - 13,064' (1') 2 holes

13,045' - 13,047' (2') 4 holes

13,029' - 13,031' (2') 4 holes

13,014' - 13,015' (1') 2 holes

13,009' - 13,011' (2') 4 holes

RD Halliburton. SI well.

03/10/05 **Present Operation:** Swab back frac load

Current Activity: Heated tanks to 110° F (95° @ pump time). Well was dead. MIRU Halliburton frac equipment. HSM. Press test lines to 9800 psi. Start @ 11:47 am. Frac zone #1 (Wingate) perfs 13,009' to 13,220' via 4 1/2" csg. w/ following:

1508 gal. 3.0% treated spacer

11,986 gal. 40# Purgel III HT Pad w/ 70% CO2.

8314 gal. 40# Purgel III HT w/ 70% CO2 & 0.5 ppg Carbo Econoprop 20-40 mesh sand.

8182 gal. 40# Purgel III HT w/ 70% CO2 & 1.0 ppg Carbo Econoprop 20-40 mesh sand.

9267 gal. 40# Purgel III HT w/ 70% CO2 & 2.0 ppg Carbo Econoprop 20-40 mesh sand.

4919 gal. 40# Purgel III HT w/ 70% CO2 & 3.0 ppg Carbo Econoprop 20-40 mesh sand.

8107 gal. 40# Purgel III HT Flush w/ 50% CO2.

Formation broke @ 3779 psi @ 4.9 BPM. Avg. rate: 29.7 BPM. Avg press: 7010 psi. Max press: 9196 psi. HHP used: 1927. ISDP: 2920 psi. Frac gradient: 0.66 psi/ft. TLTR: 412.6 bbl. Total sd pumped: 41,897 lbs Carbo Econoprop 20-40 mesh sd. Total CO2 pumped: 120 tons.

Finished pumping @ 12:47 p.m. RD & released all Halliburton equipment. Opened well w/ 2000 psi. SICP after 3 min SI on 12/64" positive choke to tank @ 12:50 p.m., MDT, 3/9/2005. Flowed well f/ 12:50 hrs (3-9-05) to 06:00 hrs (3-10-05) on 12/64", 16/64" & 18/64" choke sizes. TLWR: 360.0 (87% of load) in 17 hrs 10 min. 06:00 hrs (3-10-05): Well presently flowing on 18/64" choke w/ 850 psi FCP, no frac sd. Flowing back load wtr & CO2. No sign of hydrocarbon.

03/11/05 **Present Operation:** Flow testing well

Current Activity: Flowed well for 24 hrs to flowback tank on 18/64" choke w/ final FCP of 200 psi. Rec 220 bbl wtr. Initial LWTR has been corrected to 605 bbl (193 bbl csg volume ahead of frac & 412 bbl frac load). TLWR: 580 bbl (95% recovered). TLWTR: 25 bbl. Well was unloading CO2 f/ 06:00 hrs (CST) 3-

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

10-05 to 02:00 hrs (CST) 3-11-05 (20 hrs). Started flaring burnable gas f/ 02:00 hrs (CST) 3-11-05 to 06:00 hrs (CST) 3-11-05 (4 hrs). No frac sd last 18 hrs. Prepare to turn well through test separator and attempt to obtain gas flow rates.

03/12/05 Present Operation: Flow testing well

Current Activity: Flowed well 24 hrs through test separator & directly to flow back tank on a 18/64" choke. Separator BPI 50 psi FCP declined f/ 175 psi. @ 07:00 hrs (CST), 3-11-05 to 50 psi @ 06:00 hrs (CST) 3-12-05. Burnable gas rate has stabilized @ 100 MCF for the last 3 hrs. DWR: 20 bbl. TFLR: 600 bbl. TFLTR: 5 bbl. No sign of oil or frac sd.

03/13/05 Present Operation: SI

Current Activity: Flowed well f/ 06:00 hrs (CST) 3/12/05 to 13:00 hrs, 3/12/05 (7 hrs) on a 18/64" choke w/ stabilized FCP of 50 psi & stabilized flow rate of 60 mcf/gpd. Rec: 8.0 bbl wtr. No oil & no frac sd. TLR: 608 bbl. Rec +/- 3.0 BOL. SI well @ 13:00 hrs, 3/12/05. SICP increased f/ 50 psi to 325 psi in 5 hrs. Wtr & gas samples were taken to Vernal, UT for analysis. Well will remain SI until operations commence to stimulate & evaluate zone #2 (Entrada).

03/14-16/05 Current Activity: SI

03/17/05 Present Operation: Prep to frac

Current Activity: SICP: 1200 psi. MIRU Halliburton WLU, crane & grease unit. RIH w/ 3.750" OD gauge ring to 12,970'. Found FL @ approximately 7600'. Set Halliburton 3.66" OD x 28" long x 10,000 psi composite frac plug @ 12,930'. Bled press off csg & loaded csg w/ approximately 112 bbl 3.0% KCl wtr. RU B&C Quick test & test composite frac plug & 4-1/2" csg string to 8000 psi. Perf Entrada zone (zone #2) w/ 3-3/8" Millennium HSC perf gun containing 120° phased, 25.0 gram charges, 0.48" EHD & 40.0" TTP as follows:

12,741' - 12,742' (1') 2 holes
12,686' - 12,688' (2') 4 holes
12,684' - 12,685' (1') 2 holes
12,681' - 12,683' (2') 4 holes
12,639' - 12,640' (1') 2 holes
12,613' - 12,615' (2') 4 holes
12,546' - 12,547' (1') 2 holes
12,462' - 12,463' (1') 2 holes
12,456' - 12,457' (1') 2 holes
12,439' - 12,440' (1') 2 holes

No indication of entry into well bore upon perf'g. POOH w/ perf gun, all shots fired. RD & rlsd Halliburton WL equip. Heated 1000 bbls 3.0% KCl wtr to 100°F in prep for Entrada frac.

03/18/05 Present Operation: Swab back frac load

Current Activity: Well was dead. MIRU Halliburton frac equipment. HSM. Press test lines to 9800 psi. Started pumping frac @ 10:58 hrs 3/16/05. Frac zone #2 (Entrada) perforations f/ 12,742-12,439'. (303' OA) via 4-1/2", 13.5#, P-110, LT&C csg as follows:

8479 gal 40# Purgel III HT Pad w/ 70 % CO2

3705 gal 40# Purgel III HT w/ 70% CO2 & 0.5 ppg. PRC Premium 20-40 mesh sand.

6937 gal 40# Purgel III HT w/ 70% CO2 & 1.0 ppg. PRC Premium 20-40 mesh sand.

7414 gal 40# Purgel III HT w/ 70% CO2 & 2.0 ppg. PRC Premium 20-40 mesh sand.

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Spud Date: October 20, 2004

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Drlg Contractor: Patterson-UTI Drilling Company Rig #515

9811 gal 40# Purgel III HT w/ 70% CO2 & 3.0 ppg. PRC Premium 20-40 mesh sand.

3958 gal 40# Purgel III HT w/ 70% CO2 & 4.0 ppg. PRC Premium 20-40 mesh sand.

8773 gal 40# Purgel III HT flush w/ 50% CO2.

Formation broke @ 3260 psi @ 4.5 BPM. Avg rate: 32.1 BPM. Max rate 36.0 BPM. Avg press: 8104 psi. Max press: 9090 psi. HHP used: 6316. ISDP: 3430 psi. Frac gradient: 0.71 psi/ft. TLTR: 532 bbl. (190 bbl csg. volume ahead of frac & 342 bbl frac load.) Total sd pumped: 46,000 lbs. PRC Premium 20-40 mesh sd. Total CO2 pumped: 117 ton (107 ton pumped dn hole & 10 ton for cool dn). Finished pumping @ 11:43 pm. RD & released all Halliburton equipment.

Opened well w/ 2850 psi SICP after 4 min. Shut-in on 12/64" positive choke to tnk @ 11:47 pm (MDT) 3/16/2005. Flowed well f/ 11:47 hrs 3/16/2005 to 06:00 hrs 3/17/2005 (18 hrs: 3 min) on a 12/64" 14/64", 16/64", 18/64" choke sizes. Rec: 190 BLW (35% of frac load). Presently flowing on a 16/64" choke w/ 750 psi. FCP. Flowed back load water & CO2. No sign of hydrocarbons.

03/19/05 Present Operation: Flow testing well

Current Activity: Flow tstd well for 24 hrs to flowback tank on 16/64" & 18/64" choke. Presently flowing on 18/64" choke w/ 700 psi FCP. DLWR: 204 bbl. TLWR: 394 bbl (74% rec). Well was unloading CO2 f/ 06:00 hrs (3-17-05) to 05:00 hrs (3-18-05). Started flowing burnable gas @ 05:00hrs (3-18-05). No frac sd last 24 hrs. Prepare to turn well through tst separator & obtain gas flow rates.

03/20/05 Present Operation: Flow testing well

Current Activity: SI well f/ 06:30 hrs (CST) for 1 1/2 hrs to turn well through tst separator. SICP increased f/ 700 psi to 1200 psi in 1 1/2 hrs SI. Flow tstd well through tst separator for 22 1/2 hrs on 9/64", 10/64", 14/64" & 18/64" choke sizes. Presently flowing well on a 16/64" choke, 525 psi FCP & 50 psi separator back pressure. Burnable gas rate of 525 MCFGPD. (CO2 content unknown) prepare to have gas sample analyzed. Rec 82 BLW last 2 1/2 hrs w/ no frac sd. TLWR: 450 bbl (84%). TLWTR: 82 bbl.

03/21/05 Present Operation: Flow testing well

Current Activity: Flow tstd well through tst separator for 24 hrs on a 16/64" choke w/ current FCP of 400 psi, 50 psi separator back press & a gas rate of 503 MCFGPD. Rec 40.0 BLW. No frac sd. TLWR: 490 bbl (92 %). TLWTR: 42.0 BW. Gas sample was taken @ 11:00 hrs 3-19-05 indicated following gas composition: CO2=11.0%, N2=1.3% & Methane=86.9%.

03/22/05 Present Operation: Flow testing well. Prepare to SI

Current Activity: Flow tstd well through separator for 24 hrs on 16/64" & 14/64" choke. Presently flowing well on a 14/64" choke, 425 psi stabilized FCP, stabilized flow rate of 468 MCFGPD & no oil. Rec: 16.0 BLW w/ no sd. TLWR: 506 bbl (95%) TLWTR: 26 bbl. Prep to catch wtr & gas samples & SI.

03/23/05 Present Operation: Repairing derrick

Current Activity: MI MD Well Serv Rig #3 pump & tank. SICP: 1240 psi. Blew dn to pit for 4 hrs. Press dn to 220 psi. Flowing on 26/64" choke.

03/24/05 Present Operation: Prepare to check plug back TD

Current Activity: SICP- 2000 psi. Flowed all day on 16/64" positive ck @ 350 psi. Welding repair on PU. RUPU. Unloaded 436 jts new 2 3/8" 4.7# P-110 EUE 8 rd tbg. Removed thread protectors. Moved in frac tank & filled w/ 2% KCL wtr. Left well flowing to pit on 14/64" positive ck.

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WELL HISTORY

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NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBSD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Entrada gas sample taken @ 08:00hrs 3-21-05:

<u>Component</u>	<u>Mole%</u>
C6+	0.0444
Propane	0.0301
i-Butane	0.0049
N-Butane	0.0059
i-Pentane	0.0028
N-Pentane	0.0023
Nitrogen	1.1851
Methane	92.9520
Carbon Dioxide	92.9520
Ethane	0.447

Gross Dry BTU-954.59

Gross SAT BTU-937.98

03/25/05 **Present Operation:** TIH w/ tbg

Current Activity: FCP: 475 psi. RU Weatherford WL & tag sd @ 12,804' (126' fill & 62' rathole). RD Weatherford. Pump 169 bbls 2% KCl wtr dn csg to kill well. Remove frac valve & install 5000 psi double ram hydraulic BOP. TIH w/ 1 jt 2-3/8" tbg, XN nipple, 1 jt 2-3/8" tbg, 2-3/8" perf nipple, 4-1/2" x 2-3/8" RTTS pkr, 2-3/8" sub, X nipple & 207 jts 2-3/8" P-110 tbg to 6541'. Found FL @ 1400'.

03/26/05 **Present Operation:** Flow testing well

Current Activity: SICP- 85 psi. SITP- 60 psi. Blew off press to pit. Finish TIH w/ tbg.:

	<u>Length</u>	<u>Depth</u>
KB	18.00'	18.00'
390 jts new 2 3/8" P-110 8 rd 4.7# EUE tbg	12,322.99'	12,340.99'
1- 2 3/8" 'X' nipple (1.875" ID)	1.20'	12,342.19'
1- 2 3/8" tbg sub	10.02'	12,352.21'
1- Halliburton 4 1/2" x 2 3/8" RTTS pkr	7.00'	12,359.21' (pkr not set)
1- 2 3/8" perf. sub (2-7/8" holes)	1.05'	12,360.26'
1 jt new 2 3/8" P-110 8 rd 4.7# EUE tbg	31.74'	12,392.00'
1- 2 3/8" 'XN' nipple (1.791" ID)	1.40'	12,393.40'
1 jt new 2 3/8" P-110 8 rd 4.7# EUE tbg	31.75'	12,425.15'
1- 2 3/8" bull plug	1.15'	12,426.30'

RU to swab. IFL- 4600'. Made 6 runs & rec 51 BLW. Well started flowing. Flowed full open 2" to tank & rec 90 BLW in 2 1/2 hrs. TLWR: 141 bbl. Turned well over to flowback hand Rick Maxwell w/ Premier Serv @ 6:00 p.m. Flowed well through tst separator f/ 18:00 hrs 3/24/05 to 06:00 hrs 3-25-05. Presently flowing up 2 3/8" tbg string on a 16/64" chk w/ 650 psi FTP, 650 psi SICP, 50 psi separator back press & gas rate of +/- 318 MCFPD (not stabilized yet). Avg 4.0 BWPH for last 2 hrs. Total daily wtr rec: 221 bbl (51-swabbing, 170 flowing). Have rec +/- 26.0 BOL of frac load & well kill load.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

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API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBSD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

03/27/05 Present Operation: Flow testing well

Current Activity: Flowed well through separator for 24 hrs on 18/64", 17/64" & 16/64" ck sizes w/ 50 psi separator back pressure. Presently flowing well on 18/64" chk, 440 psi SICP: 275 psi FTP, 370 MCFGDP & no wtr the last hr. No sign of frac sd at surf. Daily wtr rec: 56 bbl. (82.0 BOL of frac load & well kill).

03/28/05 Present Operation: Continue flow testing well

Current Activity: Flowed well through separator for 3 hrs on 20/64" chk, 440 psi SICP, 225 FTP, 358 MCFGDP, 8.0 BW & no frac sd. Flowed well on full opening chk to flat tank for 4.5 hrs to unload well. Final SICP: 330. Final FTP: 50. No fluid to surf. SI well @ 13:30 hrs 3/26/05 to build up press & unload well. Have rec +/- 90 BOL 06:00 hrs 3/27/05. SICP: 1780 psi. SITP: 1750. Opened well on open chk (1") to unload wellbore.

03/29/05 Present Operation: Flow testing well

Current Activity: Flowed well on 1" chk to flowback tank f/ 06:00 hr 3-27-05 to 11:00 hrs 3-27-05. Final SICP: 340 psi. Final FTP: 50. Rec 4.0 BW. Flowed well on 32/64" chk to flow back tank f/ 11:00 hrs 3-27-05 to 15:30 hrs 3-27-05. Final SICP: 340 psi. Final FTP: 50 psi. Rec: 4.0 BW. SI well f/ 15:30 hrs 3-27-05 until 18:00 hrs 3-27-05 (2 1/2 hrs). SICP: 740 psi. SITP: 725 psi. Flowed well on 10/64" chk through tst separator (50 psi BP) f/ 18:00 hrs 3/27/05 to 23:00 hrs 3-27-05. Final SICP: 640 psi. Final FTP: 600 psi. Final gas rate: 294 mcf. No fluid rec. Daily fluid rec: 8.0 bbl wtr (+/- 98 BOL).

03/30/05 Present Operation: Prepare to BHP bombs.

Current Activity: SICP- 710 psi. FTP- 640 psi. Flowing on 8/64" variable chk through separator. No drag on pkr. Set pkr w/ 12 pts compression. Blow dn csg to pit through 16/64" positive chk to 500 psi. Pkr held good. RU PLS slickline. TIH w/ bomb, making gradient stops every 1000', dn to 7000' & every 500' dn to 12,000'. Could not get through 1.80" pkr I.D. w/ 1.875" plug. TOH. Left gauges in pkr. TIH & fished gauges. TOH w/ gauges. Dnloaded gauge info. BHP- 1795 psi. BH temp- 253° F. TIH w/ gauge ring & tag @ bull plug- 12,426'. No fill. TOH & RD PLS. SICP- 500 psi (above pkr). SITP- 1375 psi. Started flowing through separator to pit on 14/64" variable chk @ 5:00 pm. Opened well to tst separator on a 14/64" chk @ 17:00 hrs, 3-28-05. Flowed well 13 hrs on 14/64" chk, 250 psi FTP, 500 psi static SICP & 50 psi separator back press, avg-268 MCFGDP last 5 hrs. Rec: 8.0 bbl wtr. (+/- 106 BOL). Prepare to RDCU & set BHP @ EOT.

3/31/05 Present Operation: Prepare to SI for BHP build up.

Current Activity: SICP- 500 psi. FTP- 250 psi on 14/64" chk. RDMO PU. RU PLS slickline. TIH w/bomb making gradient stops every 1000', down to 7000', & every 500' down to 12,000'. Soft set gauges @ 12,425'. TOH. (Gauge program: 1. 2 days @ 1 sec. intervals. 2. 1.5 day @ 2sec. intervals. 3. 2 days @ 3 sec. intervals. 4. 5.5 days @ 5 sec. intervals.) Started flowing through separator to pit on 14/64" variable ck @ 12:30 p.m. Flowed well for 17-1/2 hrs through test separator on 14/64" choke w/50 psi separator back pressure. Flow data @ 06:00 hrs on 3/30/05 14/16" chk, 500psi SICP (Pkr set), 250 psi FTP, 208 mcf qpd. Daily water recovery: 12.0 bbl (+/- 118 BOL)

04/01/05 Present Operation: SI

Current Activity: SICP: 500 psi. FTP: 250 psi on 14/64" chk. Rate: 205 mcfpd. TIH w/ PLS slickline & set blanking plug in 'X' nipple @ 12,342'. Bled tbg.dn f/ 500 psi to 250 psi. Plug held good. RD PLS & Premier. Well is SI for 10 day press build up tst. Will pull blanking plug & gauges on Sat, 4/9/2005.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

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API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

04/02-11/05 **Current Activity:** SI

04/12/05 **Present Operation:** SI

Current Activity: SICP: 500 (above pkr). SITP: 250 (above blanking plug). RU PLS slickline.

FL: 12,000'. Set dn on blanking plug & equalized tbg to 2150 psi. TOH w/ plug. TIH & retrieved gauges.

Gauges sent in w/ Halliburton. RD PLS. Left well SI.

04/13/05 **Present Operation:** SI

Current Activity: Results of BHP tst. Started @ 577 psi. Built to 3296 psi (field readings) in 241 hrs.

Broke back to 2040 psi (appears pkr seat was lost). Built back to 3289 psi in 60 hrs. MIRU MD Well Serv.

Rig #3 pump & tank.

04/14/05 **Present Operation:** Swab back frac load

Current Activity: SITP: 2500 psi. SICP: 2500 psi. Pkr not holding. Blow dn tbg & csg to pit. Release pkr & kill well w/ 40 bbls 3% KCL wtr dn tbg & 120 bbls dn csg. Start TOH LD 2 3/8" tbg on sills w/ thread protectors. Stop @ 3654' on 116 jts. RU to swab.

04/15/05 **Present Operation:** Swab back frac load

Current Activity: SITP: 80 psi SICP: 100 psi. Blow dn tbg & csg. Made 1 swab run to 'X' nipple. No fluid found. Fin TOH LD tbg & pkr. No rubbers on pkr. Wait 2 hrs on frac valve. Pump 40 bbls 3% KCL wtr dn csg to keep it dead. Remove BOP & install 10K frac valve.

04/16/05 **Current Activity:** Prep to perf

04/17/05 **Present Operation:** SI

Current Activity: SICP: 550 psi. RU Halliburton WL unit. RIH w/ 3.250" OD gauge ring to 12,440'.

Found fl @ 5790'. Set Halliburton CIBP @ 12,410'. Bled press off 4 1/2 csg. Pumpd 30 bbls 3.0% KCL wtr dn 4-1/2" csg. Dump bailed 2 sx C1 "G" cmt on top of CIBP. Cmt plug f/ 12,410-12,390' (20'). Found fluid level @ 3700'.

Perforated Dakota zone #1 f/ 11,669-11,672' (3') @ 3 spf (9 holes) w/ 3 3/8' HSC perforating gun containing 120° phased, 25.0 gram charges, 0.48" EHD & 42.75" TTP. Hydrostatic press on zone upon perf was 3480 psi (emw = 5.7 ppg). Perf @ 15:45 hrs (MST) 4/16/05. Well dead 2 hrs after perf. SI well. 06:00 hrs 4/16/05 SICP: 100 psi.

04/18/05 **Current Activity:** SI

04/19/05 **Present Operation:** Well on slight vacuum

Current Activity: SICP: 250 psi. Blow off to pit. Loaded csg w/ 60 bbl 3% KCL wtr. Broke dn Dakota zone #1 @ 4000 psi. Pumpd 8 bbls into perms @ 3700 psi w/ 1 bpm rate. ISIP: 3600 psi. Blow press off to pit. RDMO PU. Well on slight vacuum @ 4 pm.

04/20/05 **Present Operation:** TIH w/ tbg

Current Activity: SICP: vacuum. RU Halliburton WL. TIH w/ 3 1/8" wt bar & junk basket to find FL @ 425'. RD Halliburton.

04/21/05 **Current Activity:** SI

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

04/22/05 **Current Activity:** SICP-vacuum

04/23/05 **Present Operation:** TIH w/tbg

Current Activity: Perfs: 11,669-11,672' (3') 6 holes. SICP-vacuum. MIRU MD Well Serv. Rig #3 pump & tank. PU & TIH w/ pkr & 199 jts 2 3/8" P-110 tbg. Depth is 6268'.

04/24/05 **Present Operation:** SI for weekend

Current Activity: SICP: 0 psi. LD 21 jt 2 3/8" P-110 tbg that were badly corroded both ID & OD due to carbonic acid f/ CO2 frac (approx 35 more jts have some corrosion) Fin TIH. Tbg detail:

	<u>Length</u>	<u>Depth</u>
KB	18.00'	18.00'
367 jts 2 3/8" P-110 8 rd 4.7# EUE tbg	11,595.81'	11,613.81'
1- 2 3/8" 'XN' nipple (1.791" ID)	1.20'	11,615.01'
1- jt 2 3/8" P-110 8 rd 4.7# EUE tbg	31.68'	11,646.69'
1- Halliburton 4 1/2" x 2 3/8" RTTS pkr	7.00'	11,653.69'

Reverse circ hole clean w/ 160 bbls 2% KCL wtr. Set pkr w/ 13 pts tension. Tstd pkr & csg to 500 psi. Held good. RU to swab. Made 7 runs & rec 56 BW (Tot to rec: 8 bbl prev + 46 bbl tbg vol to top perf = 54 bbl) Rec 2 bbl over load. FFL @ 10,600' Slight show of gas after last 2 swab runs.

04/25/05 **Current Activity:** SI

04/26/05 **Present Operation:** Swab

Current Activity: SITP -1900 psi (39 hr BU). Blew dn to pit. IFL-6500' (4100' entry - 16 bbl) Made 2 runs & recovered 16 BW. Made 2 runs 1 hr apart. Found FL @ 11,300'. Recovered only 1 BW. Light blow of gas. Very limited entry. Caught wtr sample to take to Halliburton. TLWR: 17 bbls. (19 bbls. over load).

04/27/05 **Present Operation:** Swab

Current Activity: SITP: 1900 psi. Blow dn to pit. IFL: 8000' (3300' entry-13 bbls) Made 1 run & rec 12 BW. No oil. Light gas. Tot rec: 31 bbl over load. RU Halliburton pump trk. Use 8' tbg sub to set dn on pkr w/ 49 pts.

Pump 1000 gal 7 1/2% acid & flushed w/ 47 bbl 2% KCL wtr into Dakota zone #1 (perfs: 11,669' - 11,672'). Avg press: 5500 psi. Max press: 5850 psi. Avg rate: 3.5 bpm. HP used: 316. ISDP: 3850 psi. TLWTR: 71 bbl.

Blow dn press to tank. Rec 2 bbl. Remove 8' tbg sub & left 15 pts on pkr. RU swab. Made 16 swab runs & rec 89 bbl. Swabbed dn w/ very limited entry (only 0.5 bbl rec tot on last 2 runs). No oil. Gas would flow 3-4 min after each run. Light blow between runs. FFL: 'XN' nipple @ 11,615'. Tot rec: 89 bbl (18 bbl over load f/ acid job- 49 bbl over load for this zone).

04/28/05 **Present Operation:** SI for press build up

Current Activity: SITP: 2750 psi. Blow dn press to tank. Tstd gas for flammability. Burns good. Flow back 4 BW. Made 1 swab run & rec 2 BW. Flowed through 18/64" chk @ 100 psi (200 mcfpd rate) for 4 hrs. Opened through 2" line for 1 hr & unloaded 5 gal wtr. Made 1 swab run & rec 2 BW spread throughout tbg string. Put back on 18/64" chk & stayed on 105 psi & 200 mcfpd rate. Tot rec today: 8 BW. (26 bbl. over load f/ acid job - 57 bbl. over load for this zone). SWI @ 2:30 pm for press buildup.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBSD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

04/29/05 **Present Operation:** Flowing on 18/64" choke, 80 psi FTP, 0 psi SICP

Current Activity: SITP: 2800 psi. Plumb 2" steel line f/ tbg through manifold & separator. Turn well over to flowback hand, Scott w/Premier Services. 137 Avg MCF last 8 hrs w/ 75 psi separator BP. 0 BO; 0 BW.

04/30-05/05/05 **Current Activity:** SI

05/06/05 **Present Operation:** SI until frac

Current Activity: SITP: 2800 psi. MIRU MD Well Serv rig #3 pump & tank. Blow dn to pit. Load tbg w/ 41 bbl 2% KCL wtr. Took 1 hr to release pkr. TOH standing back tbg. Rubbers were missing f/ pkr. Remove BOP & install Wellhead Inc 11"5000 psi x 7- 1/16"10,000 tbg head & 5-1/8" x 10,000 psi frac valve (top: 7 1/16" x 10,000 psi studs looking up).

05/07/05 **Current Activity:** SI

05/08/05 **Present Operation:** Swab back frac load

Current Activity: SICP:0 psi. Fill 3 frac tanks w/ 3% KCL wtr & heat to 110°F. RU Halliburton WL & frac crews. Made gauge ring (OD: 3.56") run w/ WL to 11,700'. Perforated Dakota zone #1 f/ 11,666' to 11,669' (3') @ 3 spf (9-holes) w/ 3 1/8" slick perforating gun containing 120° phased, 19.0 gram charges, 0.40" EHD & 38.8" TTP.

Frac zone #1 (Dakota) perforations from 11,672'-11,666' (6' OA) via 4-1/2" 13.5# P-110,LT&C cag as follows:

2100 gal 40# Purgel III HT Pad w/ 70 % CO2.

611 gal 40# Purgel III HT w/ 70 % CO2 & 0.5 ppg. Econoprop 20-40 mesh sand.

1253 gal 40# Purgel III HT w/ 70 % CO2 & 1.0 ppg. Econoprop 20-40 mesh sand.

1252 gal 40# Purgel III HT w/ 70 % CO2 & 2.0 ppg. Econoprop 20-40 mesh sand.

1672 gal 40# Purgel III HT w/ 70 % CO2 & 3.0 ppg. Econoprop 20-40 mesh sand.

1040 gal 40# Purgel III HT w/ 70 % CO2 & 4.0 ppg. Econoprop 20-40 mesh sand.

1100 gal 40# Purgel III HT Flush w/ 50% CO2.

Formation broke @ 7400 psi @ 4.5 BPM. Avg. rate: 15.5 BPM. Max rate: 18.7 BPM. Avg. press: 5961 psi. Max press: 9670 psi. HHP used: 1271. ISDP: 9600 psi. Frac gradient: 0.93 psi/ft. TLTR: 453 bbl (174 bbl csg vol ahead of frac & 279 bbl frac load). Tot sd pumped into perfs: 19,368 lbs. Econoprop 20-40 mesh sd. Total CO2 pumped: 72 ton (62 ton pumped dn hole & 10 ton for cool dn).

Well screened out when 3.5# sd hit perfs. Left 17,600 lbs sd in wellbore. Started flowback @ 12:35 pm on 18/64" positive chk & 7000 psi. Flowed 5 BW & lots of CO2. At 2 pm turned to flowback tank through 3/4" variable chk. Flowed 32 BW & very heavy sd for 2 hrs. FCP dn to 100 psi & flowing light sd @ 5 pm. Rec 5 more BW. Left flowing on 3/4" chk & will SI @ midnight for sd to settle out. TLWTR: 439 bbl. (28 bbl before frac + 453 bbl frac wtr- 42 bbl flowback).

05/09/05 **Present Operation:** TIH w/ tbg

Current Activity: Flow well f/ 5 pm 5/7/2005 to midnight & SWI. Rec 62 BW & no sd. SICP: 570 psi @ 6 am. TIH w/ WL & tag sd @ 10,914'. TOH & blew dn csg f/ 700 psi to 0 psi. Rec 30 BW. Loaded csg w/ 95 bbl 3% KCL wtr. Press up to 9000 psi 2 times & could not move sd. Tried to surge back, but bled off immediately. RD all Halliburton equipment. Remove frac valve & install 10k BOP. Sent frac valve in to

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBSD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

Wellhead Inc. to be reconditioned. TIH w/ 2 3/8" notched collar, 1 jt tbg, 'XN' nipple, 1 jt tbg, 'X' nipple, & 336 jts 2 3/8" P-110 tbg to 10,670'. Install Washington head. Well stayed dead. TLWTR: 442 bbls.

05/10/05 Present Operation: Prep to Perf & Frac

Current Activity: SITP- 0 psi. SICP: 50 psi. Blew press off csg to pit. TIH w/tbg to tag sd @ 11,287'. Circ hole clean. Had 10 min hard blow of CO2 gas. Wash sd to pbtd-12,396'. TOH w/20 stands to 11,600'. Lost 15 BW to formation. TLWTR: 457 bbls.

05/11/05 Present Operation: Prep to Perf & Frac

Current Activity: SITP- 0 psi. SICP-0 psi. Circ hole clean. Lost 25 bbls to formation. TOH standing back tbg, ND BOP. NU reconditioned Wellhead, Inc. 11"-5000 psi x 7 1/16" 10,000 tbghead & 5 1/8" x 10,000 psi frac valve (top: 7 1/16" x 10,000 psi studs looking up). TLWTR: 482bbl. SWI for Wed frac. Start moving in Halliburton equipment. Heat frac wtr to 95°F.

05/12/05 Present Operation: Flow back frac load

Current Activity: SICP- vacuum. RU Halliburton wireline & frac crews. Made gauge ring (O.D.- 3.56") run w/ wireline to 11,650'. Found FL @ 950'. TIH & set 10K flow-through composite frac plug @ 11,595'. Tested plug to 9000 psi. TIH & perforated Dakota zone #2 w/ 3 1/8" slick perforating gun containing 2 spf, 180⁰ phased, 19.0 gram charges, 0.40" EHD & 38.8" TTP as follows:

11,545' - 11,546' (1') 2 holes

11,513' - 11,514' (1') 2 holes

11,500' - 11,502' (2') 4 holes

11,494' - 11,497' (3') 6 holes

11,488' - 11,490' (2') 4 holes

11,485.5' - 11,486.5' (1') 2 holes

11,482' - 11,484' (2') 4 holes (shot by mistake when gun mis-fired)

11,458' - 11,460' (2') 4 holes

Frac zone #2 (Dakota) perforations from 11,546'-11,458' (88' OA) via 4-1/2" 13.5# P-110 LT&C csg as follows:

5712 gal 40# Purgel III HT Pad w/ 70 % CO2.

1790 gal 40# Purgel III HT w/ 70 % CO2 & 0.5 ppg. Econoprop 20-40 mesh sand.

1942 gal 40# Purgel III HT w/ 70 % CO2 & 1.0 ppg. Econoprop 20-40 mesh sand.

4433 gal 40# Purgel III HT w/ 70 % CO2 & 2.0 ppg. Econoprop 20-40 mesh sand.

6022 gal 40# Purgel III HT w/ 70 % CO2 & 3.0 ppg. Econoprop 20-40 mesh sand.

1133 gal 40# Purgel III HT w/ 70 % CO2 & 4.0 ppg. Econoprop 20-40 mesh sand.

3940 gal 40# Purgel III HT Flush w/ 50% CO2.

Formation broke @ 5228 psi @ 5.0 BPM. Avg. rate: 24.0 BPM. Max rate: 26.8 BPM. Avg. press: -6949 psi. Max press: 8567 psi. HHP used: 2436. ISDP: 5600 psi. Frac gradient: 0.93 psi/ft. TLTR: 829.6 bbl. (170.7 bbl csg vol ahead of frac & 658.9 bbl frac load). TLTR f/ both Dakota zones: 1312 bbl (482 bbl f/ zone 1 + 830 bbl f/ zone 2). Total sd pumped into perfs: 100,508 lbs Econoprop 20-40 mesh sd. Total CO2 pumped: 220 ton (210 ton pumped dn hole & 10 ton for cool dn).

Opened well w/ 4400 psi SICP after 20 min SI (new Halliburton procedure requires them to be away f/ WH before beginning energized flowback) on 18/64" positive choke to tank @ 5:50 p.m., MDT, 5/11/2005. Flowed well f/ 17:00 hrs., 5/11/05 to 07:00 hrs., 5/12/05 (14 hrs) on a 18/64" choke size. Recovered total of

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBTD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

202.0 BLW (24% of frac load). Presently flowing on 18/64" choke w/ 1800 psi FCP. Flowed back load wtr & CO₂. No sign of hydrocarbons

05/13/05 **Present Operation:** Flowing on 24/64" chk w/2150 psi.

Current Activity: Flowed well f/ 07:00 5/12/05 to 06:00 hrs 5/13/05 on 18/64" & 24/64" chokes. Daily LWR: 140 bbls. TLWR: 342.0 bbls (41% upper Dakota zone frac load). TLTR: 488 bbl Upper Dakota + 482 bbl Lower Dakota = 970 bbl. Presently flowing on 24/64" ck w/ 2150 psi FCP. FCP is unstable due to well being SI for connection washouts f/ 03:30 hrs to 04:00 hrs (1/2 hr) & f/ 04:30 hrs to 05:00 hrs (1/2 hr). Flowed back load & CO₂. No sign of hydrocarbons.

05/14/05 **Present Operation:** Flowing on 24/64" chk w/2100 psi.

Current Activity: Flowed well f/ 06:00 hrs 5/14/05 (24 hrs) on a 24/64" chk. Daily LWR: 136.0 bbl. TLWR: 478.0 bbl (57% of upper Dakota zone frac load.) TLTR: 352 bbl-Upper Dakota & 482.0 bbl-Lower Dakota = 834 bbl. Presently flowing on a 24/64" chk w/ 2100 psi FCP. Observed trace of frac sd last 17 hrs. Rec load wtr & CO₂. Slight odor of gas @ 06:00 hrs 5-14-05.

05/15/05 **Present Operation:** Flow tstg well

Current Activity: 06:00 hrs 5/14/05 to 14:30 hrs 5/14/05 (14 1/2 hrs). Flowed back well on 24/64" chk w/ FCP of 2150 psi. Rec 28 BLW. Burnable gas to surf @ 14:30 hrs 5-14-05. Turned well through tst separator @ 17:30 hrs, 5-14-05. 06:00 hrs 5-15-05: 14/64" chk, 3325 psi FCP, 75 psi separator BP, 1.426 MCFGPD, 0-BO & 11.0 BLW. Daily wtr rec: 39.0 bbl. TLR-517.0 bbl (62% of upper Dakota zone frac load). TLTR (Both Dakota zones): 795 bbl.

05/16/05 **Present Operation:** Flowing on 21/64" chk w/3150 psi.

Current Activity: Flow tstd well for 24 hrs through tst separator on 14/64", 18/64", 20/64" & 21/64" chk. Presently flowing on 21/64" chk w/ 3150 psi FCP. 120# separator back press. Gas rate 3.313 MCF. Avg 24 hr gas rate: 3.050 MCF. Daily wtr rec: 0. Daily oil rec: 0.

05/17/05 **Present Operation:** SI

Current Activity: Flow well through tst separator f/ 06:00 hrs 5-16-05 to 16:00 hrs 5-16-05 (10 hrs) on 20/64" chk, 3050 psi FCP, 90 psi separator BP. 3.088 MCFGPD, 0-BWPD & 0-BOPD. TLWR: 517.0 bbl. TLWTR: 795 bbl (both Dakota zones) SI well @ 16:00 hrs, 5-16-05.

05/18/05 **Present Operation:** Running production tbg string.

Current Activity: 14 hrs-SICP: 3350 psi. RU Halliburton WL & grease unit. RIH w/ 3.650" OD gauge ring. Tagged up @ 11,576' (19' fill on top of composite bridge plug). Set 10K psi composite bridge plug @ 11,430'. POOH. RD Halliburton. Bled SICP to 0 psi. Removed 10K psi frac valve & installed 10K psi double ram BOP. RU floor to run production tbg string.

05/19/05 **Present Operation:** Running production tbg string.

Current Activity: SITP: 0 psi. TIH w/ 3 3/4" tri-cone bit & ported float sub on 361 jts 2 3/8" 4.7# P-110 EUE 8rd tbg to composite BP @ 11,430'. Installed annular preventor & Washington head on double ram BOP stack. RU power swivel. Drld out composite BP @ 11,430'. No influx into wellbore upon drlg out composite BP. Cont TIH to top of fill @ 11,576'. DO 19' of fill to top of composite frac plug @ 11,595'. Circ hole clean, rec frac sd & composite plug debris. DO composite frac plug @ 11,595' & pushed plug to 12,205' w/ 386 jts tbg in hole. LD 25 jts tbg w/ end of tbg @ 11,432' (26' above top perf). Will have

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #10-21-1319

API # 43-047-35997

NWSE Sec 21 T-13S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 13,450' ATD: 13,611' PBSD: 12,205'

Spud Date: October 20, 2004

Gr Elev: 6616' KB: 6642'

Drlg Contractor: Patterson-UTI Drilling Company Rig #515

complete tbq detail on tomorrow's rpt. Lost approx 30.0 BW to upper Dakota zone while drlg out composite plugs & circ out frac sd fill. Well dead @ 06:00 hrs, 5-19-05. Prep to ND BOPE, install tree section & swab well.

05/20/05 **Present Operation:** Prep to turn through separator

Current Activity: Installed camfield bushing w/ BPV landed tbq string in tbq hanger. NDBOP & annular preventor. Installed 2 1/16"x10K# double master valved tree assy. Tstd void to 8000 psi. Pulled BPV. Dropped shifting ball & opened ported float sub w/ 2500 psi, tbq was dead. TLTR f/ both Dakota zones: 795 bbl before drl out + 219 bbl during drl out = 1014 bbl. RU swab. IFL @ 1300'. Made 5 swab runs & rec 40.0 BLW. Well started flowing. Flow well for 14 hrs on 24/64" chk, 1950 psi FTP, 1400 psi SICP. Est 5,977 MCFGPD. Rec 257 BLW. TLTR: 757.0 bbl. Prep to turn thru separator.

Production Tubing String Detail (btm to top):

1-3 3/4" STC OFM rock bit	0.45'
1-Weatherford ported float sub	1.81'
1 jt- 2 3/8" 4.7# P-110 EUE 8rd tbq	31.72'
1-2 3/8" HES "XN" profile nipple (1.791" ID)	1.40'
1 jt- 2 3/8" 4.7# P-110 EUE 8rd tbq	31.73'
1-2 3/8" HES "X" profile nipple (1.875" ID)	1.20'
359 jts-2 3/8" 4.7# P-110 EUE 8rd tbq	11,356.23'
361 jts	Total
	11,424.54'
	KB Correction
	+ 24.00'
(9' above top perf)	EOT @
	11,448.54'
	"XN" Nipple @
	11,446.28'
	"X" Nipple @
	11,413.16'

Note: Well is producing through ported float sub directly above bit. No flow through bit.

Lower Dakota: 11,666'-11,672' Upper Dakota: 11,458-11,546'

05/21/05 **Present Operation:** SI for tank bttty construction

Current Activity: RDMO MD Well Service rig #3. Turned well through tst separator @ 08:30 hrs, 5-20-05 on a 10/64"chk, FTP: 2950 psi. SICP: 2400 psi. Gas rate: 1.452 mcf. Daily LWR: 30 bbl. TLWTR (Both Dakota zones): 727.0 bbl. RU PLS 0.092" slick line unit. RIH w/ BHP gauges making flowing gradient stops @ 1000' intervals. Soft set BHP gauges in "XN" nipple @ 11,466'. Flowed well 30 min w/ gauges set. SI well @ 18:45 hrs 5-20-05. 06:00 hrs 5-21-05: SITP: 3200 psi. SICP: 3300 psi.

05/22-27/05 **Current Activity:** SI for tank bttty construction

05/28/05 **Present Operation:** Producing. Gas to sales 5/27/05 @ 8:00 am

Current Activity: 24 hr. MCF: 2,171. BO: 0. BW: 16

FIML NATURAL RESOURCES, LLC

November 7, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #10-21-1319
NWSE Sec 21 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

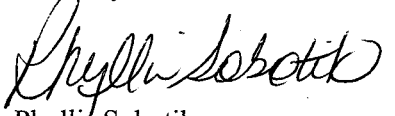
Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Completion Operations Report
Well Completion or Recompletion Report and Log
Halliburton Electric Logs (9 originals)
Chief Well Logging Mud Log (1 original)
Halliburton Cement Bond Log (1 original)

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-899-5608.

Sincerely,


Phyllis Sobotik
Operations Regulatory Manager

/ps
Enclosures:

RECEIVED

NOV 08 2005

DIV. OF OIL, GAS & MINING

Form Ute Indian Tribe Department of Energy and Minerals
Completion

July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____						5. Lease Serial No. EDA # UIT-EDA-001-000			
						6. If Indian, Allottee or Tribe Name Ute Tribe			
2. Name of Operator FIML Natural Resources, LLC						7. Unit or CA Agreement Name and No.			
3. Address 410 17th Street, Suite 900 Denver, CO 80202				3a. Phone No. (include area code) 303-899-5608		8. Lease Name and Well No. Ute Tribal # 10-21-1319			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1863' FSL & 1507' FEL Sec 21 T-13S R-19E At top prod. interval reported below Same as above At total depth Same as above						9. AFI Well No. 43-047-35997			
						10. Field and Pool, or Exploratory Wildcat			
						11. Sec., T., R., M., on Block and Survey or Area SLBM Sec 21 T-13S, R-19E			
14. Date Spudded 10/20/2004				15. Date T.D. Reached 02/18/2005		16. Date Completed 05/20/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
17. Elevations (DF, RKB, RT, GL)* GL: 6616' RKB: 6642'									
18. Total Depth: MD 13,611 TVD 13,611		19. Plug Back T.D.: MD 12,205 TVD 12,205		20. Depth Bridge Plug Set: MD N/A TVD N/A					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Den/Dual Spaced Neutron; Hi Resolution Induction; Sonic: Cmt Bond						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8 / J-55	61	0	2421'	--	900 Hi Fill	619		0
12-1/4"	9-5/8 P110	47	0	8029'	--	630 CI G	129	Surface Cir	0
8-1/2"	7-5/8 P110	33.7	7963'	12,089'	--	2070 Prem	541	1990 Cal	0
6-1/2"	4-1/2 P110	13.5	0	13,611'	--	830 Prem	185	11819 Cal	0
						485 Prem	126.8	8270 CBL	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	11,449'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Dakota	11,458'	11,672'	11,458-11,546'	.40	28	Open			
B)			11,666-11,672'	.48	15	Open			
C)			12,439-12,742'	.48	26	Isolated			
D)			13,009-13,220'	.40	26	Isolated			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
11,458-11,546'	Frac w/ 34,860 gals Purgel III HT, 220 tons CO2 & 100,508 # 20/40 mesh sand								
11,666-11,672'	Frac w/ 19,026 gals Purgel III HT, 72 tons CO2 & 19,368 # 20/40 mesh sand								
12,439-12,742'	Frac w/ 14,364 gals Purgel III HT, 117 tons CO2 & 46,000 # 20/40 mesh sand								
13,009-13,220'	Frac w/ 17,329 gals Purgel III HT, 120 tons CO2 & 41,897# 20/40 mesh sand								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/27/2005	06/02/2005	24	→	0	3739	20	NA	0.8625	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64	SI 2400	2875	→	0	3739	20	NA	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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NOV 08 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	11,458'	11,546'	Sandstone - Oil & Gas	Mesaverde	5006'
Dakota	11,666'	11,672'	Sandstone - Oil & Gas	Castlegate	7027'
Entrada	12,439'	12,742'	Sandstone - Limited Oil & Gas	Mancos	7525'
Wingate	13,009'	13,220'	Sandstone - Limited Oil & Gas	Mancos B	8000'
				Dakota	11,419'
				Morrison	11,840'
				Entrada	12,498'
				Wingate	13,139'
				Chinle	13,415'

32. Additional remarks (include plugging procedure):

Wingate (13,009-13,220') Isolated with 10,000 psi composite bridge plug @ 12,930'

Entrada (12,439-12,742') Isolated with CIBP @ 12,410', dump bail 2 sx CI "G" cmt on top of CIBP - 12,410-12,390' (20')

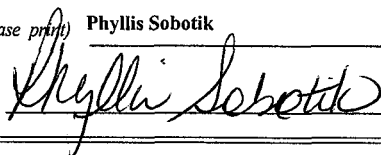
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Mud log

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Phyllis SobotikTitle Operations Regulatory Manager

Signature



Date

Nov 1 2005

FIML NATURAL RESOURCES, LLC

November 11, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #10-21-1319	Ute Tribal #13-22-1319
NWSE Sec 21 T13S-R19E	SWSW Sec 22 T13S-R19E
Wildcat Field	Wildcat Field
Uintah County, Utah	Uintah County, Utah

Ute Tribal #1-33-1319
NENE Sec 33 T13S-R19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels

Enclosed is the following information concerning the referenced wells. We believe this was sent to you previously, but we cannot find a record of it in our files. If you have already received the following notices please disregard the enclosed.

Sundry Notice – First Production
Sundry Notice – Requesting Approval for an Electronic Flow Meter

If any questions arise or additional information is required, please contact me at 303-893-5090.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this and all future information as confidential.

Sincerely,



Cassandra Parks
Operations Assistant

RECEIVED
NOV 14 2005
DIV. OF OIL, GAS & MINING

/cp
Enclosures:

CONFIDENTIAL

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribl 10-21-1319 began producing on May 27, 2005.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED

NOV 14 2005

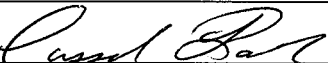
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assistant**

Signature



Date

11/07/2005

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

CONFIDENTIAL

Form Sundry
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

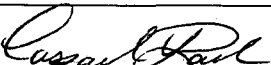
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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Produced water from the Ute Tribal 10-21-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cassandra Parks		Title Operations Assistant
Signature 		Date 12/05/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

RECEIVED

DEC 07 2005

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

April 7, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal well recompletions

Dear Ms. Daniels:

Enclosed are Well Completion or Recompletion Report and Log for the following wells:

Ute Tribal 2-24-54
Ute Tribal 4-24-54
Ute Tribal 6-24-54
Ute Tribal 11-13-54
Ute Tribal 1-28-1319
Ute Tribal 10-21-1319

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
APR 18 2006

DIV. OF OIL, GAS & MINING

From: "Parks, Cassandra" <cassandra.parks@fmr.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 4/26/2006 3:38:36 PM
Subject: FW: WORKOVERS ON 6 WELLS

Carol,

Thanks. I will send in the info on sundries from now on. Here are the dates you needed. Please let me know if need anything else. I appreciate your help.-Cassie

UTE TRIBAL 2-24-54 10/18/05-11/04/05

UTE TRIBAL 4-24-54 11/17/05-12/2/05

UTE TRIBAL 6-24-54 3/3/06-3/14/06

UTE TRIBAL 11-13-54 9/28/05-2/2/06

UTE TRIBAL 1-28-1319 12/13/05-1/19/06

UTE TRIBAL 10-21-1319 2/8/06-3/3/06

From: Carol Daniels
To: Cassandra Parks
Subject: WORKOVERS ON 6 WELLS

Hi Cassie,

I need the dates the work was completed for the 6 wells listed below that you sent in as workovers (Reperf & frac) dated 4/7/06:

UTE TRIBAL 2-24-54
UTE TRIBAL 4-24-54
UTE TRIBAL 6-24-54
UTE TRIBAL 11-13-54
UTE TRIBAL 1-28-1319
UTE TRIBAL 10-21-1319

This type of work should be done on a Sundry Notice Form. The Well Completion or Recompletion Report and Log Form should just be used for the original well completion or a recompletion into a different reservoir. Any questions, please give me a call.

Thanks,
Carol Daniels

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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Produced water from the Ute Tribal 10-21-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

2/12/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

April 27, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

43-047-35997
RE: Ute Tribal 10-21-1319
NWSE Sec 21 T-13S R-19E
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Notice of Intent to Recomplete

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp

Enclosures:

RECEIVED

MAY 03 2007

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

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TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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FIML Natural Resources, LLC is proposing to recomplete the Ute Tribal 10-21-1319. The proposed procedure is attached.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/14/07
BY: [Signature]
* Operator shall submit request in accordance with
B649-3-22 and obtain approval for such request
prior to commencing any formations.

RECEIVED
MAY 03 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

[Signature]

Date

5/22/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

COPY SENT TO OPERATOR

Office

Date:

Initials:

5/21/07

[Initials]

PROPOSAL:

Operator proposes to isolate existing Frontier and Lower Mancos zones and complete in the upper Mancos intervals. Productive Frontier/Mancos zone(s) may be commingled with existing Dakota production.

PROCEDURE:

1. MIRU 25-500 bbl. *clean* frac tanks and fill tanks with 12,500 bbl. *clean* 3.0% KCL water. Heat frac base fluid to maintain a 90° Fahrenheit temperature at frac time. MIRUCU, pump and tank.
2. Blow down tubing/annulus and kill well with clean 3.0% KCL water. Pump minimal amount of water needed to kill and control well. Install 10K BOP dressed with blind ram and 2-3/8" pipe ram. TOH with 2-3/8" tubing string (SLM). Visually inspect tubing string closely while TOH. TIH with 3-3/4" bit & 4-1/2" casing scraper to PBTD at approximately 11,390'. Lay down 2-3/8" tubing string, bit & scraper.
3. RU wireline unit with 10,000 psi. lubricator. Make gauge ring run to approximately 9,950'. Set 4-1/2" x 10K/12K psi. composite BP @ 9,945' with 10' cement cap and pressure test BOP and casing string to 8000 psi. Perforate Mancos zone #5 (stage #9) with 3-3/8", HSC perforating gun containing 120° phased, 25.0 gram RDX charges, .48" EHD & 42.75" TTP as follows:

Mancos zone #5 (stage 9):

9,846'	(1')	1 SPF	1-Hole	120° Phased
9,843'	(1')	1 SPF	1-Hole	120° Phased
9,833'	(1')	1 SPF	1-Hole	120° Phased
9,818'	(1')	1 SPF	1-Hole	120° Phased
9,812'	(1')	1 SPF	1-Hole	120° Phased
9,805'	(1')	1 SPF	1-Hole	120° Phased
9,803'	(1')	1 SPF	1-Hole	120° Phased
9,801'	(1')	1 SPF	1-Hole	120° Phased
9,793'	(1')	1 SPF	1-Hole	120° Phased
9,784'	(1')	1 SPF	1-Hole	120° Phased
9,780'	(1')	1 SPF	1-Hole	120° Phased
9,776'	(1')	1 SPF	1-Hole	120° Phased
9,766'	(1')	1 SPF	1-Hole	120° Phased
9,764'	(1')	1 SPF	1-Hole	120° Phased
9,754'	(1')	1 SPF	1-Hole	120° Phased
9,744'	(1')	1 SPF	1-Hole	120° Phased
9,740'	(1')	1 SPF	1-Hole	120° Phased
9,732'	(1')	1 SPF	1-Hole	120° Phased
9,730'	(1')	1 SPF	1-Hole	120° Phased
9,723'	(1')	1 SPF	1-Hole	120° Phased
9,719'	(1')	1 SPF	1-Hole	120° Phased
9,712'	(1')	1 SPF	1-Hole	120° Phased
9,706'	(1')	1 SPF	1-Hole	120° Phased
9,704'	(1')	1 SPF	1-Hole	120° Phased
9,700'	(1')	1 SPF	1-Hole	120° Phased
9,698'	(1')	1 SPF	1-Hole	120° Phased
9,690'	(1')	1 SPF	1-Hole	120° Phased
9,681'	(1')	1 SPF	1-Hole	120° Phased
9,678'	(1')	1 SPF	1-Hole	120° Phased
9,676'	(1')	1 SPF	1-Hole	120° Phased
9,674'	(1')	1 SPF	1-Hole	120° Phased
9,665'	(1')	1 SPF	1-Hole	120° Phased

9,656'	(1')	1 SPF	1-Hole	120° Phased
9,649'	(1')	1 SPF	1-Hole	120° Phased
9,636'	(1')	1 SPF	1-Hole	120° Phased
9,626'	(1')	1 SPF	1-Hole	120° Phased
9,620'	(1')	1 SPF	1-Hole	120° Phased
9,614'	(1')	1 SPF	1-Hole	120° Phased
9,604'	(1')	1 SPF	1-Hole	120° Phased
9,603'	(1')	1 SPF	1-Hole	120° Phased

4. Install isolation tool and RU Superior Services frac equipment. Frac Mancos zone #5 (stage #9) via 4-1/2" casing with 50,500 lbs. 40/70 Prime Plus sand & 112,509 gallons/2679 bbls. 3.0% KCL water as per Superior Services recommendation as follows:

2,000 gal.	3.0% KCL, prime trucks & lines.
500 gal.	15% HCL.
3,000 gal.	Slick water pad containing 150 gal. scale inhibitor.
35,000 gal.	WFR-C fluid containing 0.25 ppg. 40/70 mesh Prime Plus sand.
12,000 gal.	WFR-C fluid containing 0.50 ppg. 40/70 mesh Prime Plus sand.
15,000 gal.	WFR-C fluid containing 0.75 ppg. 40/70 mesh Prime Plus sand.
25,000 gal.	WFR-C fluid containing 1.00 ppg. 40/70 mesh Prime Plus sand.
9,000 gal.	WFR-C fluid containing 1.25 ppg. 40/70 mesh Prime Plus sand.
5,000 gal.	WFR-C fluid containing 1.50 ppg. 40/70 mesh Prime Plus sand.
6,009 gal.	3.0% KCL flush.

5. Set 10K composite frac plug #1 @ 9,550' and test plug to 1,000 psi. over ISDP (do not exceed 8000 psi). Perforate Mancos zone #6 (stage #10) with 3-3/8", Titan, HSC perforating gun containing 120° phased, 22.7 gram RDX charges, .48" EHD & 42.75" TTP as follows:

Mancos zone #6 (stage 10):

9,506'	(1')	1 SPF	1-Hole 120° Phased
9,504'	(1')	1 SPF	1-Hole 120° Phased
9,502'	(1')	1 SPF	1-Hole 120° Phased
9,496'	(1')	1 SPF	1-Hole 120° Phased
9,494'	(1')	1 SPF	1-Hole 120° Phased
9,488'	(1')	1 SPF	1-Hole 120° Phased
9,474'	(1')	1 SPF	1-Hole 120° Phased
9,470'	(1')	1 SPF	1-Hole 120° Phased
9,456'	(1')	1 SPF	1-Hole 120° Phased
9,450'	(1')	1 SPF	1-Hole 120° Phased
9,447'	(1')	1 SPF	1-Hole 120° Phased
9,443'	(1')	1 SPF	1-Hole 120° Phased
9,440'	(1')	1 SPF	1-Hole 120° Phased
9,437'	(1')	1 SPF	1-Hole 120° Phased
9,432'	(1')	1 SPF	1-Hole 120° Phased
9,416'	(1')	1 SPF	1-Hole 120° Phased
9,411'	(1')	1 SPF	1-Hole 120° Phased
9,404'	(1')	1 SPF	1-Hole 120° Phased
9,400'	(1')	1 SPF	1-Hole 120° Phased
9,396'	(1')	1 SPF	1-Hole 120° Phased
9,383'	(1')	1 SPF	1-Hole 120° Phased
9,373'	(1')	1 SPF	1-Hole 120° Phased
9,362'	(1')	1 SPF	1-Hole 120° Phased
9,353'	(1')	1 SPF	1-Hole 120° Phased
9,340'	(1')	1 SPF	1-Hole 120° Phased
9,322'	(1')	1 SPF	1-Hole 120° Phased
9,315'	(1')	1 SPF	1-Hole 120° Phased
9,305'	(1')	1 SPF	1-Hole 120° Phased
9,303'	(1')	1 SPF	1-Hole 120° Phased
9,298'	(1')	1 SPF	1-Hole 120° Phased
9,290'	(1')	1 SPF	1-Hole 120° Phased
9,282'	(1')	1 SPF	1-Hole 120° Phased
9,265'	(1')	1 SPF	1-Hole 120° Phased

9,263'	(1')	1 SPF	1-Hole 120° Phased
9,257'	(1')	1 SPF	1-Hole 120° Phased
9,249'	(1')	1 SPF	1-Hole 120° Phased
9,239'	(1')	1 SPF	1-Hole 120° Phased
9,235'	(1')	1 SPF	1-Hole 120° Phased
9,222'	(1')	1 SPF	1-Hole 120° Phased
9,214'	(1')	1 SPF	1-Hole 120° Phased
9,212'	(1')	1 SPF	1-Hole 120° Phased

6. Install isolation tool and frac Mancos zone #6 (stage #10) via 4-1/2" casing 50,500 lbs. 40/70 Prime Plus sand & 112,260 gallons/2673 bbls. 3.0% KCL water as per Superior Services recommendation as follows:

2,000 gal.	3.0% KCL, prime trucks & lines.
500 gal.	15% HCL.
3,000 gal.	Slick water pad containing 150 gal. scale inhibitor.
35,000 gal.	WFR-C fluid containing 0.25 ppg. 40/70 mesh Prime Plus sand.
12,000 gal.	WFR-C fluid containing 0.50 ppg. 40/70 mesh Prime Plus sand.
15,000 gal.	WFR-C fluid containing 0.75 ppg. 40/70 mesh Prime Plus sand.
25,000 gal.	WFR-C fluid containing 1.00 ppg. 40/70 mesh Prime Plus sand.
9,000 gal.	WFR-C fluid containing 1.25 ppg. 40/70 mesh Prime Plus sand.
5,000 gal.	WFR-C fluid containing 1.50 ppg. 40/70 mesh Prime Plus sand.
5,750 gal.	3.0% KCL flush.

7. Set 10K composite frac plug #2 @ 9,160' and test plug to 1,000 psi. over ISDP (do not exceed 8000 psi). Perforate Mancos zone #7 (stage #11) with 3-3/8", Titan, HSC perforating gun containing 120° phased, 22.7 gram RDX charges, .48" EHD & 42.75" TTP as follows:

Mancos zone #7 (stage 11):

9,127'	(1')	1 SPF	1-Hole 120° Phased
9,119'	(1')	1 SPF	1-Hole 120° Phased
9,115'	(1')	1 SPF	1-Hole 120° Phased
9,110'	(1')	1 SPF	1-Hole 120° Phased
9,106'	(1')	1 SPF	1-Hole 120° Phased
9,100'	(1')	1 SPF	1-Hole 120° Phased
9,088'	(1')	1 SPF	1-Hole 120° Phased
9,083'	(1')	1 SPF	1-Hole 120° Phased
9,080'	(1')	1 SPF	1-Hole 120° Phased
9,072'	(1')	1 SPF	1-Hole 120° Phased
9,066'	(1')	1 SPF	1-Hole 120° Phased
9,059'	(1')	1 SPF	1-Hole 120° Phased
9,056'	(1')	1 SPF	1-Hole 120° Phased
9,047'	(1')	1 SPF	1-Hole 120° Phased
9,045'	(1')	1 SPF	1-Hole 120° Phased
9,031'	(1')	1 SPF	1-Hole 120° Phased
9,027'	(1')	1 SPF	1-Hole 120° Phased
9,012'	(1')	1 SPF	1-Hole 120° Phased
9,008'	(1')	1 SPF	1-Hole 120° Phased
9,001'	(1')	1 SPF	1-Hole 120° Phased
8,997'	(1')	1 SPF	1-Hole 120° Phased
8,994'	(1')	1 SPF	1-Hole 120° Phased
8,990'	(1')	1 SPF	1-Hole 120° Phased
8,985'	(1')	1 SPF	1-Hole 120° Phased
8,976'	(1')	1 SPF	1-Hole 120° Phased
8,959'	(1')	1 SPF	1-Hole 120° Phased
8,955'	(1')	1 SPF	1-Hole 120° Phased
8,942'	(1')	1 SPF	1-Hole 120° Phased
8,932'	(1')	1 SPF	1-Hole 120° Phased
8,930'	(1')	1 SPF	1-Hole 120° Phased
8,911'	(1')	1 SPF	1-Hole 120° Phased
8,902'	(1')	1 SPF	1-Hole 120° Phased
8,896'	(1')	1 SPF	1-Hole 120° Phased
8,880'	(1')	1 SPF	1-Hole 120° Phased

8,877'	(1')	1 SPF	1-Hole 120° Phased
8,868'	(1')	1 SPF	1-Hole 120° Phased
8,853'	(1')	1 SPF	1-Hole 120° Phased
8,850'	(1')	1 SPF	1-Hole 120° Phased
8,847'	(1')	1 SPF	1-Hole 120° Phased
8,841'	(1')	1 SPF	1-Hole 120° Phased
8,832'	(1')	1 SPF	1-Hole 120° Phased
8,824'	(1')	1 SPF	1-Hole 120° Phased

8. Install isolation tool and frac Mancos zone #7 (stage #11) via 4-1/2" casing with 50,500 lbs. 40/70 Prime Plus sand & 112,020 gallons/2667 bbls. 3.0% KCL water as per Superior Services recommendation as follows:

2,000 gal.	3.0% KCL, prime trucks & lines.
500 gal.	15% HCL.
3,000 gal.	Slick water pad containing 150 gal. scale inhibitor.
35,000 gal.	WFR-C fluid containing 0.25 ppg. 40/70 mesh Prime Plus sand.
12,000 gal.	WFR-C fluid containing 0.50 ppg. 40/70 mesh Prime Plus sand.
15,000 gal.	WFR-C fluid containing 0.75 ppg. 40/70 mesh Prime Plus sand.
25,000 gal.	WFR-C fluid containing 1.00 ppg. 40/70 mesh Prime Plus sand.
9,000 gal.	WFR-C fluid containing 1.25 ppg. 40/70 mesh Prime Plus sand.
5,000 gal.	WFR-C fluid containing 1.50 ppg. 40/70 mesh Prime Plus sand.
5,520 gal.	3.0% KCL flush.

9. Set 10K composite frac plug #3 @ 8,760' and test plug to 1,000 psi. over ISDP (do not exceed 8000 psi). Perforate Mancos zone #8 (stage #12) with 3-3/8", Titan, HSC perforating gun containing 120° phased, 22.7 gram RDX charges, .48" EHD & 42.75" TIP as follows:

Mancos zone #8 (stage 12):

8,722'	(1')	1 SPF	1-Hole 120° Phased
8,713'	(1')	1 SPF	1-Hole 120° Phased
8,709'	(1')	1 SPF	1-Hole 120° Phased
8,702'	(1')	1 SPF	1-Hole 120° Phased
8,697'	(1')	1 SPF	1-Hole 120° Phased
8,694'	(1')	1 SPF	1-Hole 120° Phased
8,688'	(1')	1 SPF	1-Hole 120° Phased
8,685'	(1')	1 SPF	1-Hole 120° Phased
8,681'	(1')	1 SPF	1-Hole 120° Phased
8,673'	(1')	1 SPF	1-Hole 120° Phased
8,667'	(1')	1 SPF	1-Hole 120° Phased
8,662'	(1')	1 SPF	1-Hole 120° Phased
8,660'	(1')	1 SPF	1-Hole 120° Phased
8,652'	(1')	1 SPF	1-Hole 120° Phased
8,644'	(1')	1 SPF	1-Hole 120° Phased
8,637'	(1')	1 SPF	1-Hole 120° Phased
8,629'	(1')	1 SPF	1-Hole 120° Phased
8,627'	(1')	1 SPF	1-Hole 120° Phased
8,621'	(1')	1 SPF	1-Hole 120° Phased
8,617'	(1')	1 SPF	1-Hole 120° Phased
8,612'	(1')	1 SPF	1-Hole 120° Phased
8,609'	(1')	1 SPF	1-Hole 120° Phased
8,604'	(1')	1 SPF	1-Hole 120° Phased
8,600'	(1')	1 SPF	1-Hole 120° Phased
8,589'	(1')	1 SPF	1-Hole 120° Phased
8,586'	(1')	1 SPF	1-Hole 120° Phased
8,580'	(1')	1 SPF	1-Hole 120° Phased
8,573'	(1')	1 SPF	1-Hole 120° Phased
8,556'	(1')	1 SPF	1-Hole 120° Phased
8,550'	(1')	1 SPF	1-Hole 120° Phased
8,528'	(1')	1 SPF	1-Hole 120° Phased
8,526'	(1')	1 SPF	1-Hole 120° Phased
8,519'	(1')	1 SPF	1-Hole 120° Phased
8,514'	(1')	1 SPF	1-Hole 120° Phased

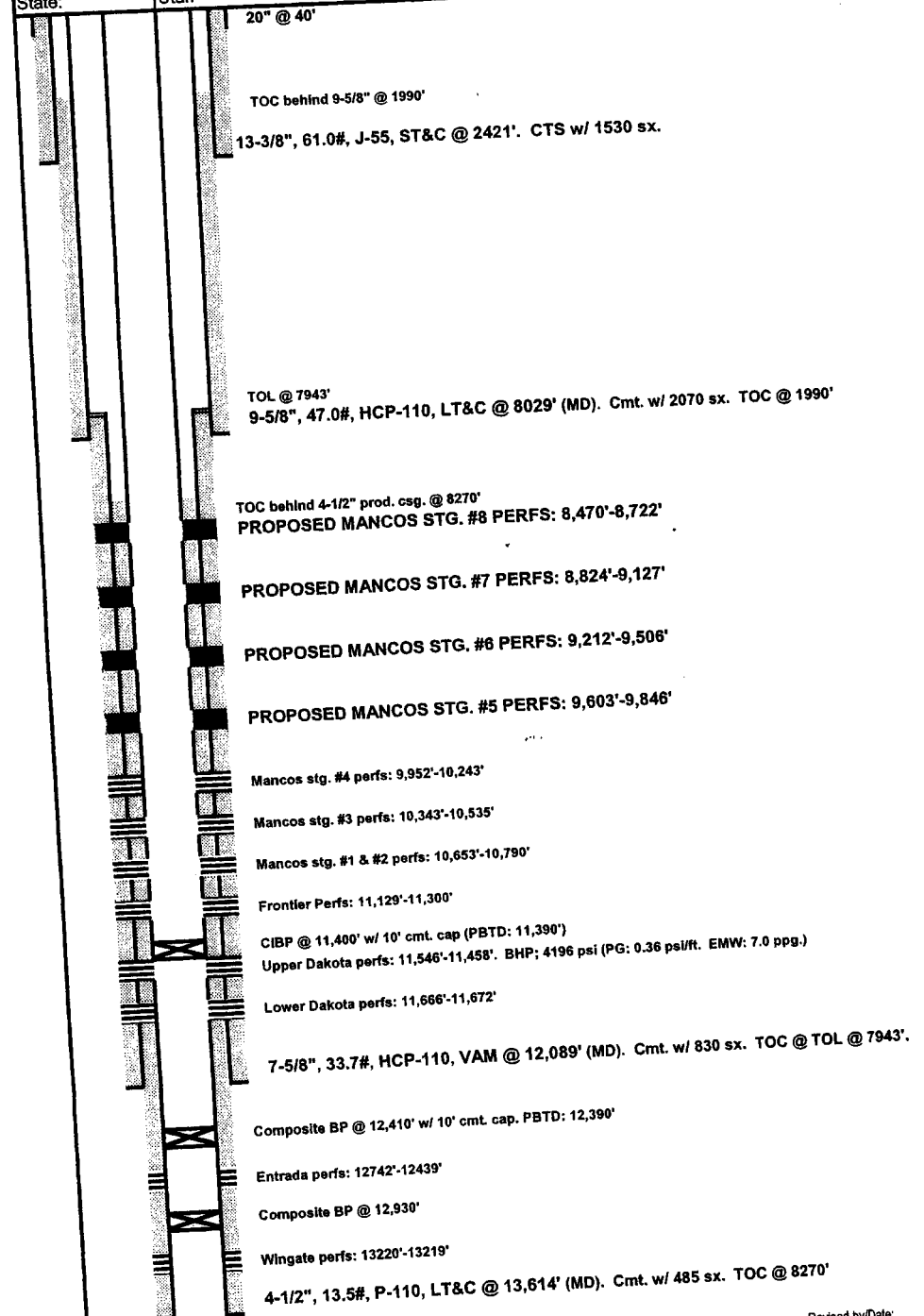
8,509'	(1')	1 SPF	1-Hole 120 ⁰ Phased
8,502'	(1')	1 SPF	1-Hole 120 ⁰ Phased
8,490'	(1')	1 SPF	1-Hole 120 ⁰ Phased
8,484'	(1')	1 SPF	1-Hole 120 ⁰ Phased
8,474'	(1')	1 SPF	1-Hole 120 ⁰ Phased
8,470'	(1')	1 SPF	1-Hole 120 ⁰ Phased

10. Install isolation tool and frac Mancos zone #8 (stage #12) via 4-1/2" casing with with 50,500 lbs. 40/70 Prime Plus sand & 111,720 gallons/2660 bbls. 3.0% KCL water as per Superior Services recommendation as follows:
- | | |
|-------------|--|
| 2,000 gal. | 3.0% KCL, prime trucks & lines. |
| 500 gal. | 15% HCL. |
| 3,000 gal. | Slick water pad containing 150 gal. scale inhibitor. |
| 35,000 gal. | WFR-C fluid containing 0.25 ppg. 40/70 mesh Prime Plus sand. |
| 12,000 gal. | WFR-C fluid containing 0.50 ppg. 40/70 mesh Prime Plus sand. |
| 15,000 gal. | WFR-C fluid containing 0.75 ppg. 40/70 mesh Prime Plus sand. |
| 25,000 gal. | WFR-C fluid containing 1.00 ppg. 40/70 mesh Prime Plus sand. |
| 9,000 gal. | WFR-C fluid containing 1.25 ppg. 40/70 mesh Prime Plus sand. |
| 5,000 gal. | WFR-C fluid containing 1.50 ppg. 40/70 mesh Prime Plus sand. |
| 5,220 gal. | 3.0% KCL flush. |
11. Flow back well ASAP. TIH with 3-3/4" bit and drill out composite frac plugs @ approximately 8760', 9160' & 9550'. Land EOT @ +/- 8,700'. Flow/swab test well.
12. Drill out composite bridge plug @ approximately 9,945' and CIBP @ 11,400' after upper zones are tested. May need to drill out the two plugs @ 9,945' & 11,400' with a CTU.
13. Flow/swab data will determine final production tubing string configuration.

NOTE: THIS PROCEDURE MAY BE ALTERED AS WELL CONDITIONS DICTATE.

FIML NATURAL RESOURCES, LLC

			Hole Size:	Depth:
Well:	Ute Tribal #10-21-1319		17-1/2"	2,428'
Legal:	1863' FSL & 1507' FEL Section 21-T13S-R19E		12-1/4"	8,039'
Survey:		API No: 43-047-35997	8-1/2"	12,091'
County/Parish:	Uintah	Drilling Contractor: Patterson rig 515. KB: 26.0'	6-1/2"	13,625'
State:	Utah			



UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The composite report for the recompleation done on the Ute Tribal 10-21-1319 is attached.

RECEIVED

JUN 04 2007

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Date

6/1/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date	Description
4/24/2007	Road Leed Energy #693 from UT:3-27-1319 to UT: 10-21-1319 and RU Unit. Spot in pump and tank, RU to Wellhead w/ pump. Spot in remaining equipment , will kill tbg and NU BOP in A.M. Shut well in to accum enough pressure to lift plunger.
4/25/2007	Open well w/ 110 SITP & 875 SICP. Open tbg and retrieve plunger lift. Blow down casing. Pump 35 bbls 3% Kcl water down tbg for kill. Install FMC back pressure valve, NU Weatherford 7 1/16" x 10K Cameron double gate bop. RU Flr, Pump 200bbls 3% Kcl water to kill well. Pooh w/tbg.(tbg looks in good shape). PU and MU 3 1/4" Tri-cone bit and 4 1/2" casing scraper and RIH w/ same, to 6,550'ft. swifn @ 1730 hrs
4/26/2007	Opened well after 14 hr shut-in w/ 0 psi. SITP & 0 psi. SICP. Finished TIH w/ bit and scraper on 2-3/8" tbg string and tagged up @ 11,376' (approx 14' fill). L/D 2 3/8" N-80/P-110 tbg string, bit and casing scrapper. Installed DSA for wireline work. Will set 12K# composite BP w/ cement cap in AM OF 4/27/07. Did not pump any fluid today. TLWTR: 250 bbls. CIWSDFN @ 16:30 hrs, 4/26/07.
4/27/2007	14 hour SICP: 250 psi. Changed out pipe rams to blind rams and installed 10K# wing valve under top set of blind rams. RU Casedhole Solutions wireline unit. Set 4-1/2" x 12K# composite BP at 9940'. Dump bailed 10' cement cap on top of composite BP (PBSD @ 9930'.) RD Casedhole Solutions Wireline unit. Loaded hole with 50 bbls 3% KCl water and pressure tested casing string/composite BP to 1000 psi. CIWSDFN. RDMO Leed completion rig. Will finish pressure testing composite BP and perforate in the moning of 4/29/2007.

4/29/2007

43 hour SICP: 850 psi. Bled gas cap off well in 25 minutes. RU Hot oil unit and pumped 120 bbls 3% KCl water down casing string. Unable to pressure up on casing (probable composite BP failure at 9940')

RU Casedhole Solutions Wireline unit. Set 4-1/2" x 12k# composite BP #2 at 9918'. Filled casing with 20 bbls 3% KCl water. BC Quick test pressure tested composite BP #2 (4-1/2", 13.5#, P-110, LT&C casing) to 8000 psi, where it held ok. Dump bailed 10' cement cap on top of composite BP (PBDT @ 9908').

Perforated Mancos zone 5 (stage 9) with 3-1/8", HSC perforating gun containing 120° phased, 22.7 gram charges, 0.40" EHD & 37.5" TTP as follows in 3 runs.

9846	1'	1 spf	1 hole	120° phased
9843	1'	1 spf	1 hole	120° phased
9833	1'	1 spf	1 hole	120° phased
9818	1'	1 spf	1 hole	120° phased
9812	1'	1 spf	1 hole	120° phased
9805	1'	1 spf	1 hole	120° phased
9803	1'	1 spf	1 hole	120° phased
9801	1'	1 spf	1 hole	120° phased
9793	1'	1 spf	1 hole	120° phased
9784	1'	1 spf	1 hole	120° phased
9780	1'	1 spf	1 hole	120° phased
9776	1'	1 spf	1 hole	120° phased
9766	1'	1 spf	1 hole	120° phased
9764	1'	1 spf	1 hole	120° phased
9754	1'	1 spf	1 hole	120° phased
9744	1'	1 spf	1 hole	120° phased
9740	1'	1 spf	1 hole	120° phased
9732	1'	1 spf	1 hole	120° phased
9730	1'	1 spf	1 hole	120° phased
9723	1'	1 spf	1 hole	120° phased
9719	1'	1 spf	1 hole	120° phased
9712	1'	1 spf	1 hole	120° phased
9706	1'	1 spf	1 hole	120° phased
9704	1'	1 spf	1 hole	120° phased
9700	1'	1 spf	1 hole	120° phased
9698	1'	1 spf	1 hole	120° phased
9690	1'	1 spf	1 hole	120° phased
9681	1'	1 spf	1 hole	120° phased
9678	1'	1 spf	1 hole	120° phased
9676	1'	1 spf	1 hole	120° phased
9674	1'	1 spf	1 hole	120° phased
9665	1'	1 spf	1 hole	120° phased
9656	1'	1 spf	1 hole	120° phased
9649	1'	1 spf	1 hole	120° phased
9636	1'	1 spf	1 hole	120° phased
9626	1'	1 spf	1 hole	120° phased
9620	1'	1 spf	1 hole	120° phased
9614	1'	1 spf	1 hole	120° phased
9604	1'	1 spf	1 hole	120° phased
9603	1'	1 spf	1 hole	120° phased

SICP gradually increased from 0 psi to 650 psi while perforating Mancos zone 5 in approximately 7 hours. Est BHP: 4890 psi. (9.6 ppg EMW.)

4/29/2007

4/30/2007

Opened well @ 0700 hrs after 9 hr shut-in w/ 650 psi. SICP. RU Stinger isolation tool & Superior Well Services frac equipment. Attempted to frac Mancos zone #5 stage #9 via 4 1/2", 13.5#, P-110 casing. Filled casing w/ 360 gal (8.5 bbls) 3.0% KCL water. Formation broke @ 5,800 psi @ 8.7 bpm. Increased rate to 40 bpm and pressure increased 9,340 psi. Pumped 3,000# 40/70 Prime Plus @ 0.25 ppg. (scour stage). Pressure continued to climb. Max TP: 9,340 psi @ 40.0 bpm. ATP: 7,800 psi @ 11.0 bpm. Final pump pressure/rate: 8,645 psi @ 8.8 bpm. ISIP: 5,550 psi (FG: 1.0 psi/ft). 5 min sip: 4,940 psi, 10 min sip: 4,863 psi & 15 min sip: 4,797 psi. Over displace scour stage by 6,000 gal (142 bbls). Total fluid pumped: 34,647 gal (825 bbls). Total sand pumped: 3,000# 40/70 Prime Plus sand. HHP used 2,103. Zone was not frac'd. RD Stinger isolation tool and RU Casedhole Solutions wireline unit. RIH w/ 3 1/8" perf guns containing 120° phase, 22.7 gram RDX charges, 0.40" EHD & 37.5" TTP. Tagged up @ 9,804'. Back brake on crane failed and top sheave wheel set down on top of lubricator. POOH, bad spot in line @ 9,000'. RD Casedhole Solutions and waited on replacement truck. Pressured on well to 4100 psi while waiting on another wireline truck. 7 hrs. SICP: 1927 psi. RU 2nd wireline truck and RIH w/ perf gun, tagged up @ 9,804'. (missing btm 6' of perf's due to sand fill).

Re-perforated Mancos stage #5 zone #9 as follows:

9803'	1'	1 spf	1 hole	120° phased
9801'	1'	1 spf	1 hole	120° phased
9793'	1'	1 spf	1 hole	120° phased
9784'	1'	1 spf	1 hole	120° phased
9780'	1'	1 spf	1 hole	120° phased
9776'	1'	1 spf	1 hole	120° phased
9766'	1'	1 spf	1 hole	120° phased
9764'	1'	1 spf	1 hole	120° phased
9754'	1'	1 spf	1 hole	120° phased
9744'	1'	1 spf	1 hole	120° phased
9740'	1'	1 spf	1 hole	120° phased
9732'	1'	1 spf	1 hole	120° phased
9730'	1'	1 spf	1 hole	120° phased
9723'	1'	1 spf	1 hole	120° phased
9719'	1'	1 spf	1 hole	120° phased
9712'	1'	1 spf	1 hole	120° phased
9706'	1'	1 spf	1 hole	120° phased
9704'	1'	1 spf	1 hole	120° phased
9700'	1'	1 spf	1 hole	120° phased
9698'	1'	1 spf	1 hole	120° phased
9690'	1'	1 spf	1 hole	120° phased
9681'	1'	1 spf	1 hole	120° phased
9678'	1'	1 spf	1 hole	120° phased
9676'	1'	1 spf	1 hole	120° phased
9674'	1'	1 spf	1 hole	120° phased
9665'	1'	1 spf	1 hole	120° phased
9656'	1'	1 spf	1 hole	120° phased
9649'	1'	1 spf	1 hole	120° phased
9636'	1'	1 spf	1 hole	120° phased
9626'	1'	1 spf	1 hole	120° phased
9620'	1'	1 spf	1 hole	120° phased
9614'	1'	1 spf	1 hole	120° phased
9604'	1'	1 spf	1 hole	120° phased
9603'	1'	1 spf	1 hole	120° phased

34 holes shot (accum 74 holes)

(Perf's 9,846', 9,843', 9,833', 9,818', 9,812', 9,805', were not re-perforated due to sand fill). SI well @ 01:00 hrs, 05/01/07 w/ 1625 psi. SICP.

5/1/2007

5 hour SICP: 1300 psi. Installed Stinger isolation tool and RU Superior Well Services frac equipment. Frac Mancos stage 5 (zone 9) via 4-1/2", 13.5#, P-110 casing as follows:

500 gal	15% HCL
22780 gal	Pad
12001 gal	Scour containing 0.3 ppg 40/70 mesh Prime Plus sand (3600#)
12999 gal	Slick water containing 0.33 ppg 40/70 mesh Prime Plus sand (4290#)
14951 gal	Slick water containing 0.6 ppg 40/70 mesh Prime Plus sand (8971#)
15128 gal	Slick water containing 0.8 ppg 40/70 mesh Prime Plus sand (12102#)
4617 gal	Slick water containing 1.1 ppg 40/70 mesh Prime Plus sand (5079#)
6515 gal	3% KCL flush

Started pumping and increased rate to 42.7 bpm at 7500 psi. Pumped 500 gallons 15% HCl acid, lost approximately 200 psi pump pressure when acid was on perforations. Continued pumping pad and added 3000# 40/70 mesh Prime Plus sand scour at 0.25 ppg. No pressure change when sand scour hit perforations. ATP: 7500 psi, AIR: 39.0 bpm, Max TP: 9600 psi, Max IR: 42.7 bpm. ISIP: 6864 psi (FG: 1.14 psi/ft.) 5 min SIP: 4963 psi, 10 min SIP: 4878 psi, 15 min SIP: 4823 psi. HHP used: 7169. Job was cut short due to pressure spike to 9600 psi with 1 ppg sand on perforations. Lowered rate to 30 bpm on flush due to high treating pressure. TLWTR: 3098 bbls. Total sand pumped in 2 attempts: 37000# 40/70 Prime Plus sand (74% of designed sand volume.)

RD Stinger Isolation tool and RU Casedhole Solutions wireline unit. Set Halliburton 4-1/2" x 12K# composite flow through frac plug at 9550' and pressure tested plug/casing string to 5200 psi (1100 psi over SICP.)

Perforated Mancos stage 6 (zone 10) in 3 runs with 3-1/8" HSC perforating guns containing 120° phased, 22.7 gram RDX charges, 0.42" EHD & 35.1" TTP as follows:

9506
9504
9502
9496
9494
9488
9474
9470
9456
9450
9447
9443
9440
9437
9432
9416
9411
9404
9400
9396
9383
9373
9362
9353
9340
9322
9315
9305

5/1/2007

9303
9298
9290
9282
9265
9263
9257
9249
9239
9235
9222
9214
9212

41 holes total

RD Casedhole Solutions and installed Stinger isolation tool (7 hour SICP at 3440 psi.)

Superior Services frac'd Mancos stage 6 (zone 10) as follows:

750 gal	15% HCL
2820 gal	Pad containing 150 gallons Inhibitor
35041 gal	Pad
12045 gal	Slick water containing 0.25 ppg 40/70 mesh Prime Plus sand (3011#)
15001 gal	Slick water containing 0.50 ppg 40/70 mesh Prime Plus sand (7501#)
15015 gal	Slick water containing 0.80 ppg 40/70 mesh Prime Plus sand (12012#)
10061 gal	Slick water containing 1.00 ppg 40/70 mesh Prime Plus sand (10061#)
9174 gal	Slick water containing 1.22 ppg 40/70 mesh Prime Plus sand and 20/40 mesh XRT gold sand (10215# 40/70 mesh & 940# 20/40 mesh)
4374 gal	Slick water containing 1.5 ppg 20/40 mesh XRT gold sand (6560#)
6351 gal	3% KCl flush

Formation broke at 5404 psi at 4.3 bpm. Increased rate to 43.2 bpm at 8738 psi. Pumped 750 gallons 15% HCl acid, no pressure change with acid on perforations. Continued pumping pad and added 3000# 40/70 mesh Prime Plus sand scour at 0.25 ppg. No pressure change when sand scour hit perforations. Frac'd well as per design. ATP: 7800 psi, AIR: 49.7 bpm, Max IR: 51.9 bpm & Max TP: 8800 psi. ISIP: 4292 psi (FG: 0.89 psi/ft) 5 min SIP: 4033 psi, 10 min SIP: 3952 psi, 15 min SIP: 3891 psi. HHP used: 9500. TLP: 2628 bbls (TLWTR: 5726 bbls.) Sand pumped in this stage: 50,300# (Total sand pumped: 87300#.)

RD Stinger Isolation tool and RU Casedhole Solutions Wireline Unit. Set Halliburton 4-1/2" x 12K# composite flow through frac plug #2 at 9160' and pressure tested plug to 4700 psi (1200 psi over SICP.)

Perforated Mancos zone 7 (stage 11) in 3 runs, with 3-1/8" HSC perforating guns containing 120° phased, 22.7 gram RDX charges, 0.42" EHD and 35.1" TTP as follows:

9127
9119
9115
9110
9106
9100
9088
9083
9080

5/1/2007

9072
9066
9059
9056
9047
9045
9031
9027
0912
9008
9001
8997
8994
8990
8985
8976
8959
8955
8942
8932
8930
8911
8902
8896
8880
8877
8868
8853
8850
8847
8841
8832
8824

For a total of 42 holes.

RD Casedhole Solutions wireline unit. SWIFN @ 01:30 hours, 5/2/2007 with 3210 psi SICP.

-

5/2/2007

06:00 hrs, 5/2/07: 5 hr SICP: 3,022 psi. Installed isolation tool and RU Superior Well Services frac equipment. Frac Mancos zone #7 (stage #11) via 4 1/2", 13.5#, P-110 casing as follows:

500 gal	15% HCL.
2,057 gal	Pre-pad w/ 150 gal. Inhibitor.
35,005 gal	Pad.
12,780 gal	Slick water containing 0.30 ppg. 40/70 mesh Prime Plus sand (3,834#).
15,092 gal	Slick water containing 0.50 ppg. 40/70 mesh Prime Plus sand (7,546#).
15,152 gal	Slick water containing 0.80 ppg. 40/70 mesh Prime Plus sand (12,122#).
4,004 gal	Slick water containing 1.0 ppg. 40/70 mesh Prime Plus sand (4004#).
6,063 gal	Slick water containing 1.25 ppg. 40/70 mesh Prime Plus sand (7,579#).
8,778 gal	Slick water containing 1.25 ppg. 20/40 mesh XRT gold sand (10,973#).
5,024 gal	Slick water containing 1.5 ppg. 20/40 mesh XRT gold sand (7,536#).
6,260 gal	3% KCL flush.

Formation broke @ 9.0 bpm @ 4680 psi. Increased rate to 59.0 bpm @ 7500psi. Pumped 500 gal 15% HCL acid, lost 1000 psi. pump pressure when acid was on perforations. ATP: 7090 psi., AIR: 59.0 bpm., Max TP: 8049 psi. & Max IR: 59.7 bpm. ISIP: 3858 psi (FG: 0.86 psi/ft). 5 min sip @ 3,822 psi., 10 min sip @ 3,779 psi. & 15 min sip @ 3,743 psi. HHP used: 10,253. TLWTR in this stage: 2636 bbls. TLWLTR from all stages: 8,362 bbls. Total sand pumped this stage: 53600# (35,100# of 40/70 Prime Plus sand & 18,500# 20/40 XRT gold). Total sand pumped in all stages: 140,900#.

RD Stinger isolation tool and RU Casedhole Solutions. Set Halliburton 4-1/2" x 12K# composite frac plug @ 8760' and pressure tested plug to 4600 psi (1100 psi over SICP). Perforated Mancos zone #8 (stage #12) in 3 runs with 3-1/8" HSC perforating guns containing 120° phased, 22.7 gram RDX charges, 0.42" EHD & 35.1" TTP as follows:

8722'	1'	1 spf	1 hole	120° phased
8713'	1'	1 spf	1 hole	120° phased
8709'	1'	1 spf	1 hole	120° phased
8702'	1'	1 spf	1 hole	120° phased
8697'	1'	1 spf	1 hole	120° phased
8694'	1'	1 spf	1 hole	120° phased
8688'	1'	1 spf	1 hole	120° phased
8685'	1'	1 spf	1 hole	120° phased
8681'	1'	1 spf	1 hole	120° phased
8673'	1'	1 spf	1 hole	120° phased
8667'	1'	1 spf	1 hole	120° phased
8662'	1'	1 spf	1 hole	120° phased
8660'	1'	1 spf	1 hole	120° phased
8652'	1'	1 spf	1 hole	120° phased
8644'	1'	1 spf	1 hole	120° phased
8637'	1'	1 spf	1 hole	120° phased
8629'	1'	1 spf	1 hole	120° phased
8627'	1'	1 spf	1 hole	120° phased
8621'	1'	1 spf	1 hole	120° phased
8617'	1'	1 spf	1 hole	120° phased
8612'	1'	1 spf	1 hole	120° phased
8609'	1'	1 spf	1 hole	120° phased
8604'	1'	1 spf	1 hole	120° phased
8600'	1'	1 spf	1 hole	120° phased
8598'	1'	1 spf	1 hole	120° phased
8586'	1'	1 spf	1 hole	120° phased
8580'	1'	1 spf	1 hole	120° phased
8573'	1'	1 spf	1 hole	120° phased

5/2/2007

8556' 1' 1 spf 1 hole 120° phased
8550' 1' 1 spf 1 hole 120° phased
8528' 1' 1 spf 1 hole 120° phased
8526' 1' 1 spf 1 hole 120° phased
8519' 1' 1 spf 1 hole 120° phased
8514' 1' 1 spf 1 hole 120° phased
8509' 1' 1 spf 1 hole 120° phased
8502' 1' 1 spf 1 hole 120° phased
8490' 1' 1 spf 1 hole 120° phased
8484' 1' 1 spf 1 hole 120° phased
8474' 1' 1 spf 1 hole 120° phased
8470' 1' 1 spf 1 hole 120° phased
40 holes

Note: Became differentially stuck while perforating @ 8,528' & 8,526'. Surged well several times and perforating gun pulled free. Pulled 700# over while perforating @ 8519' & 8502'.

Install Stinger isolation tool & RU Superior Well Services. Frac Mancos zone #8 (stage #12) via 4 ½", 13.5#, P-110 casing as follows:

500 gal 15% HCL
3,150 Pre-pad containing 150 gal. Inhibitor.
32,750 Pad.
12,075 gal Slick water containing 0.30 ppg. 40/70 mesh Prime Plus sand (3,623#).
15,000 gal Slick water containing 0.50 ppg. 40/70 mesh Prime Plus sand (7,500#).
15,027 gal Slick water containing 0.75 ppg. 40/70 mesh Prime Plus sand (11,270#).
10,035 gal Slick water containing 1.0 ppg. 40/70 mesh Prime Plus sand (10,035#).
9,059 gal Slick water containing 1.25 ppg. 40/70 mesh Prime Plus sand (11,777#).
8,000 gal Slick water containing 1.5 ppg. 40/70 mesh Prime Plus sand (12,000#).
5,372 gal 3% KCL flush.

Formation broke @ 4,560 psi @ 4.3 bpm. Increased rate to 59.0 bpm @ 8,200 psi. Pumped 500gal 15% HCL acid, lost 700 psi. pump pressure when acid was on perforations. ATP: 7,660 psi., AIR: 59.0 bpm, Max TP: 8,550 psi., Max IR: 60.0 bpm. ISIP: 3890 psi (FG: 0.89 psi/ft). 5 min sip @ 3,377 psi., 10 min sip @ 3,252 psi. & 15 min sip @ 3,195 psi. HHP used: 11,077. TLWTR in this stage: 2642 bbls. TLWLTR from all stages: 11,004 bbls.
Total sand pumped this stage: 56200# 40/70 Prime Plus sand. Total sand pumped in all stages: 197,100#. RD & released all frac/perforating services.

Premier Services opened well to flow @ 19:40hrs., 05/02/07 w/ SICP @ 3,200 psi, on a 14/64" choke.

5/3/2007

Flowing back frac load on a 14/64" choke with 3300 psi. FCP. Recovered 628 BLW (5.7% of frac load) in 9 hrs. 20 min. TLWTR: 10,376 bbls. No sign of hydrocarbons.

5/4/2007

Following 23 hour flow back, recovered 1194 bbls with slight trace of gas. Total recovered is 1822 bbls 16% of TLTR: 11004. 16/64" choke. FCP: 2850.

Date	Description
5/5/2007	<p>ILTR: 11004 Daily recovered: 928 TLR: 2750 (24.9%) TLTR: 8254 Estimated 25% gas cut fluid in 24 hours on 16/64" choke. FCP: 2825 to 2500 psi (325# loss)</p> <p>-</p>
5/6/2007	<p>ILTR: 11004 Daily Recovered: 603 TLR: 3353 (30.4%) TLTR: 7651 Estimated 35% gas cut fluid in 24 hours on 16/64" choke. FCP: 2500 - 2375 psi (125# loss)</p> <p>-</p>
5/7/2007	<p>ITLR: 11004 Daily recovery: 488 TLR: 3841 (41%) TLTR: 7163 Estimated 50% gas cut fluid, 1 hour on 16/64" choke and 23 hours on 18/64" choke FCP: 2350 - 1825 psi (525# loss)</p> <p>-</p>
5/8/2007	<p>Flowed back frac load for 24 hours (10 hours on 18/64" choke and 14 hours on 20/64" choke) Presently flowing on 20/64" choke with 1400 psi FCP. Daily Recovery: 414 BLW TLWR: 4255 bbls (38.7% of frac load) TLWTR: 6749 bbls Estimated 50% gas cut</p> <p>-</p>
5/9/2007	<p>Flowed back frac load for 24 hours on a 24/64" choke with 1200 psi FCP (lost 200 psi in last 24 hours.)</p> <p>ILWTR: 11004 bbls Daily recovery: 318 BLW TLWR: 4573 bbls (41.6% of frac load) TLWTR: 6431 bbls</p> <p>Estimated 70% gas cut. Prepare to turn well over to Production test.</p> <p>The well was turned on-line at 12:30 PM after a re-completion. FTP - 850# on 20/64" choke at 2000 MCFD rate. Holding 300# backpressure on the production unit to handle the fluid production.</p> <p>Questar Gas Test: N2: 0.1715, Methane: 84.9918, CO2: 0.4135, BTU: 1197.159, Spec Grav: 0.6804</p> <p>-</p>

Date	Description
5/21/2007	MIRU Leed Energy rig 693, pump and tank. Well flowing on 25/64" choke with 160 - 174 psi FCP. RU Casedhole Solutions and made gauge ring run to 8470'. Set HES 4-1/2" x 5K# composite kill plug at 8400'. FSICP: 1200 psi. Bled pressure off 4-1/2" casing. TIH with 4-3/4", Weatherford Hurricane bit (5-7/16" ports) on 2-3/8", 4.7#, P-110, EUE, 8rd tubing to 4025'. CIWSDFN.

5/22/2007	Open well @ 07:00 hrs after 12.5 hr shut-in w/ 0 SICP & 0 SITP. Resume RIH PU 2 3/8" Tbg. Tag @ 8,400'. Finish RU Flr and Power swivel. Drill out kill plug @ 8,400', lost 4 bbls fluid. RIH Tag nosecone from kill plug @ 8,760'. Drill out nosecone from Kill plug and #1 flow through @ 8,760', lost 60 bbls after drilling out plug #1. RIH Tag nosecone from plug #1 @ 9,100', drillout nosecone from plug #1 and drill out plug #2 @ 9,160', lost 125 bbls after drilling out plug #2, w/ 60' of sand on top of plug #2. 189 bbls TLWLTR POOH to 8,400' & SWIFN @ 1800 hrs. Will continue clean out in A.M. w/ foam unit.
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5/23/2007	Open well @ 0700hrs after 13 hr shut-in w/ Slight vac on tbg and casing. Break circulation @ 8,400'ft w/ Weatherford foam unit. RIH and tag @ 9,530' Drill out nose cone from Plug #2 and clean out 40'ft sand, Drill out Plug #3 @ 9,550'. Circ clean, RIH and tag @ 9,880'. Drill out nose cone from plug #3, clean out to cement top @ 9,908'. Circ hole 1 hr w/ foam unit & lay down tbg as needed w/ EOT @ 8,453'. Install donut (pump 20 bbls 3% Kcl water down tbg and land donut hot w/ FMC back pressure valve in donut. RD Floor and ND Weatherford 7 1/16" x 10K Cameron BOP. NU 7 1/16" x 10K 3 valve prod tree. Test void to 7,500psi. Casing flowing on 3/4" open choke @ 1800hrs. Total water pumped today: 120 bbls, Total bbls rec: 440, 131 bbls over load. Turn well to Premier Service w/ Tbg on 25/64" choke @ 20psi and casing @ 525psi @ 20:30 hrs to flow and monitor.
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Tbg Detail:

KB	26.00
Donut	1.52
231 jts	2 3/8" 4.7# P-110 8rd tbg 7,315.60
33 jts	2 3/8" 4.7# N-80 8rd tbg 1,043.13
1	2 3/8" X-Nipple(1.875"ID) 1.10
1 jt	2 3/8" 4.7# N-80 8rd tbg 31.62
1	2 3/8" XN-Nipple(1.791" ID) 1.10
1 jt	2 3/8" 4.7# N-80 8rd tbg 31.57
1	Bit sub 1.20
1	3 3/4" Hurricane bit w/ 5-7/16 ports .85
	EOT @ 8,453.69

5/24/2007	Check well at 07:00 hours after flowing throughout night. Average fluid recovered at 7-10 bph. SICP: 1000 psi, FTP: 550 psi on 25/64" choke to flowback tank. Turned well over to production department at 10:00 hours, 5/24/2007. RD Leed Energy rig 693 pump and tank. Clean up location. RD flow manifold and haul lines to Ute Tribal 9-28-1319.
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Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
11/12/2004	Surface	17.5	13.375	61.00	J-55	0.00	2,430.70	55	2,428.83	2,428.00
12/26/2004	Intermediate	12.25	9.625	47.00	P-110	0.00	8,036.50	182	8,034.10	8,039.00

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
1/22/2005	Liner	8.5	7.625	33.70		0.00	4,126.24	100	4,095.24	12,091.00
2/17/2005	Production	6.5	4.5	13.50	P-110	0.00	135,835.30	314	135,833.20	13,625.00

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	3/26/2005	4/24/2005	11,653.69	2.375	4.7	p-110	0
Production	4/24/2005		11,653.69	2.375	4.7	p-110	0

Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
2/13/2006	Frontier	11236	11240	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11294	11300	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11244	11252	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11222	11224	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11190	11192	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11158	11168	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11129	11131	Plugged Back	3 3/8"	1	120
2/22/2006	Mancos	10653	10790	Plugged Back	3 3/8"	1	120
4/6/2006	Mancos	10343	10535	Plugged Back	3 1/8"	1	120
4/7/2006	Mancos	9952	10243	Plugged Back	3 1/8"	1	120
3/9/2005	Wingate	13009	13220	Plugged Back	3 1/8"	1	120
3/17/2005	Entrada	12439	12742	Plugged Back		0	0
4/16/2005	Dakota	11669	11672	Plugged Back	3 3/8"	2	120
5/7/2005	Dakota	11666	11669	Plugged Back	3 1/8"	3	120
5/12/2005	Dakota	11458	11546	Plugged Back	3 1/8"	2	180
4/29/2007	Mancos	9603	9846	Open	3 1/8"	1	120
4/30/2007	Mancos	9603	9803	Open	3 1/8"	1	120
5/1/2007	Mancos	9212	9506	Open	3 1/8"	1	120
5/1/2007	Mancos	8824	9127	Open	3 1/8"	1	120

FIML NATURAL RESOURCES, LLC

June 1, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal 10-21-1319
NWSE Sec 21 T-13S R-19E
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Subsequent Recompletion Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED

JUN 04 2007

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the site security diagram for the Ute Tribal 10-21-1319.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Date

10/15/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

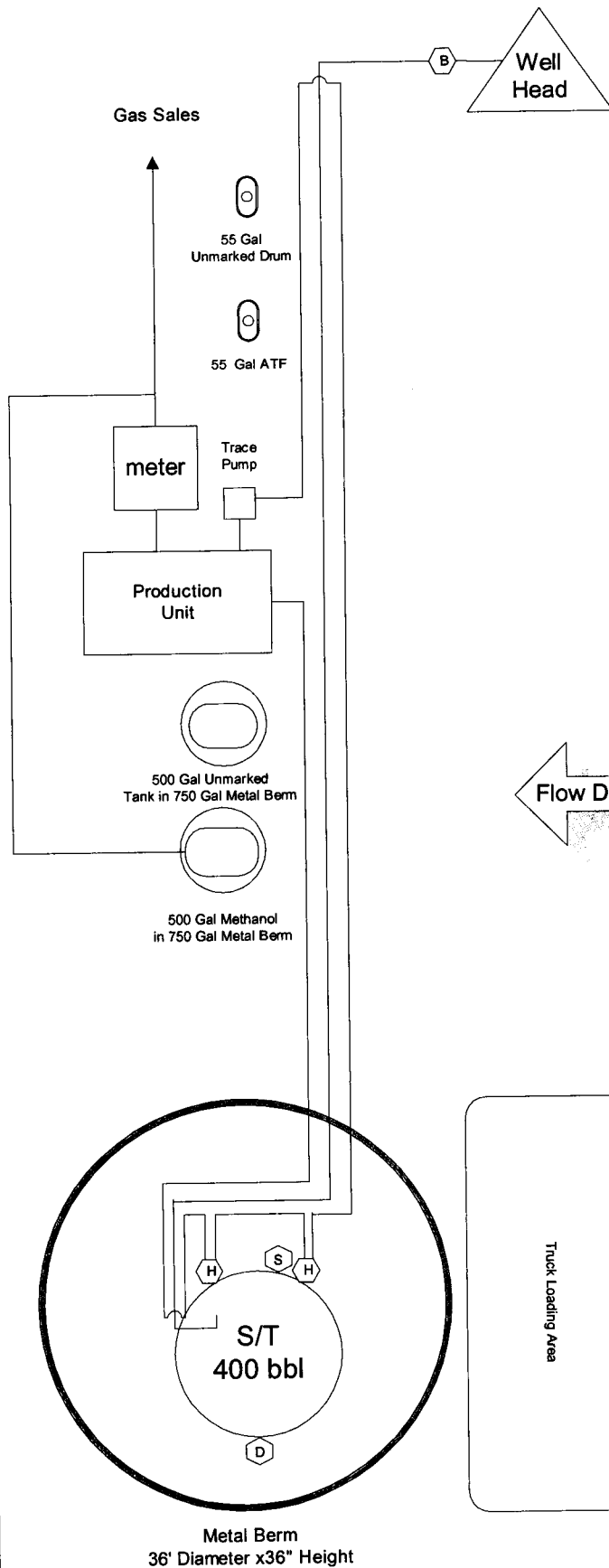
Date

Office

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OCT 10 2007

DIV. OF OIL, GAS & MINING



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No
H	Heat Trace	Open	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes
H	Heat Trace	Open	No

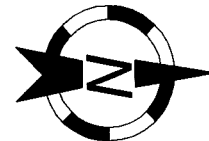
POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No
H	Heat Trace	Open	No

LEGEND

S - Sales Valve
D - Drain Valve
I - Inlet Valve
O - Overflow
H - Heat Trace
V - Vent

Lease #
UIT-EDA-001-000



BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

FIML Natural Resources, LLC
Ute Tribal 10-21-1319
NW/SE Sec. 21 Twp.13S Rge. 19E
Uintah County, Utah

FIML NATURAL RESOURCES, LLC

September 27, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal 10-21-1319
NWSE Sec 21 T-13S R-19E
Uintah County, Utah

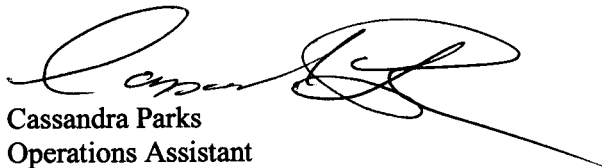
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Subsequent Recompletion Report-UPDATED

The above referenced Sundry Notice and Composite Recompletion Operations report was sent in June 1, 2007. However, all work was not complete. This report contains all work done during this recompletion operation. If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

RECEIVED

OCT 12 2007

DIV. OF OIL, GAS & MINING

/cp
Enclosures:

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #10-21-1319

9. API Well No.
43-047-35997

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 1,863' FSL & 1,507' FEL Sec 21 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The composite report for the recompleat done on the Ute Tribal 10-21-1319 is attached.

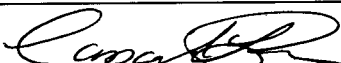
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

9/27/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

OCT 12 2007

DIV. OF OIL, GAS & MINING

Date	Description
4/24/2007	Road Leed Energy #693 from UT:3-27-1319 to UT: 10-21-1319 and RU Unit. Spot in pump and tank, RU to Wellhead w/ pump. Spot in remaining equipment , will kill tbg and NU BOP in A.M. Shut well in to accum enough pressure to lift plunger.
4/25/2007	Open well w/ 110 SITP & 875 SICP. Open tbg and retrieve plunger lift. Blow down casing. Pump 35 bbls 3% Kcl water down tbg for kill. Install FMC back pressure valve, NU Weatherford 7 1/16" x 10K Cameron double gate bop. RU Flr, Pump 200bbls 3% Kcl water to kill well. Pooh w/tbg.(tbg looks in good shape). PU and MU 3 3/4" Tri-cone bit and 4 1/2" casing scraper and RIH w/ same, to 6,550'ft. swfn @ 1730 hrs
4/26/2007	Opened well after 14 hr shut-in w/ 0 psi. SITP & 0 psi. SICP. Finished TIH w/ bit and scraper on 2-3/8" tbg string and tagged up @ 11,376' (approx 14' fill). L/D 2 3/8" N-80/P-110 tbg string, bit and casing scrapper. Installed DSA for wireline work. Will set 12K# composite BP w/ cement cap in AM OF 4/27/07. Did not pump any fluid today. TLWTR: 250 bbls. CIWSDFN @ 16:30 hrs, 4/26/07.
4/27/2007	14 hour SICP: 250 psi. Changed out pipe rams to blind rams and installed 10K# wing valve under top set of blind rams. RU Casedhole Solutions wireline unit. Set 4-1/2" x 12K# composite BP at 9940'. Dump bailed 10' cement cap on top of composite BP (PBTD @ 9930'.) RD Casedhole Solutions Wireline unit. Loaded hole with 50 bbls 3% KCl water and pressure tested casing string/composite BP to 1000 psi. CIWSDFN. RDMO Leed completion rig. Will finish pressure testing composite BP and perforate in the moning of 4/29/2007.

4/29/2007

43 hour SICP: 850 psi. Bled gas cap off well in 25 minutes. RU Hot oil unit and pumped 120 bbls 3% KCl water down casing string. Unable to pressure up on casing (probable composite BP failure at 9940')

RU Casedhole Solutions Wireline unit. Set 4-1/2" x 12k# composite BP #2 at 9918'. Filled casing with 20 bbls 3% KCl water. BC Quick test pressure tested composite BP #2 (4-1/2", 13.5#, P-110, LT&C casing) to 8000 psi, where it held ok. Dump bailed 10' cement cap on top of composite BP (PBDT @ 9908').

Perforated Mancos zone 5 (stage 9) with 3-1/8", HSC perforating gun containing 120° phased, 22.7 gram charges, 0.40" EHD & 37.5" TTP as follows in 3 runs.

9846	1'	1 spf	1 hole	120° phased
9843	1'	1 spf	1 hole	120° phased
9833	1'	1 spf	1 hole	120° phased
9818	1'	1 spf	1 hole	120° phased
9812	1'	1 spf	1 hole	120° phased
9805	1'	1 spf	1 hole	120° phased
9803	1'	1 spf	1 hole	120° phased
9801	1'	1 spf	1 hole	120° phased
9793	1'	1 spf	1 hole	120° phased
9784	1'	1 spf	1 hole	120° phased
9780	1'	1 spf	1 hole	120° phased
9776	1'	1 spf	1 hole	120° phased
9766	1'	1 spf	1 hole	120° phased
9764	1'	1 spf	1 hole	120° phased
9754	1'	1 spf	1 hole	120° phased
9744	1'	1 spf	1 hole	120° phased
9740	1'	1 spf	1 hole	120° phased
9732	1'	1 spf	1 hole	120° phased
9730	1'	1 spf	1 hole	120° phased
9723	1'	1 spf	1 hole	120° phased
9719	1'	1 spf	1 hole	120° phased
9712	1'	1 spf	1 hole	120° phased
9706	1'	1 spf	1 hole	120° phased
9704	1'	1 spf	1 hole	120° phased
9700	1'	1 spf	1 hole	120° phased
9698	1'	1 spf	1 hole	120° phased
9690	1'	1 spf	1 hole	120° phased
9681	1'	1 spf	1 hole	120° phased
9678	1'	1 spf	1 hole	120° phased
9676	1'	1 spf	1 hole	120° phased
9674	1'	1 spf	1 hole	120° phased
9665	1'	1 spf	1 hole	120° phased
9656	1'	1 spf	1 hole	120° phased
9649	1'	1 spf	1 hole	120° phased
9636	1'	1 spf	1 hole	120° phased
9626	1'	1 spf	1 hole	120° phased
9620	1'	1 spf	1 hole	120° phased
9614	1'	1 spf	1 hole	120° phased
9604	1'	1 spf	1 hole	120° phased
9603	1'	1 spf	1 hole	120° phased

SICP gradually increased from 0 psi to 650 psi while perforating Mancos zone 5 in approximately 7 hours. Est BHP: 4890 psi. (9.6 ppg EMW.)

4/29/2007

4/30/2007

Opened well @ 0700 hrs after 9 hr shut-in w/ 650 psi. SICP. RU Stinger isolation tool & Superior Well Services frac equipment. Attempted to frac Mancos zone #5 stage #9 via 4 1/2", 13.5#, P-110 casing. Filled casing w/ 360 gal (8.5 bbls) 3.0% KCL water. Formation broke @ 5,800 psi @ 8.7 bpm. Increased rate to 40 bpm and pressure increased 9,340 psi. Pumped 3,000# 40/70 Prime Plus @ 0.25 ppg. (scour stage). Pressure continued to climb. Max TP: 9,340 psi @ 40.0 bpm. ATP: 7,800 psi @ 11.0 bpm. Final pump pressure/rate: 8,645 psi @ 8.8 bpm. ISIP: 5,550 psi (FG: 1.0 psi/ft). 5 min sip: 4,940 psi, 10 min sip: 4,863 psi & 15 min sip: 4,797 psi. Over displace scour stage by 6,000 gal (142 bbls). Total fluid pumped: 34,647 gal (825 bbls). Total sand pumped: 3,000# 40/70 Prime Plus sand. HHP used 2,103. Zone was not frac'd. RD Stinger isolation tool and RU Casedhole Solutions wireline unit. RIH w/ 3 1/8" perf guns containing 120* phase, 22.7 gram RDX charges, 0.40" EHD & 37.5" TTP. Tagged up @ 9,804'. Back brake on crane failed and top sheave wheel set down on top of lubricator. POOH, bad spot in line @ 9,000'. RD Casedhole Solutions and waited on replacement truck. Pressured on well to 4100 psi while waiting on another wireline truck. 7 hrs. SICP: 1927 psi. RU 2nd wireline truck and RIH w/ perf gun, tagged up @ 9,804'. (missing btm 6' of perf's due to sand fill).

Re-perforated Mancos stage #5 zone #9 as follows:

9803'	1'	1 spf	1 hole	120° phased
9801'	1'	1 spf	1 hole	120° phased
9793'	1'	1 spf	1 hole	120° phased
9784'	1'	1 spf	1 hole	120° phased
9780'	1'	1 spf	1 hole	120° phased
9776'	1'	1 spf	1 hole	120° phased
9766'	1'	1 spf	1 hole	120° phased
9764'	1'	1 spf	1 hole	120° phased
9754'	1'	1 spf	1 hole	120° phased
9744'	1'	1 spf	1 hole	120° phased
9740'	1'	1 spf	1 hole	120° phased
9732'	1'	1 spf	1 hole	120° phased
9730'	1'	1 spf	1 hole	120° phased
9723'	1'	1 spf	1 hole	120° phased
9719'	1'	1 spf	1 hole	120° phased
9712'	1'	1 spf	1 hole	120° phased
9706'	1'	1 spf	1 hole	120° phased
9704'	1'	1 spf	1 hole	120° phased
9700'	1'	1 spf	1 hole	120° phased
9698'	1'	1 spf	1 hole	120° phased
9690'	1'	1 spf	1 hole	120° phased
9681'	1'	1 spf	1 hole	120° phased
9678'	1'	1 spf	1 hole	120° phased
9676'	1'	1 spf	1 hole	120° phased
9674'	1'	1 spf	1 hole	120° phased
9665'	1'	1 spf	1 hole	120° phased
9656'	1'	1 spf	1 hole	120° phased
9649'	1'	1 spf	1 hole	120° phased
9636'	1'	1 spf	1 hole	120° phased
9626'	1'	1 spf	1 hole	120° phased
9620'	1'	1 spf	1 hole	120° phased
9614'	1'	1 spf	1 hole	120° phased
9604'	1'	1 spf	1 hole	120° phased
9603'	1'	1 spf	1 hole	120° phased

34 holes shot (accum 74 holes)

(Perf's 9,846', 9,843', 9,833', 9,818', 9,812', 9,805', were not re-perforated due to sand fill). SI well @ 01:00 hrs, 05/01/07 w/ 1625 psi. SICP.

5/1/2007

5 hour SICP: 1300 psi. Installed Stinger isolation tool and RU Superior Well Services frac equipment. Frac Mancos stage 5 (zone 9) via 4-1/2", 13.5#, P-110 casing as follows:

500 gal	15% HCL
22780 gal	Pad
12001 gal	Scour containing 0.3 ppg 40/70 mesh Prime Plus sand (3600#)
12999 gal	Slick water containing 0.33 ppg 40/70 mesh Prime Plus sand (4290#)
14951 gal	Slick water containing 0.6 ppg 40/70 mesh Prime Plus sand (8971#)
15128 gal	Slick water containing 0.8 ppg 40/70 mesh Prime Plus sand (12102#)
4617 gal	Slick water containing 1.1 ppg 40/70 mesh Prime Plus sand (5079#)
6515 gal	3% KCL flush

Started pumping and increased rate to 42.7 bpm at 7500 psi. Pumped 500 gallons 15% HCl acid, lost approximately 200 psi pump pressure when acid was on perforations. Continued pumping pad and added 3000# 40/70 mesh Prime Plus sand scour at 0.25 ppg. No pressure change when sand scour hit perforations. ATP: 7500 psi, AIR: 39.0 bpm, Max TP: 9600 psi, Max IR: 42.7 bpm. ISIP: 6864 psi (FG: 1.14 psi/ft.) 5 min SIP: 4963 psi, 10 min SIP: 4878 psi, 15 min SIP: 4823 psi. HHP used: 7169. Job was cut short due to pressure spike to 9600 psi with 1 ppg sand on perforations. Lowered rate to 30 bpm on flush due to high treating pressure. TLWTR: 3098 bbls. Total sand pumped in 2 attempts: 37000# 40/70 Prime Plus sand (74% of designed sand volume.)

RD Stinger Isolation tool and RU Casedhole Solutions wireline unit. Set Halliburton 4-1/2" x 12K# composite flow through frac plug at 9550' and pressure tested plug/casing string to 5200 psi (1100 psi over SICP.)

Perforated Mancos stage 6 (zone 10) in 3 runs with 3-1/8" HSC perforating guns containing 120° phased, 22.7 gram RDX charges, 0.42" EHD & 35.1" TTP as follows:

9506
9504
9502
9496
9494
9488
9474
9470
9456
9450
9447
9443
9440
9437
9432
9416
9411
9404
9400
9396
9383
9373
9362
9353
9340
9322
9315
9305

5/1/2007

9303
9298
9290
9282
9265
9263
9257
9249
9239
9235
9222
9214
9212

41 holes total

RD Casedhole Solutions and installed Stinger isolation tool (7 hour SICP at 3440 psi.)

Superior Services frac'd Mancos stage 6 (zone 10) as follows:

750 gal	15% HCL
2820 gal	Pad containing 150 gallons Inhibitor
35041 gal	Pad
12045 gal	Slick water containing 0.25 ppg 40/70 mesh Prime Plus sand (3011#)
15001 gal	Slick water containing 0.50 ppg 40/70 mesh Prime Plus sand (7501#)
15015 gal	Slick water containing 0.80 ppg 40/70 mesh Prime Plus sand (12012#)
10061 gal	Slick water containing 1.00 ppg 40/70 mesh Prime Plus sand (10061#)
9174 gal	Slick water containing 1.22 ppg 40/70 mesh Prime Plus sand and 20/40 mesh XRT gold sand (10215# 40/70 mesh & 940# 20/40 mesh)
4374 gal	Slick water containing 1.5 ppg 20/40 mesh XRT gold sand (6560#)
6351 gal	3% KCl flush

Formation broke at 5404 psi at 4.3 bpm. Increased rate to 43.2 bpm at 8738 psi. Pumped 750 gallons 15% HCl acid, no pressure change with acid on perforations. Continued pumping pad and added 3000# 40/70 mesh Prime Plus sand scour at 0.25 ppg. No pressure change when sand scour hit perforations. Frac'd well as per design. ATP: 7800 psi, AIR: 49.7 bpm, Max IR: 51.9 bpm & Max TP: 8800 psi. ISIP: 4292 psi (FG: 0.89 psi/ft) 5 min SIP: 4033 psi, 10 min SIP: 3952 psi, 15 min SIP: 3891 psi. HHP used: 9500. TLP: 2628 bbls (TLWTR: 5726 bbls.) Sand pumped in this stage: 50,300# (Total sand pumped: 87300#.)

RD Stinger Isolation tool and RU Casedhole Solutions Wireline Unit. Set Halliburton 4-1/2" x 12K# composite flow through frac plug #2 at 9160' and pressure tested plug to 4700 psi (1200 psi over SICP.)

Perforated Mancos zone 7 (stage 11) in 3 runs, with 3-1/8" HSC perforating guns containing 120° phased, 22.7 gram RDX charges, 0.42" EHD and 35.1" TTP as follows:

9127
9119
9115
9110
9106
9100
9088
9083
9080

5/1/2007

9072
9066
9059
9056
9047
9045
9031
9027
0912
9008
9001
8997
8994
8990
8985
8976
8959
8955
8942
8932
8930
8911
8902
8896
8880
8877
8868
8853
8850
8847
8841
8832
8824

For a total of 42 holes.

RD Casedhole Solutions wireline unit. SWIFN @ 01:30 hours, 5/2/2007 with 3210 psi SICP.

-

5/2/2007

06:00 hrs, 5/2/07: 5 hr SICP: 3,022 psi. Installed isolation tool and RU Superior Well Services frac equipment. Frac Mancos zone #7 (stage #11) via 4 1/2", 13.5#, P-110 casing as follows:

500 gal	15% HCL.
2,057 gal	Pre-pad w/ 150 gal. Inhibitor.
35,005 gal	Pad.
12,780 gal	Slick water containing 0.30 ppg. 40/70 mesh Prime Plus sand (3,834#).
15,092 gal	Slick water containing 0.50 ppg. 40/70 mesh Prime Plus sand (7,546#).
15,152 gal	Slick water containing 0.80 ppg. 40/70 mesh Prime Plus sand (12,122#).
4,004 gal	Slick water containing 1.0 ppg. 40/70 mesh Prime Plus sand (4004#).
6,063 gal	Slick water containing 1.25 ppg. 40/70 mesh Prime Plus sand (7,579#).
8,778 gal	Slick water containing 1.25 ppg. 20/40 mesh XRT gold sand (10,973#).
5,024 gal	Slick water containing 1.5 ppg. 20/40 mesh XRT gold sand (7,536#).
6,260 gal	3% KCL flush.

Formation broke @ 9.0 bpm @ 4680 psi. Increased rate to 59.0 bpm @ 7500psi. Pumped 500 gal 15% HCL acid, lost 1000 psi. pump pressure when acid was on perforations. ATP: 7090 psi., AIR: 59.0 bpm., Max TP: 8049 psi. & Max IR: 59.7 bpm. ISIP: 3858 psi (FG: 0.86 psi/ft). 5 min sip @ 3,822 psi., 10 min sip @ 3,779 psi. & 15 min sip @ 3,743 psi. HHP used: 10,253. TLWTR in this stage: 2636 bbls. TLWTR from all stages: 8,362 bbls. Total sand pumped this stage: 53600# (35,100# of 40/70 Prime Plus sand & 18,500# 20/40 XRT gold). Total sand pumped in all stages: 140,900#.

RD Stinger isolation tool and RU Casedhole Solutions. Set Halliburton 4-1/2" x 12K# composite frac plug @ 8760' and pressure tested plug to 4600 psi (1100 psi over SICP). Perforated Mancos zone #8 (stage #12) in 3 runs with 3-1/8" HSC perforating guns containing 120° phased, 22.7 gram RDX charges, 0.42" EHD & 35.1" TTP as follows:

8722'	1'	1 spf	1 hole	120° phased
8713'	1'	1 spf	1 hole	120° phased
8709'	1'	1 spf	1 hole	120° phased
8702'	1'	1 spf	1 hole	120° phased
8697'	1'	1 spf	1 hole	120° phased
8694'	1'	1 spf	1 hole	120° phased
8688'	1'	1 spf	1 hole	120° phased
8685'	1'	1 spf	1 hole	120° phased
8681'	1'	1 spf	1 hole	120° phased
8673'	1'	1 spf	1 hole	120° phased
8667'	1'	1 spf	1 hole	120° phased
8662'	1'	1 spf	1 hole	120° phased
8660'	1'	1 spf	1 hole	120° phased
8652'	1'	1 spf	1 hole	120° phased
8644'	1'	1 spf	1 hole	120° phased
8637'	1'	1 spf	1 hole	120° phased
8629'	1'	1 spf	1 hole	120° phased
8627'	1'	1 spf	1 hole	120° phased
8621'	1'	1 spf	1 hole	120° phased
8617'	1'	1 spf	1 hole	120° phased
8612'	1'	1 spf	1 hole	120° phased
8609'	1'	1 spf	1 hole	120° phased
8604'	1'	1 spf	1 hole	120° phased
8600'	1'	1 spf	1 hole	120° phased
8598'	1'	1 spf	1 hole	120° phased
8586'	1'	1 spf	1 hole	120° phased
8580'	1'	1 spf	1 hole	120° phased
8573'	1'	1 spf	1 hole	120° phased

5/2/2007

8556' 1' 1 spf 1 hole 120° phased
8550' 1' 1 spf 1 hole 120° phased
8528' 1' 1 spf 1 hole 120° phased
8526' 1' 1 spf 1 hole 120° phased
8519' 1' 1 spf 1 hole 120° phased
8514' 1' 1 spf 1 hole 120° phased
8509' 1' 1 spf 1 hole 120° phased
8502' 1' 1 spf 1 hole 120° phased
8490' 1' 1 spf 1 hole 120° phased
8484' 1' 1 spf 1 hole 120° phased
8474' 1' 1 spf 1 hole 120° phased
8470' 1' 1 spf 1 hole 120° phased
40 holes

Note: Became differentially stuck while perforating @ 8,528' & 8,526'. Surged well several times and perforating gun pulled free. Pulled 700# over while perforating @ 8519' & 8502'.

Install Stinger isolation tool & RU Superior Well Services. Frac Mancos zone #8 (stage #12) via 4 1/2", 13.5#, P-110 casing as follows:

500 gal 15% HCL
3,150 Pre-pad containing 150 gal. Inhibitor.
32,750 Pad.
12,075 gal Slick water containing 0.30 ppg. 40/70 mesh Prime Plus sand (3,623#).
15,000 gal Slick water containing 0.50 ppg. 40/70 mesh Prime Plus sand (7,500#).
15,027 gal Slick water containing 0.75 ppg. 40/70 mesh Prime Plus sand (11,270#).
10,035 gal Slick water containing 1.0 ppg. 40/70 mesh Prime Plus sand (10,035#).
9,059 gal Slick water containing 1.25 ppg. 40/70 mesh Prime Plus sand (11,777#).
8,000 gal Slick water containing 1.5 ppg. 40/70 mesh Prime Plus sand (12,000#).
5,372 gal 3% KCL flush.

Formation broke @ 4,560 psi @ 4.3 bpm. Increased rate to 59.0 bpm @ 8,200 psi. Pumped 500gal 15% HCL acid, lost 700 psi. pump pressure when acid was on perforations. ATP: 7,660 psi., AIR: 59.0 bpm, Max TP: 8,550 psi., Max IR: 60.0 bpm. ISIP: 3890 psi (FG: 0.89 psi/ft). 5 min sip @ 3,377 psi., 10 min sip @ 3,252 psi. & 15 min sip @ 3,195 psi. HHP used: 11,077. TLWTR in this stage: 2642 bbls. TLWLTR from all stages: 11,004 bbls.
Total sand pumped this stage: 56200# 40/70 Prime Plus sand. Total sand pumped in all stages: 197,100#. RD & released all frac/perforating services.

Premier Services opened well to flow @ 19:40hrs., 05/02/07 w/ SICP @ 3,200 psi, on a 14/64" choke.

5/3/2007 Flowing back frac load on a 14/64" choke with 3300 psi. FCP. Recovered 628 BLW (5.7% of frac load) in 9 hrs. 20 min. TLWTR: 10,376 bbls. No sign of hydrocarbons.

5/4/2007 Following 23 hour flow back, recovered 1194 bbls with slight trace of gas. Total recovered is 1822 bbls 16% of TLTR: 11004. 16/64" choke. FCP: 2850.

Date	Description
5/21/2007	MIRU Leed Energy rig 693, pump and tank. Well flowing on 25/64" choke with 160 - 174 psi FCP. RU Casedhole Solutions and made gauge ring run to 8470'. Set HES 4-1/2" x 5K# composite kill plug at 8400'. FSICP: 1200 psi. Bled pressure off 4-1/2" casing. TIH with 4-3/4", Weatherford Hurricane bit (5-7/16" ports) on 2-3/8", 4.7#, P-110, EUE, 8rd tubing to 4025'. CIWSDFN.
5/22/2007	Open well @ 07:00 hrs after 12.5 hr shut-in w/ 0 SICP & 0 SITP. Resume RIH PU 2 3/8" Tbg. Tag @ 8,400'. Finish RU Flr and Power swivel. Drill out kill plug @ 8,400', lost 4 bbls fluid. RIH Tag nosecone from kill plug @ 8,760'. Drill out nosecone from Kill plug and #1 flow through @ 8,760', lost 60 bbls after drilling out plug #1. RIH Tag nosecone from plug #1 @ 9,100', drillout nosecone from plug #1 and drill out plug #2 @ 9,160', lost 125 bbls after drilling out plug #2, w/ 60' of sand on top of plug #2. 189 bbls TLWLTR POOH to 8,400' & SWIFN @ 1800 hrs. Will continue clean out in A.M. w/ foam unit.
5/23/2007	Open well @ 0700hrs after 13 hr shut-in w/ Slight vac on tbg and casing. Break circulation @ 8,400'ft w/ Weatherford foam unit. RIH and tag @ 9,530' Drill out nose cone from Plug #2 and clean out 40'ft sand, Drill out Plug #3 @ 9,550'. Circ clean, RIH and tag @ 9,880'. Drill out nose cone from plug #3, clean out to cement top @ 9,908'. Circ hole 1 hr w/ foam unit & lay down tbg as needed w/ EOT @ 8,453'. Install donut (pump 20 bbls 3% KCl water down tbg and land donut hot w/ FMC back pressure valve in donut. RD Floor and ND Weatherford 7 1/16" x 10K Cameron BOP. NU 7 1/16" x 10K 3 valve prod tree. Test void to 7,500psi. Casing flowing on 3/4" open choke @ 1800hrs. Total water pumped today: 120 bbls, Total bbls rec: 440, 131 bbls over load. Turn well to Premier Service w/ Tbg on 25/64" choke @ 20psi and casing @ 525psi @ 20:30 hrs to flow and monitor.
	Tbg Detail: KB 26.00 Donut 1.52 231 jts 2 3/8" 4.7# P-110 8rd tbg 7,315.60 33 jts 2 3/8" 4.7# N-80 8rd tbg 1,043.13 1 2 3/8" X-Nipple(1.875"ID) 1.10 1 jt 2 3/8" 4.7# N-80 8rd tbg 31.62 1 2 3/8" XN-Nipple(1.791" ID) 1.10 1 jt 2 3/8" 4.7# N-80 8rd tbg 31.57 1 Bit sub 1.20 1 3 3/4" Hurricane bit w/ 5-7/16 ports .85 EOT @ 8,453.69
5/24/2007	Check well at 07:00 hours after flowing throughout night. Average fluid recovered at 7-10 bph. SICP: 1000 psi, FTP: 550 psi on 25/64" choke to flowback tank. Turned well over to production department at 10:00 hours, 5/24/2007. RD Leed Energy rig 693 pump and tank. Clean up location. RD flow manifold and haul lines to Ute Tribal 9-28-1319.
9/10/2007	MIRUCU, pump and tank. Pumped 25 bbls treated, 3% KCl water down tubing. ND 7-1/16" 10K# x 2-1/16" 10k# 3 valve production tree assembly. NU Weatherford 7-1/16" x 10K# Shaffer BOP. Hook up choke line to manifold and flow lines to flow back tank. Left well flowing to sales on casing side overnight. TLWLTR: 25 bbls

Date	Description
5/5/2007	<p>ILTR: 11004 Daily recovered: 928 TLR: 2750 (24.9%) TLTR: 8254 Estimated 25% gas cut fluid in 24 hours on 16/64" choke. FCP: 2825 to 2500 psi (325# loss)</p>
5/6/2007	<p>ILTR: 11004 Daily Recovered: 603 TLR: 3353 (30.4%) TLTR: 7651 Estimated 35% gas cut fluid in 24 hours on 16/64" choke. FCP: 2500 - 2375 psi (125# loss)</p>
5/7/2007	<p>ITLR: 11004 Daily recovery: 488 TLR: 3841 (41%) TLTR: 7163 Estimated 50% gas cut fluid, 1 hour on 16/64" choke and 23 hours on 18/64" choke FCP: 2350 - 1825 psi (525# loss)</p>
5/8/2007	<p>Flowed back frac load for 24 hours (10 hours on 18/64" choke and 14 hours on 20/64" choke) Presently flowing on 20/64" choke with 1400 psi FCP. Daily Recovery: 414 BLW TLWR: 4255 bbls (38.7% of frac load) TLWTR: 6749 bbls Estimated 50% gas cut</p>
5/9/2007	<p>Flowed back frac load for 24 hours on a 24/64" choke with 1200 psi FCP (lost 200 psi in last 24 hours.)</p> <p>ILWTR: 11004 bbls Daily recovery: 318 BLW TLWR: 4573 bbls (41.6% of frac load) TLWTR: 6431 bbls</p> <p>Estimated 70% gas cut. Prepare to turn well over to Production test.</p> <p>The well was turned on-line at 12:30 PM after a re-completion. FTP - 850# on 20/64" choke at 2000 MCFD rate. Holding 300# backpressure on the production unit to handle the fluid production.</p> <p>Questar Gas Test: N2: 0.1715, Methane: 84.9918, CO2: 0.4135, BTU: 1197.159, Spec Grav: 0.6804</p>

Date

9/13/2007

Description

Premier Services flowed back well overnight on a 48/64" choke, average FCP of 300 psi and SITP of 860 psi. Recovered 45 BW. Pumped 20 bbls treated 3% KCl water down tubing string to control well. Installed donut, landed tubing and ND Weatherford 7-1/16" x 10K# Cameron BOPE. Installed 7-1/16" - 10K# x 2-1/16" - 10K#, 3 valve production tree and pressure tested void to 7500 psi - ok. Surged tbg to flow back tank with 100 psi SITP & 1200 psi SICP. Fluid to surface in 20 minutes. Flowed well to flow back tank and monitored pressure until gas stream dried up. Placed well on production at 12:00 hours, MST 9/13/07. Well making approximately 2 MMCFGPD on a 15/64" choke with 1000 psi FTP & 1350 psi SICP. Superior Services flow testers will monitor well and submit further reports. RDCU and moved off location.

Production tubing string detail top to bottom:

7 jt	2-3/8", 4.7#, N-80, EUE, 8rd tubing	220.36'
316 jts	2-3/8", 4.7#, N-80, EUE, 8rd tubing	9965.06'
33 jts	2-3/8", 4.7#, N-80, EUE, 8rd tubing	1043.13'
1	2-3/8" X profile nipple (ID: 1.875")	1.10'
1 jts	2-3/8", 4.7#, N-80, EUE, 8rd tubing	31.62'
1	2-3/8" XN profile nipple (ID: 1.791")	1.10'
1 jt	2-3/8", 4.7#, N-80, EUE, 8rd tubing cut off jt	26.00'
358 jts	Total	11288.37'
	KB correction	26.00'
	EOT	11314.37'
	Top XN nipple	11287.27'
	Top X nipple	11254.55'

Note: 3-3/4" Hurricane bit, bit sub and 5' cutoff of 2-3/8" tubing at 12,205'

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
11/12/2004	Surface	17.5	13.375	61.00	J-55	0.00	2,430.70	55	2,428.83	2,428.00
12/26/2004	Intermediate	12.25	9.625	47.00	P-110	0.00	8,036.50	182	8,034.10	8,039.00
1/22/2005	Liner	8.5	7.625	33.70		0.00	4,126.24	100	4,095.24	12,091.00
2/17/2005	Production	6.5	4.5	13.50	P-110	0.00	135,835.30	314	135,833.20	13,625.00

Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	3/26/2005	4/24/2005	11,653.69	2.375	4.7	p-110	0

Date	Description
9/11/2007	<p>SITP/FCP to sales line: 50/400 psi. Bled pressure off tubing string and pumped 10 bbls 3% treated KCL water down tubing string and 20 bbls 3% treated KCl water down casing. Removed donut and TIH, picking up 2-3/8", 4.7#, P-110 tubing to tag up at 9908'. RU Slauch power swivel and R&W foam unit. Broke circulation and circulated for 1 hour. Drilled out composite BP's and cement cap at 9908' and 9940'. Circulated bottoms up and continued TIH. Had to swivel tubing into hole (nosecones catching in casing collars) to tag up at 11380'. Drilled out cement cap and composite BP from 11380 to 11400. TIH to 11460 and circulated bottoms up in 45 minutes. Pumped 20 bbls 3% treated water down tubing and TOH to 9870'. Left well flowing up casing to flow back tank with Premier Services. Total fluid pumped in 2 days: 185 bbls. Total fluid recovered during clean out: 190 bbls (5.0 BOL.)</p> <p>Average flowing casing pressure during foam clean out: 250 - 500 psi. Average tubing foam pumping pressure: 1425 psi.</p>

9/12/2007	<p>Premier Services flowed back well overnight on 48/64" choke with average FCP of 300 psi. Recovered 51 BW.</p> <p>Pumped 20 bbls treated 3% KCL water down tubing to control well. TIH from 9870' to 12000' with no fill encountered. RU Casedhole Solutions and RIH with 1-11/16" jet cutter. Made jet cut in 2-3/8" tubing at 11990' WLM (3' above bit sub.) Jet cut failed to cut tubing. RIH with 1-1/2" chemical cutter, pumped 15 bbls treated 3% KCL water down tubing to control well. Made chemical cut at 11987' WLM. Chemical cut failed to cut tubing. RIH with weight bars and spudded on bit, unable to spud off bit assembly. Pumped 25 bbls treated 3% KCL water down tubing to control well. TIH with 2-3/8" tubing string to PBTD at 12205 and RU power swivel. Rotated on bottom with 5K# set down weight until tubing string torque stopped. TOH to 12100'. Casedhole Solutions made sinker bar run and went 28' below chemical cut (bit assembly sheared off.) RD and released Casedhole Solutions. TOH, laying down tubing as needed to land EOT at 11326' and removed Washington stripping rubber. Pumped 60 bbls treated 3% KCl water today and well flowed back to 80 BW. Premier Services continued to flow test and monitor well overnight.</p>
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Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	4/24/2005	9/11/2007	11,653.69	2.375	4.7	p-110	0
Production	9/13/2007		11,314.37	2.375	4.7	L/N-80	0

Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
2/13/2006	Frontier	11236	11240	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11294	11300	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11244	11252	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11222	11224	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11190	11192	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11158	11168	Plugged Back	3 3/8"	1	120
2/21/2006	Frontier	11129	11131	Plugged Back	3 3/8"	1	120
2/22/2006	Mancos	10653	10790	Plugged Back	3 3/8"	1	120
4/6/2006	Mancos	10343	10535	Plugged Back	3 1/8"	1	120
4/7/2006	Mancos	9952	10243	Plugged Back	3 1/8"	1	120
3/9/2005	Wingate	13009	13220	Plugged Back	3 1/8"	1	120
3/17/2005	Entrada	12439	12742	Plugged Back		0	0
4/16/2005	Dakota	11669	11672	Plugged Back	3 3/8"	2	120
5/7/2005	Dakota	11666	11669	Plugged Back	3 1/8"	3	120
5/12/2005	Dakota	11458	11546	Plugged Back	3 1/8"	2	180
4/29/2007	Mancos	9603	9846	Open	3 1/8"	1	120
4/30/2007	Mancos	9603	9803	Open	3 1/8"	1	120
5/1/2007	Mancos	9212	9506	Open	3 1/8"	1	120
5/1/2007	Mancos	8824	9127	Open	3 1/8"	1	120
5/2/2007	Mancos	8470	8722	Open	3 1/8"	1	120

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
city Denver
state CO zip 80202

Operator Account Number: N 2530

Phone Number: (303) 893-5090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733804	Ute Tribal 3-27-1319		NENW	27	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	15536	15536	7/26/2006		11/19/07		
Comments: Abandoning Wingate. Now producing from Dakota/Mancos. <div style="float: right; font-size: 2em; font-weight: bold;">CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735997	Ute Tribal 10-21-1319		NWSE	21	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	14355	14355	10/20/2004		11/19/07		
Comments: Abandoning Wingate. Now producing from Dakota/Mancos.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

Name (Please Print)

Signature

Operations Assistant

Title

11/19/2007

Date

RECEIVED

NOV 19 2007

DIV. OF OIL, GAS & MINING

Earlene Russell - Drill Permits in the "Naval Reserve"

From: Earlene Russell
To: Elaine Winick; Mark Bingham
Date: 5/12/2010 10:28 AM
Subject: Drill Permits in the "Naval Reserve"
CC: Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray
Attachments: Naval Reserve Bond.pdf

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2014

FROM: (Old Operator): FIML Natural Resources, LLC N2530 410 17th Street, Suite 900 Denver, CO 80202 303-893-5073	TO: (New Operator): Discovery Natural Resources, LLC N4135 410 17th Street, Suite 900 Denver, CO 80202 303-893-5073
---	---

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/31/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/31/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/18/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9027425-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 8/18/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/18/2014
- Bond information entered in RBDMS on: 8/15/2014
- Fee/State wells attached to bond in RBDMS on: 8/18/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: YES

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 8191-83-14A
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/18/2014

COMMENTS:

Name change from FIML Natural Resources, LLC to Discovery Natural Resources, LLC

FIML Natural Resources, LLC N2530 to Discovery Natural Resources, LLC N4135
Effective 7/1/2014

Well Name	Setion	TWN	RNG	API Number	Entity	Mineral Lea	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

Discovery Natural Resources LLC

N 4135

3. ADDRESS OF OPERATOR:

410 17th St. Suite 900

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 893-5073

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Company Name Change:

From: FIML Natural Resources, LLC (N2530)

To: Discovery Natural Resources LLC

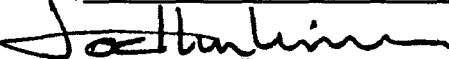
See Attached List for Well Information

Effective: July 1, 2014

NAME (PLEASE PRINT) Joseph Hurliman

TITLE President

SIGNATURE



DATE July 17, 2014

(This space for State use only)

APPROVED

AUG 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

WELL INFORMATION LIST

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-33-1319	33	130S	190E	4304739429		Fee	GW	APD
UTE TRIBAL 11-18-54	18	050S	040W	4301332955		Indian	OW	LA
UTE TRIBAL 15-18-55	18	050S	050W	4301332983		Indian	OW	LA
UTE TRIBAL 2-18-55	18	050S	050W	4301332985		Indian	OW	LA
UTE TRIBAL 4-18-55	18	050S	050W	4301332987		Indian	OW	LA
UTE TRIBAL 3-35-56	35	050S	060W	4301332994		Indian	OW	LA
UTE TRIBAL 5-35-56	35	050S	060W	4301332995		Indian	OW	LA
UTE TRIBAL 9-13-54	13	050S	040W	4301333078		Indian	OW	LA
UTE TRIBAL 3-13-54	13	050S	040W	4301333169		Indian	OW	LA
ST TRIBAL 1-18-54	18	050S	040W	4301333170		Indian	OW	LA
ST TRIBAL 3-18-54	18	050S	040W	4301333171		Indian	OW	LA
UTE TRIBAL 4-13-56	13	050S	060W	4301333256		Indian	OW	LA
UTE TRIBAL 5-13-56	13	050S	060W	4301333257		Indian	OW	LA
UTE TRIBAL 12-13-56	13	050S	060W	4301333258		Indian	OW	LA
UTE TRIBAL 14-13-56	13	050S	060W	4301333259		Indian	OW	LA
UTE TRIBAL 6-25-56	25	050S	060W	4301333293		Indian	OW	LA
UTE TRIBAL 12-25-56	25	050S	060W	4301333294		Indian	OW	LA
UTE TRIBAL 4-25-56	25	050S	060W	4301333295		Indian	OW	LA
UTE TRIBAL 1-25-56	25	050S	060W	4301333296		Indian	OW	LA
UTE TRIBAL 2-25-56	25	050S	060W	4301333297		Indian	OW	LA
UTE TRIBAL 2-24-56	24	050S	060W	4301333298		Indian	OW	LA
UTE TRIBAL 9-24-56	24	050S	060W	4301333299		Indian	OW	LA
UTE TRIBAL 15-24-56	24	050S	060W	4301333316		Indian	OW	LA
UTE TRIBAL 12-24-56	24	050S	060W	4301333317		Indian	OW	LA
UTE TRIBAL 5-24-56	24	050S	060W	4301333318		Indian	OW	LA
UTE TRIBAL 13-24-56	24	050S	060W	4301333319		Indian	OW	LA
UTE TRIBAL 3-24-56	24	050S	060W	4301333320		Indian	OW	LA
UTE TRIBAL 10-24-56	24	050S	060W	4301333321		Indian	OW	LA
UTE TRIBAL 4-19-55	19	050S	050W	4301333331		Indian	OW	LA
UTE TRIBAL 5-19-55	19	050S	050W	4301333332		Indian	OW	LA
UTE TRIBAL 15-12-56	12	050S	060W	4301333333		Indian	OW	LA
UTE TRIBAL 14-12-56	12	050S	060W	4301333334		Indian	OW	LA
UTE TRIBAL 10-12-56	12	050S	060W	4301333335		Indian	OW	LA
UTE TRIBAL 16-13-56	13	050S	060W	4301333336		Indian	OW	LA
UTE TRIBAL 1-13-56	13	050S	060W	4301333337		Indian	OW	LA
UTE TRIBAL 12-18-55	18	050S	050W	4301333346		Indian	OW	LA
UTE TRIBAL 9-18-55	18	050S	050W	4301333347		Indian	OW	LA
UTE TRIBAL 7-18-55	18	050S	050W	4301333348		Indian	OW	LA
UTE TRIBAL 10-18-55	18	050S	050W	4301333349		Indian	OW	LA
UTE TRIBAL 16-12-56	12	050S	060W	4301333366		Indian	OW	LA
UTE TRIBAL 2-13-56	13	050S	060W	4301333367		Indian	OW	LA
UTE TRIBAL 13-18-55	18	050S	050W	4301333368		Indian	OW	LA
UTE TRIBAL 6-18-55	18	050S	050W	4301333369		Indian	OW	LA
UTE TRIBAL 11-18-55	18	050S	050W	4301333390		Indian	OW	LA
UTE TRIBAL 3-18-55	18	050S	050W	4301333391		Indian	OW	LA
UTE TRIBAL 1-18-55	18	050S	050W	4301333392		Indian	OW	LA
UTE TRIBAL 15-25-56	25	050S	060W	4301333412		Indian	OW	LA
UTE TRIBAL 9-30-55	30	050S	050W	4301333413		Indian	OW	LA
UTE TRIBAL 12-30-55	30	050S	050W	4301333414		Indian	OW	LA
UTE TRIBAL 15-30-55	30	050S	050W	4301333415		Indian	OW	LA
UTE TRIBAL 16-30-55	30	050S	050W	4301333416		Indian	OW	LA
UTE TRIBAL 3-31-55	31	050S	050W	4301333502		Indian	OW	LA
UTE TRIBAL 4-31-55	31	050S	050W	4301333503		Indian	OW	LA
UTE TRIBAL 5-31-55	31	050S	050W	4301333504		Indian	OW	LA
UTE TRIBAL 13-31-55	31	050S	050W	4301333505		Indian	OW	LA

DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

WELL INFORMATION LIST

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 12-31-55	31	050S	050W	4301333506		Indian	OW	LA
UTE TRIBAL 11-31-55	31	050S	050W	4301333507		Indian	OW	LA
UTE TRIBAL 7-31-55	31	050S	050W	4301333509		Indian	OW	LA
UTE TRIBAL 6-31-55	31	050S	050W	4301333510		Indian	OW	LA
UTE TRIBAL 14-31-55	31	050S	050W	4301333511		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333614		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333615		Indian	OW	LA
UTE TRIBAL 9-35-56	35	050S	060W	4301333903		Indian	OW	LA
UTE TRIBAL 15-11-54	11	050S	040W	4301333949		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333952		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333953		Indian	OW	LA
UTE TRIBAL 11-18-54	18	050S	040W	4301334256		Indian	OW	LA
MYRIN TRIBAL 15-19-55	19	050S	050W	4301334297		Indian	OW	LA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301334298		Indian	OW	LA
MYRIN TRIBAL 9-19-55	19	050S	050W	4301334299		Indian	OW	LA
UTE TRIBAL 2-10-1219	10	120S	190E	4304735897		Fee	GW	LA
UTE TRIBAL 2-14-1219	14	120S	190E	4304735980		Fee	GW	LA
UTE TRIBAL 13-27-1319	27	130S	190E	4304737051		Fee	GW	LA
UTE TRIBAL 3-28-1319	28	130S	190E	4304737641		Fee	GW	LA
UTE TRIBAL 5-28-1319	28	130S	190E	4304737643		Fee	GW	LA
UTE TRIBAL 7-28-1319	28	130S	190E	4304737658		Fee	GW	LA
UTE TRIBAL 5-22-1319	22	130S	190E	4304737751		Fee	GW	LA
UTE TRIBAL 15-21-1319	21	130S	190E	4304737752		Fee	GW	LA
UTE TRIBAL 11-22-1319	22	130S	190E	4304737827		Fee	GW	LA
UTE TRIBAL 13-21-1319	21	130S	190E	4304737828		Fee	GW	LA
UTE TRIBAL 16-20-1319	20	130S	190E	4304737829		Fee	GW	LA
UTE TRIBAL 9-20-1319	20	130S	190E	4304737830		Fee	GW	LA
UTE TRIBAL 1-34-1319	34	130S	190E	4304738604		Fee	GW	LA
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P
UTE TRIBAL 8-18-55	18	050S	050W	4301332986	15698	Indian	D	PA
UTE TRIBAL 6-11-1219	11	120S	190E	4304735898	14309	Fee	D	PA
UTE TRIBAL 3-9-1219	9	120S	190E	4304735970	14375	Fee	D	PA
UTE TRIBAL 1-28-1319	28	130S	190E	4304736766	14807	Fee	GW	PA
UTE TRIBAL 13-15-1319	15	130S	190E	4304737050	15117	Fee	D	PA
UTE TRIBAL 13-26-1319	26	130S	190E	4304737082	15028	Fee	D	PA
UTE TRIBAL 11-28-1319	28	130S	190E	4304737248	15118	Fee	D	PA
UTE TRIBAL 5-34-1319	34	130S	190E	4304737375	15143	Fee	D	PA
UTE TRIBAL 13-28-1319	28	130S	190E	4304737642	15257	Fee	D	PA
UTE TRIBAL 9-32-1319	32	130S	190E	4304738971	16949	Fee	D	PA
UTE TRIBAL 13-16-1319	16	130S	190E	4304740098	16984	Fee	D	PA
UTE TRIBAL 14-34-1219	34	120S	190E	4304740603	17342	Fee	D	PA
UTE TRIBAL 15-22-1219	22	120S	190E	4304740604	17343	Fee	D	PA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301333611		Indian	OW	RET
MYRIN TRIBAL 9-19-55	19	050S	050W	4301333612		Indian	OW	RET
MYRIN TRIBAL 15-19-55	19	050S	050W	4301333613		Indian	OW	RET

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900, Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 10-21-1319
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1863 FSL 1507 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 13.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047359970000
PHONE NUMBER: 303 628-7358 Ext		9. FIELD and POOL or WILDCAT: NAVAL RESERVE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/29/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> Discovery Natural Resources LLC will Shut In the Ute Tribal #10-21-1319 August 29, 2015. State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93 </div> <div style="width: 30%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 20, 2015 </div> </div>		
NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 8/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
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PHONE NUMBER: 303 628-7358 Ext		9. FIELD and POOL or WILDCAT: NAVAL RESERVE
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Discovery Natural Resources LLC intends to plug and abandon the Ute Tribal 10-21-1319. The well schematics and proposed procedure are attached. State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 04, 2016

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 2/9/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047359970000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug # 1: CIBP shall be set @ 12410' with 8 sx cement spotted on top.**
- 3. Add Plug # 2: CIBP shall be set @ 11500' with 15 sx cement spotted on top.**
- 4. Amend Plug #3: A minimum 100' cement plug (10 sx) should be spotted on top of the CIBP @ 8450', not 2 sx as proposed. .**
- 5. Amend Plug #4: Plug shall be spotted 50' inside the stub (~8300').**
- 6. Add Plug #5: A 100' plug (± 36 sx) shall be balanced from $\pm 5050'$ to 4950'. This will isolate the Mesaverde top. Tag plug.**
- 7. Add Plug #6: A 100' plug (± 36 sx) shall be balanced from $\pm 3250'$ to 3150'. This will isolate the Base of Moderately Saline groundwater. Tag plug.**
- 8. Note Plug #8: A minimum 36sx cement required. 100' to surface.**
- 9. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 10. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 11. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 12. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 13. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 14. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 15. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

3/24/2016

Wellbore Diagram

r263

API Well No: 43-047-35997-00-00

Permit No:

Well Name/No: UTE TRIBAL 10-21-1319

Company Name: DISCOVERY NATURAL RESOURCES LLC

Location: Sec: 21 T: 13S R: 19E Spot: NWSE

Coordinates: X: 603653 Y: 4391787

Field Name: NAVAL RESERVE

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2421	17.5		
SURF	2421	13.375	61	2421
HOL2	8029	12.25		
II	8029	9.625	47	8029
HOL3	12089	8.5		
L1	12089	7.625	33.7	4098
HOL4	13611	6.5		
PROD	13611	4.5	13.5	13611
T1	11449	2.375		

2.433

4.006

11.932

Cement Information

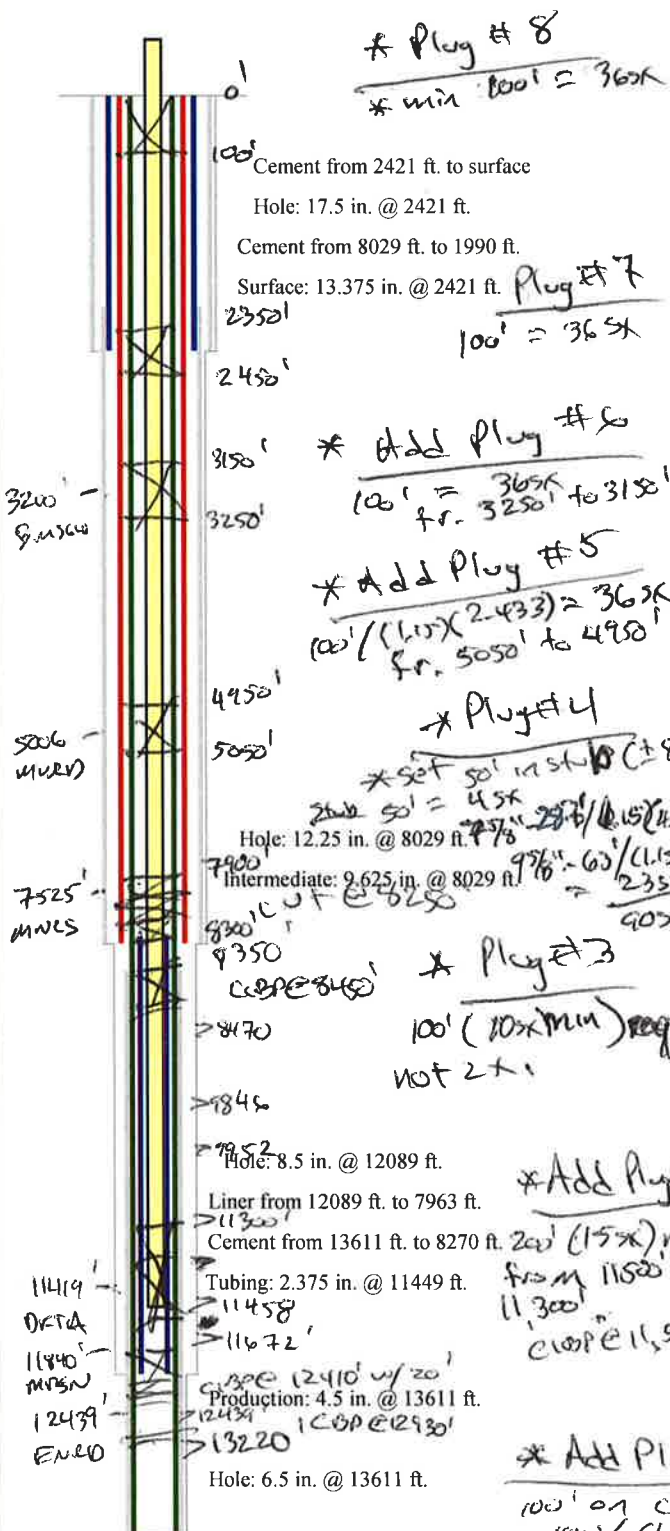
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	8029	1990	PM	2070
L1	12089	12089	50	830
PROD	13611	8270	PM	485
SURF	2421	0	LT	900
SURF	2421	0	G	630

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11666	11672			
12439	13220			
11458	11546			
9952	11300			
8470	9846			

Formation Information

Formation	Depth
BMSW	3200
MVRD	5006
MNCS	7525
DKTA	11419
MRSN	11840
ENRD	12439
WINGT	13009



TD: 13611 TVD: 13611 PBD: 12205

8SK minimum - Deep ball o.k.

Discovery Natural Resources
P&A Procedure
December 22, 2015

Well Name: Ute Tribal 10-21-1319
Field: NOSR
Location: 1863' FSL & 1507' FEL, Sec 21, T13S-R19E
County: Uintah
State: Utah
Total Depth: 13,625'
Casing: 4-1/2", 11.6#, P-110
Cement Top: 8,270' (4-1/2")
Tubing: 2-3/8", 4.6#, P-110/N-80
PBDT: 12,390'
Perforations: Mancos 8,470'-8,722'
8,824'-9,127'
9,212'-9,506'
9,603'-9,846'
9,952'-10,243'
10,343'-10,535'
10,653'-10,790'
Frontier 11,129'-11,300'
Upper Dakota 11,458'-11,546'
Lower Dakota 11,546'-11,672'
Entrada 12,439'-12,742' (under CIBP)
Wingate 13,009'-13,220' (under CIBP)
Tubing Depth: 11,314'

Procedure:

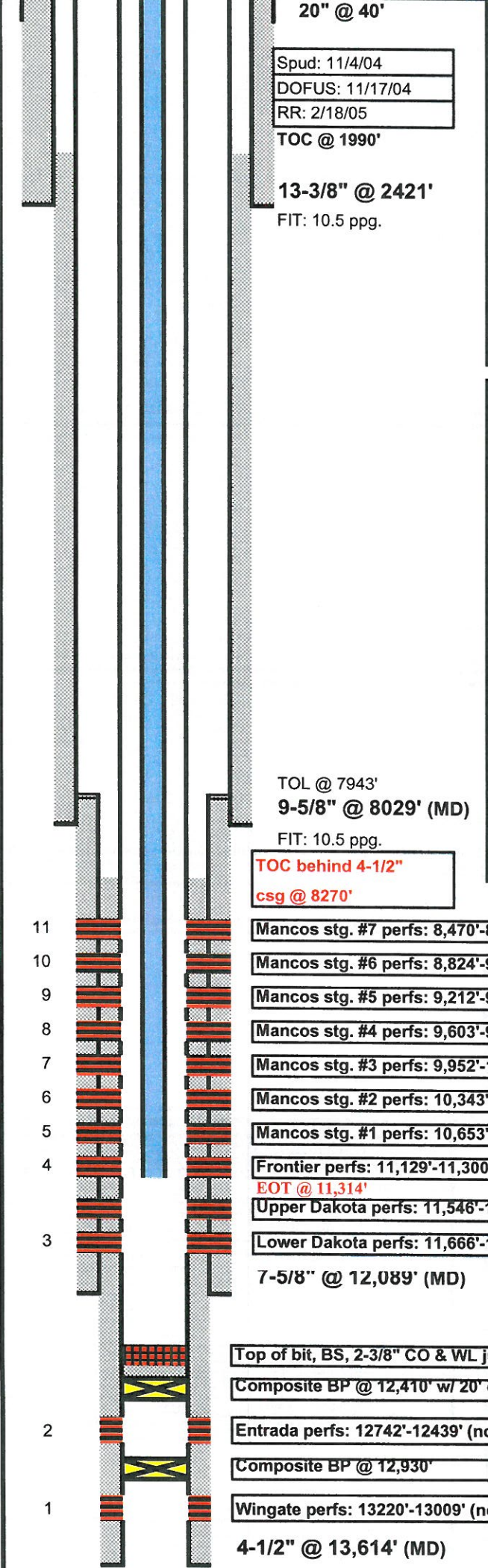
- 1) MIRU pulling unit.
- 2) NU BOP.
- 3) TOH with tubing.
- 4) RU wireline truck. Set 4-1/2" CIBP at +/- 8,450' KB. Cap CIBP with 2 sx cement.
- 5) Cut off 4-1/2" casing at 8,250'.
- 6) TOH LD 8,250' casing.
- 7) TIH with tubing and set 400' cement plug across top of 4-1/2" at 8,250'.
- 8) TOH with tubing and set 100' cement plug across 13-3/8" shoe at 2,421' KB.
- 9) TOH to surface and spot 10 sx cement plug at surface.

WR

- 10) RDMO pulling unit.
- 11) Cut wellhead off and weld on dryhole marker.
- 12) Reclaim location and access road.

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #10-21-1319		Hole Size:	Depth:
Legal:	1863' FSL & 1507' FEL Section 21-T13S-R19E		17-1/2"	2,428'
Survey:			12-1/4"	8,039'
County/Parish:	Uintah	API No: 43-047-35997	8-1/2"	12,091'
State:	Utah	Drilling Contractor: Patterson rig 515. KB: 26.0'	6-1/2"	13,625'



20" @ 40'

Spud: 11/4/04
DOFUS: 11/17/04
RR: 2/18/05
TOC @ 1990'

13-3/8" @ 2421'
FIT: 10.5 ppg.

TOL @ 7943'
9-5/8" @ 8029' (MD)
FIT: 10.5 ppg.

TOC behind 4-1/2"
csg @ 8270'

SURFACE CASING DETAIL:		
1	13-3/8", HES, regular guide shoe.	0.95
2 Jts.	13-3/8", 61.0#, J-55, ST&C, Cond. "A" casing.	89.59
1	13-3/8", HES SS-II, float collar.	0.92
53 Jts.	13-3/8", 61.0#, J-55, ST&C, Cond. "A" casing.	2339.24
55 Jts.	Total	2430.70

Casing set @ 2421'. Float collar @ 2330'.

SURFACE CASING CEMENT DETAIL:
Halliburton cmt. lead w/ 900 sx.(619.0 bbl) Hi-Fill cement containg 16.0% gel, 1.0% EX-1, .20% HR-7, 3.0% salt, 10.0 pps gilsonite & 0.25 pps flocele. Wt: 11.0 ppg. Yield: 3.86 ft3/sk. Tailed in w/ 630 sx (129 bbl) class "G" cement w/ 2.0% CaCl² & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. Circ. 286.0 bbl cmt to surface. TOC remained static @ surface.

INTERMEDIATE CASING DETAIL:		
1	9-5/8", Halliburton, Super Seal II guide shoe.	1.45
2 Jts.	9-5/8", 47.0#, HCP-110, LT&C, cond. "A", Csg.	86.74
1	9-5/8", Halliburton, Super Seal II float collar.	0.95
180 Jts.	9-5/8", 47.0#, HCP-110, LT&C, cond. "A", Csg.	7947.36
182 Jts.	Total	8036.50

Csg. Set @ 8029'. Float collar @ 7940'.

INTERMEDIATE CASING CEMENT DETAIL:
Halliburton cmt. Lead w/ 784 sx (205 bbl) N2 foamed 50/50, Pozmix/Premium AG-300 cmt. w/ 5.0 pps Silicate Compacted, 20.0% SSA-2, 1.0% Versaset, 0.2% Diacel LWL & 1.5% Zonesealant-2000. Wt: 14.3 ppg foamed to 10.0 ppg. Yield: 1.47 ft³/sk (before foam). Slurry #2: 1110 sx (290 bbl) 50/50 Pozmix/Premium AG-300 w/ 5.0 pps Silicate Compacted, 20.0% SSA-2, 1.0% Versaset, 0.2% Diacel LWL & 1.5% Zonesealant. Wt: 14.3 ppg foamed to 11.0 ppg. Yield: 1.47 ft³/sk (before foam). Slurry #3: 176 sx (46 bbl) 50/50 Pozmix/Premium AG-300 w/ 5.0 pps Silicate Compacted, 20.0% SSA-2, 1.0% Versaset, 0.2% Diacel LWL & 1.5% Zonesealant. Wt: 14.3 ppg (unfoamed). Yield:1.47 ft³/sk. TOC @ 1990'

11	Mancos stg. #7 perfs: 8,470'-8,722'
10	Mancos stg. #6 perfs: 8,824'-9,127'
9	Mancos stg. #5 perfs: 9,212'-9,506'
8	Mancos stg. #4 perfs: 9,603'-9,846'
7	Mancos stg. #3 perfs: 9,952'-10,243'
6	Mancos stg. #2 perfs: 10,343'-10,535'
5	Mancos stg. #1 perfs: 10,653'-10,790'
4	Frontier perfs: 11,129'-11,300'
	EOT @ 11,314'
3	Upper Dakota perfs: 11,546'-11,458' . BHP: 4196#. 7.0# EMW
	Lower Dakota perfs: 11,666'-11,672'

7-5/8" @ 12,089' (MD)

	Top of bit, BS, 2-3/8" CO & WL junk @ ~12,205'
	Composite BP @ 12,410' w/ 20' cmt. cap. PBTD: 12,390'
2	Entrada perfs: 12742'-12439' (non-commercial). BHP: 3630# (5.6 PPG EMW)
	Composite BP @ 12,930'
1	Wingate perfs: 13220'-13009' (non-commercial)

4-1/2" @ 13,614' (MD)

Drilling liner, production casing & production tubing detail on page #2

Prepared By/Date: Adam D. Blum 1-18-05
Revised by/Date: ADB 5/13/09

DRILLING LINER CEMENT DETAIL:		DRILLING LINER CEMENT DETAIL:	
Halliburton cemented w/ 830 sx. (185.0 bbl) 50/50,		1 7-5/8", Baker, double valved float shoe.	1.85
Pozmix/Premium w/2.0% bentonite, 0.5% Halad-344,		2 Jts. 7-5/8", 33.70#, HCP-110, VAM, FJL, casing.	82.19
2.0% Microbond, 5.0% salt, 0.2% SuperCBL, 0.4%		1 7-5/8" Baker, Type "1", landing collar	1.25
HR-5 & 0.25 pps flocele. Wt: 14.3 ppg. Yield: 1.25		98 Jts. 7-5/8", 33.70#, HCP-110, VAM, FJL, casing.	4013.05
ft3/sk.Set packer and reversed out 50.0 bbl cement.		1 Baker, "CMC", liner hanger w/ "ZXP", packer &	27.90
		10' tie back sleeve.	
		100 Jts.	4126.24
		Liner set @ 12,089'. Landing Collar @ 12,004'. TOL @ 7963'	
PRODUCTION CASING CEMENT DETAIL:		PRODUCTION CASING CEMENT DETAIL:	
Halliburton cmt. Lead w/ 440 sx (115 bbl) N2 foamed		1 4-1/2", Halliburton, SS-II, float shoe.	0.85
50/50, Pozmix/Premium AG-300 cmt. w/ 5.0 pps		1 Jts. 4-1/2", 13.5#, P-110, LT&C, casing.	45.50
Silicate Compacted, 20.0% SSA-2, 0.2% Versaset,		1 4-1/2", Halliburton, SS-II, float collar.	1.25
0.3% Diacel LWL & 1.5% Zonesealant-2000. Wt:		313 Jts. 4-1/2", 13.5#, P-110, LT&C, casing.	13578.65
Wt: 14.3 ppg foamed to 11.0 ppg. Yield: 1.47 ft3/sk		314 Jts.	13626.25
(before foam). Slurry #2: 45 sx (11.8 bbl) 50/50		Casing set @ 13,614'. Float collar @ 13,567'.	
Pozmix/Premium AG-300 w/ 5.0 pps Silicate			
Compacted, 20.0% SSA-2, 0.2% Versaset, 0.3%			
Diacel LWL & 1.5% Zonesealant. Wt: 14.3 ppg.			
(unfoamed). Yield: 1.47 ft3/sk (Unfoamed).			
		PRODUCTION TUBING DETAIL: (Ran 9/13/07)	
		7 Jts. 2-3/8", 4.7#, N-80, EUE, 8rd., Tbg.	220.36
		316 Jts. 2-3/8", 4.7#, P-110, EUE, 8rd., Tbg.	9965.06
		33 Jts. 2-3/8", 4.7#, N-80, EUE, 8rd., Tbg.	1043.13
		1 2-3/8", HES, "X", profile nipple (1.875" ID)	1.10
		1 Jt. 2-3/8", 4.7#, N-80, EUE, 8rd., Tbg.	31.62
		1 2-3/8", HES, "XN", profile nipple (1.791" ID)	1.10
		1 Jt. 2-3/8", 4.7#, N-80, EUE, 8rd., Tbg. (Cut-Off Jt.).	26.00
		358 Jts.	Total 11288.37
NOTE: Broached tbg & installed bumper spring on top of "X" nipple on 8/7/08.		EOT @ 11,314'. "XN" Nipple @ 11,287'. "X" nipple @ 11,255'.	
Wingate (zone #1) perforations: 13219'-13220' (1'), 13209'-13211' (2'), 13206'-13207' (1'), 13119'-13120' (1'), 13063'-13064' (1'), 13045'-13047' (2'), 13029'-13031' (2'), 13014'-13015' (1') & 13009'-13011' (2') @ 2 spf w/ HES, 3-1/8", Titan, EEG, HSC perf. gun w/ 120 ⁰ phased, 19.0 gram charges, 0.40" EHD & 39.0" TTP. HES frac w/ 412.6 bbl. Purgel III HT fluid, 41,897 lbs 20-40 mesh Econoprop & 120 tons CO2. Avg. rate: 29.7 bpm, avg. press: 7010 psi, max press: 9196 psi. ISDP: 2920 psi. FG: 0.66 psi/ft. Cleaned up CO2 and frac load up 4-1/2" csg. Final flow rate up 4-1/2" csg. On 3/12/05: 18/64", 50 psi. fcp, 50 psi. sep. bp & 60 mcf/gpd. Rec. +/- 3.0 bol. Gas sample taken on 3/12/05 indicated 58.8% methane, 38.5% CO2 & 1.75% N2. No BHP data taken on this zone. Set composite 10K BP @ 12,930'.			
Entrada (zone #2) perforations: 12741'-12742' (1'), 12686'-12688' (2'), 12684'-12685' (1'), 12681'-12683' (2'), 12639'-12640' (1'), 12613'-12615' (2'), 12546'-12547' (1'), 12462'-12463' (1'), 12456'-12457' (1') & 12439'-12440' (1') @ 2 spf w/ HES, 3-3/8", Millenium, HSC perf gun w/ 120 ⁰ phased, 25.0 gram charges, 0.48" EHD & 40.0" TTP. HES frac w/ 342.0 bbl. Purgel III fluid, 46,000 lbs 20-40 mesh PRC Premium sand & 117 tons CO2. Avg. rate: 32.1 bpm, avg. press: 8104 psi, max press: 9090 psi. ISDP: 3430 psi. FG: 0.71 psi/ft. Cleaned up CO2 and frac load up 4-1/2" csg. Ran retrievable packer on 2-3/8" tubing string. Final flow data on 3/30/05 flowing up 2-3/8" tubing: 14/64" choke, 250 psi. ftp, 0 psi. sicp, 50 psi. sep. bp & 208 mcf/gpd. Recovered approximately 118.0 bol. 241 hour BHPBU: 3630 psi. (5.6 ppg. EMW). Gas sample taken 3/30/05: 95.5% methane, 2.9% CO2, 1.1% N2, remainder was propane, butane & pentane. Set 10K composite BP @ 12,410' w/ 20' cmt. Cap.(PBDT @ 12,390').			
Lower Dakota (zone #3) perforations: 11,666'-11,672' (6') @ 2 spf w/ HES, 3-3/8", Millenium, HSC perf gun w/ 120 ⁰ phased, 25.0 gram charges, 0.48" EHD & 42.75" TTP. Initial break down w/ 8.0 bbl. 3.0% KCL wtr. thru perfs. ISDP: 3600 psi. Swabbed back 19.0 BOL. Breakdown #2 w/ 1000 gal. 7-1/2% HCl @ 3.5 bpm w/ 5500 psi. ISDP: 3850 psi. Swabbed well, recovered +/- 57.0 BOL of both breakdowns. Flow test up 2-3/8" tbg. w/ pkr: 18/64" choke, 80 psi. ftp, 75 psi. sep. bp, 0 psi. sicp, 134 mcf/gpd, 0-bopd & 0-bopd. Gas sample: 96.7% methane, 1.76% CO2 (natural, no CO2 stim.), 1.0 % Ethane, remainder is propane, butane & pentane. Halliburton frac'd L. Dakota w/ 453 bbl. 40# Purgel III HT, 19368 lbs. 20/40 mesh Econoprop sd. & 72 ton CO2. Well screened out w/ 3.5 ppg. sd. on perfs. Pmpd. 1768 lbs. sd. thru perfs and left 17,600 lbs. sd. In csg. Cleaned out sd. To PBDT of 12,390', TLWTR: 482 bbl. Set composite frac plug @ 11,595' in prep. For Upper Dakota completion.			
Upper Dakota (zone #4) perforations: 11,545'-11,546' (1'), 11,513'-11,514' (1'), 11,500'-11,502' (2'), 11,494'-11,497' (3'), 11,488'-11,490' (2'), 11,485'-11,486' (1'), 11,482'-11,484' (2') shot by mistake when gun switch failed & 11,458'-11,460' (2') @ 2 spf w/ HES, 3-1/8", HSC perf gun w/ 120 ⁰ phased, 19.0 gram charges, 0.40" EHD & 38.8" TTP. HES frac w/ 830.0 bbl. 40# Purgel III HT fluid, 100,508 lbs 20-40 mesh Econoprop sand & 220 tons CO2. ATP/AIR: 6949 psi/24.0 bpm. Max TP/Max IR: 8567 psi/26.8 bpm. ISDP: 5600 psi (FG: 0.93 psi/ft). Cleaned up CO2 and frac load up 4-1/2" csg. Drilled out composite frac plug @ 11,595' and co-mingled Upper Dakota and Lower Dakota zones up 2-3/8" tubing string. BHP: 4196 psi. EMW: 7.0 ppg. IPF: (Lower & Upper Dakoka co-mingled) on 6/1/05. 12/64" choke, 2700 psi. FTP, 2950 psi. SICP, 3980 mcf/gpd, 0.0 bopd & 10.0 bwpd. Set CIBP @ 11,400' w/ 10' cement cap on 12/12/06 to isolate Lower & Upper Dakota zones and complete in the Mancos formation.			

Frontier (zone #5) perforations: 11294'-11300' (6'), 11244'-11252' (8'), **11236'-11240' (4')**, 11222'-11224' (2'), 11190'-11192' (2'), 11158'-11168' (10') & 11129'-11131' (2') @ 1 spf w/ HES, 3-1/8", Titan, HSC perf gun w/ 120⁰ phased, 25.0 gram charges, 0.48" EHD & 42.75" TTP. **Preformed DIFT test on perfs f/ 11236'-11240' (4') on 2-14-06.** Remainder of Frontier zone was perforated on 2-21-06. 2-22-06: HES frac w/ 3879 bbls Delta-200, 25.0# gelled fluid & 237,162 lbs 30/50 mesh Econoprop sand. Frac was not energized. ATP/AIR: 7536 psi/28.1 bpm. Max TP/Max IR: 8754 psi/31.2 bpm. ISIP: 6661 psi (FG: 1.03 psi/ft).

Mancos, stage #1 (zone #6) perforations: 10790' (1'), 10,788' (1'), 10786' (1'), 10784' (1'), 10782' (1'), 10780' (1'), 10778' (1'), 10776' (1'), 10744' (1'), 10772' (1'), 10770' (1'), 10768' (1'), 10766' (1'), 10764' (1'), 10762' (1'), 10760' (1'), 10758' (1'), 10653'-10670' (17') @ 1 spf w/ HES, 3-1/8", Titan, HSC perf gun w/ 120⁰ phased, 25.0 gram charges, 0.48" EHD & 42.75" TTP. 2-23-06: HES frac w/ 4947 bbls slick water & 128,122 lbs 40/70 mesh AcFrac black sand. ATP/AIR: 7888 psi/41.0 bpm. Max TP/Max IR: 9363 psi/42.7 bpm. ISIP: 6269 psi (FG: 1.02 psi/ft).

Mancos, stage #2 (zone #7) perforations: 10535' (1'), 10,533' (1'), 10531' (1'), 10529' (1'), 10527' (1'), 10525' (1'), 10523' (1'), 10521' (1'), 10519' (1'), 10507' (1'), 10505' (1'), 10503' (1'), 10501' (1'), 10499' (1'), 10497' (1'), 10427' (1'), 10425' (1'), 10423' (1'), 10421' (1'), 10419' (1'), 10417' (1'), 10415' (1'), 10413' (1'), 10411' (1'), 10409' (1'), 10407' (1'), 10405' (1'), 10393' (1'), 10391' (1'), 10389' (1'), 10387' (1'), 10385' (1'), 10368' (1'), 10366' (1'), 10364' (1'), 10362' (1'), 10360' (1'), 10347' (1'), 10345' (1') & 10343' (1') @ 1 spf w/ HES, 3-1/8", Titan, HSC perf gun w/ 120⁰ phased, 25.0 gram charges, 0.48" EHD & 42.75" TTP. 4-7-06: HES frac w/ 4913 bbls Delta frac 200, 25.0# gel & 253,200 lbs 40/70 mesh AcFrac black sand. ATP/AIR: 7058 psi/37.4 bpm. Max TP/Max IR: 8383 psi/45.3 bpm. ISIP: 5450 psi (FG: 0.96 psi/ft).

Mancos, stage #3 (zone #8) perforations: 10243' (1'), 10,241' (1'), 10239' (1'), 10237' (1'), 10175' (1'), 10170' (1'), 10165' (1'), 10160' (1'), 10155' (1'), 10150' (1'), 10145' (1'), 10140' (1'), 10135' (1'), 10130' (1'), 10125' (1'), 10120' (1'), 10088' (1'), 10083' (1'), 10078' (1'), 10073' (1'), 10068' (1'), 10063' (1'), 10058' (1'), 10053' (1'), 10027' (1'), 10022' (1'), 10017' (1'), 10012' (1'), 10007' (1'), 10002' (1'), 9997' (1'), 9992' (1'), 9987' (1'), 9982' (1'), 9977' (1'), 9972' (1'), 9967' (1'), 9962' (1'), 9957' (1') & 9952' (1') @ 1 spf w/ HES, 3-1/8", Titan, HSC perf gun w/ 1200 phased, 25.0 gram charges, 0.48" EHD & 42.75" TTP. 4-8-06: HES frac w/ 9536 bbls slick water & 205,000 lbs 40/70 mesh AcFrac black sand. ATP/AIR: 7287 psi/48.4 bpm. Max TP/Max IR: 7643 psi/51.3 bpm. ISIP: 5700 psi (FG: 1.00 psi/ft).

Mancos, stage #4 (zone #9) perforations: 9846' (1'), 9843' (1'), 9833' (1'), 9818' (1'), 9812' (1'), 9805' (1'), 9803' (1'), 9801' (1'), 9793' (1'), 9784' (1'), 9780' (1'), 9776' (1'), 9766' (1'), 9764' (1'), 9754' (1'), 9744' (1'), 9740' (1'), 9732' (1'), 9730' (1'), 9723' (1'), 9719' (1'), 9712' (1'), 9706' (1'), 9704' (1'), 9700' (1'), 9698' (1'), 9690' (1'), 9681' (1'), 9678' (1'), 9676' (1'), 9674' (1'), 9665' (1'), 9656' (1'), 9649' (1'), 9636' (1'), 9626' (1'), 9620' (1'), 9614' (1'), 9604' (1') & 9603' (1') @ 1 spf w/ Casedhole Solutions, 3-1/8", Titan, HSC perf gun w/ 120⁰ phased, 22.7 gram charges, 0.40" EHD & 37.5" TTP. 5-1-07: Superior Well Services frac w/ 3098 bbls slick water & 37,000 lbs 40/70 mesh Prime Plus sand. ATP/AIR: 7500 psi/39.0 bpm. Max TP/Max IR: 9600 psi/42.7 bpm. ISIP: 6864 psi (FG: 1.14 psi/ft). Did not have a good frac job (pressure spiked to 9600 psi w/ 1.0 ppg on formation, went to flush).

Mancos, stage #5 (zone #10) perforations: 9506' (1'), 9504' (1'), 9502' (1'), 9496' (1'), 9494' (1'), 9488' (1'), 9474' (1'), 9470' (1'), 9456' (1'), 9450' (1'), 9447' (1'), 9443' (1'), 9440' (1'), 9437' (1'), 9432' (1'), 9416' (1'), 9411' (1'), 9404' (1'), 9400' (1'), 9396' (1'), 9383' (1'), 9373' (1'), 9362' (1'), 9353' (1'), 9340' (1'), 9322' (1'), 9315' (1'), 9305' (1'), 9303' (1'), 9298' (1'), 9290' (1'), 9282' (1'), 9265' (1'), 9263' (1'), 9257' (1'), 9249' (1'), 9239' (1'), 9235' (1'), 9222' (1'), 9214' (1') & 9212' (1') @ 1 spf w/ Casedhole Solutions, 3-1/8", Titan, HSC perf gun w/ 120⁰ phased, 22.7 gram charges, 0.40" EHD & 35.1" TTP. 5-1-07: Superior Well Services frac w/ 2628 bbls slick water & 50,300 lbs 40/70 mesh Prime Plus sand. ATP/AIR: 7800 psi/49.7 bpm. Max TP/Max IR: 8800 psi/51.9 bpm. ISIP: 4292 psi (FG: 0.89 psi/ft).

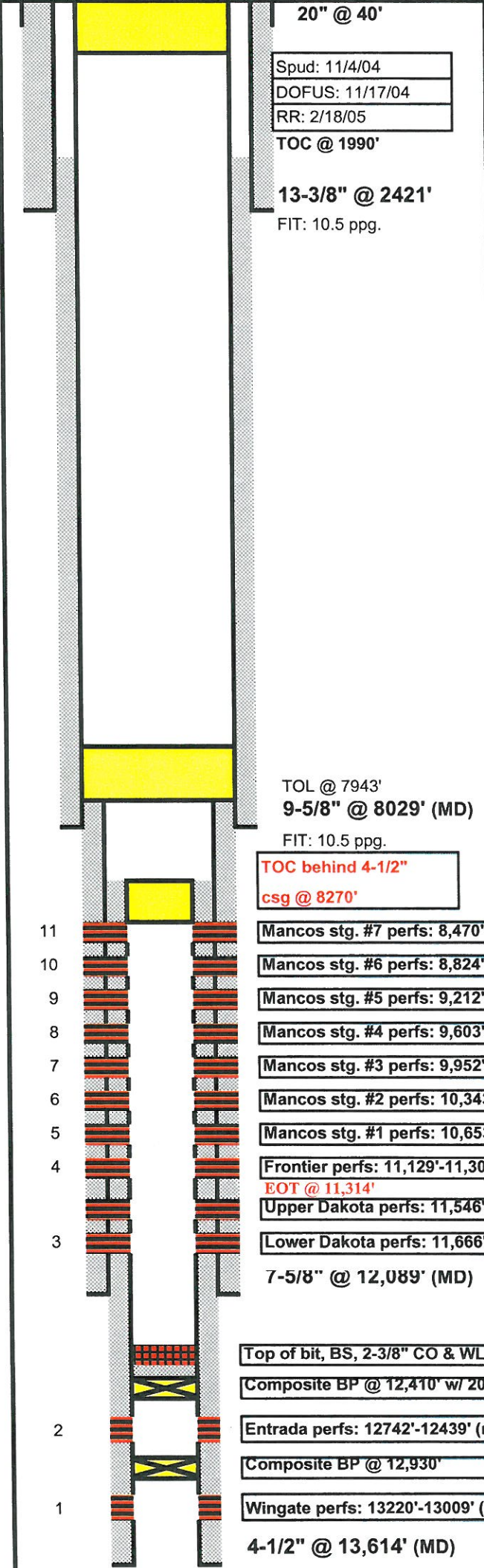
Mancos, stage #6 (zone #11) perforations: 9127' (1'), 9119' (1'), 9115' (1'), 9110' (1'), 9106' (1'), 9100' (1'), 9088' (1'), 9083' (1'), 9080' (1'), 9072' (1'), 9066' (1'), 9059' (1'), 9056' (1'), 9047' (1'), 9045' (1'), 9031' (1'), 9027' (1'), 9012' (1'), 9008' (1'), 9001' (1'), 8997' (1'), 8994' (1'), 8990' (1'), 8985' (1'), 8976' (1'), 8959' (1'), 8955' (1'), 8942' (1'), 8932' (1'), 8930' (1'), 8911' (1'), 8902' (1'), 8896' (1'), 8880' (1'), 8877' (1'), 8868' (1'), 8853' (1'), 8850' (1'), 8847' (1'), 8841' (1'), 8832' (1') & 8824' (1') @ 1 spf w/ Casedhole Solutions, 3-1/8", Titan, HSC perf gun w/ 120⁰ phased, 22.7 gram charges, 0.40" EHD & 35.1" TTP. 5-2-07: Superior Well Services frac w/ 2636 bbls slick water & 53,600 lbs 40/70 mesh Prime Plus & XRT gold sand. ATP/AIR: 7090 psi/59.0 bpm. Max TP/Max IR: 8049 psi/59.7 bpm. ISIP: 3858 psi (FG: 0.86 psi/ft).

Mancos, stage #7 (zone #12) perforations: 8722' (1'), 8713' (1'), 8709' (1'), 8702' (1'), 8697' (1'), 8694' (1'), 8688' (1'), 8685' (1'), 8681' (1'), 8673' (1'), 8667' (1'), 8662' (1'), 8660' (1'), 8652' (1'), 8644' (1'), 8637' (1'), 8629' (1'), 8627' (1'), 8621' (1'), 8617' (1'), 8612' (1'), 8609' (1'), 8604' (1'), 8600' (1'), 8598' (1'), 8586' (1'), 8580' (1'), 8573' (1'), 8556' (1'), 8550' (1'), 8528' (1'), 8526' (1'), 8519' (1'), 8514' (1'), 8509' (1'), 8502' (1'), 8490' (1'), 8484' (1'), 8474' (1') & 8470' (1') @ 1 spf w/ Casedhole Solutions, 3-1/8", Titan, HSC perf gun w/ 120⁰ phased, 22.7 gram charges, 0.40" EHD & 35.1" TTP. 5-2-07: Superior Well Services frac w/ 2642 bbls slick water & 56,200 lbs 40/70 mesh Prime Plus sand. ATP/AIR: 7660 psi/59.0 bpm. Max TP/Max IR: 8550 psi/60.0 bpm. ISIP: 3890 psi (FG: 0.89 psi/ft).

9-10-07 through 9-13-07: Drilled out all isolation plugs and ran production tubing string.

DISCOVERY NATURAL RESOURCES

Well:	Ute Tribal #10-21-1319		Hole Size:	Depth:
Legal:	1863' FSL & 1507' FEL Section 21-T13S-R19E		17-1/2"	2,428'
Survey:			12-1/4"	8,039'
County/Parish:	Uintah	API No: 43-047-35997	8-1/2"	12,091'
State:	Utah	Drilling Contractor: Patterson rig 515. KB: 26.0'	6-1/2"	13,625'



SURFACE CASING DETAIL:			
1	13-3/8", HES, regular guide shoe.		0.95
2 Jts.	13-3/8", 61.0#, J-55, ST&C, Cond. "A" casing.		89.59
1	13-3/8", HES SS-II, float collar.		0.92
53 Jts.	13-3/8", 61.0#, J-55, ST&C, Cond. "A" casing.		2339.24
55 Jts.	Total		2430.70

Casing set @ 2421'. Float collar @ 2330'.

SURFACE CASING CEMENT DETAIL:	
Halliburton cmt. lead w/ 900 sx.(619.0 bbl) Hi-Fill cement containg 16.0% gel, 1.0% EX-1, .20% HR-7, 3.0% salt, 10.0 pps gilsonite & 0.25 pps flocele. Wt: 11.0 ppg. Yield: 3.86 ft3/sk. Tailed in w/ 630 sx (129 bbl) class "G" cement w/ 2.0% CaCl ² & 0.25 pps flocele. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. Circ. 286.0 bbl cmt to surface. TOC remained static @ surface.	

INTERMEDIATE CASING DETAIL:		
1	9-5/8", Halliburton, Super Seal II guide shoe.	1.45
2 Jts.	9-5/8", 47.0#, HCP-110, LT&C, cond. "A", Csg.	86.74
1	9-5/8", Halliburton, Super Seal II float collar.	0.95
180 Jts.	9-5/8", 47.0#, HCP-110, LT&C, cond. "A", Csg.	7947.36
182 Jts.	Total	8036.50

Csg. Set @ 8029'. Float collar @ 7940'.

INTERMEDIATE CASING CEMENT DETAIL:	
Halliburton cmt. Lead w/ 784 sx (205 bbl) N2 foamed 50/50, Pozmix/Premium AG-300 cmt. w/ 5.0 pps Silicate Compacted, 20.0% SSA-2, 1.0% Versaset, 0.2% Diacel LWL & 1.5% Zonesealant-2000. Wt: 14.3 ppg foamed to 10.0 ppg. Yield: 1.47 ft ³ /sk (before foam). Slurry #2: 1110 sx (290 bbl) 50/50 Pozmix/Premium AG-300 w/ 5.0 pps Silicate Compacted, 20.0% SSA-2, 1.0% Versaset, 0.2% Diacel LWL & 1.5% Zonesealant. Wt: 14.3 ppg foamed to 11.0 ppg. Yield: 1.47 ft ³ /sk (before foam). Slurry #3: 176 sx (46 bbl) 50/50 Pozmix/Premium AG-300 w/ 5.0 pps Silicate Compacted, 20.0% SSA-2, 1.0% Versaset, 0.2% Diacel LWL & 1.5% Zonesealant. Wt: 14.3 ppg (unfoamed). Yield:1.47 ft ³ /sk. TOC @ 1990'	

11	Mancos stg. #7 perfs: 8,470'-8,722'
10	Mancos stg. #6 perfs: 8,824'-9,127'
9	Mancos stg. #5 perfs: 9,212'-9,506'
8	Mancos stg. #4 perfs: 9,603'-9,846'
7	Mancos stg. #3 perfs: 9,952'-10,243'
6	Mancos stg. #2 perfs: 10,343'-10,535'
5	Mancos stg. #1 perfs: 10,653'-10,790'
4	Frontier perfs: 11,129'-11,300'
	EOT @ 11,314'
	Upper Dakota perfs: 11,546'-11,458' . BHP: 4196#. 7.0# EMW
3	Lower Dakota perfs: 11,666'-11,672'
	7-5/8" @ 12,089' (MD)
	Top of bit, BS, 2-3/8" CO & WL junk @ ~12,205'
	Composite BP @ 12,410' w/ 20' cmt. cap. PBTD: 12,390'
2	Entrada perfs: 12742'-12439' (non-commercial). BHP: 3630# (5.6 PPG EMW)
	Composite BP @ 12,930'
1	Wingate perfs: 13220'-13009' (non-commercial)

4-1/2" @ 13,614' (MD)

Drilling liner, production casing & production tubing detail on page #2

Prepared By/Date: Adam D. Blum 1-18-05

Revised by/Date: ADB 5/13/09